

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF CCRP)
OPERATING INC. FOR AN ORDER TO ESTABLISH AN) CAUSE NO. 421
APPROXIMATE 1,280-ACRE DRILLING AND SPACING)
UNIT FOR SECTIONS 25 & 36, TOWNSHIP 11 NORTH,) DOCKET NO. **180600391**
RANGE 64 WEST, 6TH P.M., AND AUTHORIZING THE)
DRILLING OF FOURTEEN HORIZONTAL WELLS) TYPE: Spacing
WITHIN THE PROPOSED UNIT, FOR PRODUCTION)
FROM THE CODELL, FORT HAYS, CARLILE, AND)
NIOBRARA FORMATIONS, HEREFORD FIELD, WELD)
COUNTY, COLORADO)

AMENDED APPLICATION

CCRP Operating Inc. (“CCRP” or “Applicant”), Operator #10665, by and through its attorneys, Poulson, Odell & Peterson, LLC, respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado (“Commission” or “COGCC”) for an order **amending Order No. 421-37 to establish an approximate 1,280-acre drilling and spacing unit for said Sections 25 and 36, and authorize the drilling of 14 horizontal wells within the proposed unit, for production of oil, gas and associated hydrocarbons from the Codell, Fort Hays, Carlile, and Niobrara Formations.** In support of this amended Application (“Application”), Applicant states and alleges as follows:

1. Applicant is a corporation duly authorized to conduct business in the State of Colorado, and has registered as an operator with the COGCC.

2. Applicant owns substantial leasehold interests in the below-listed lands (“Application Lands”):

Township 11 North, Range 64 West, 6th P.M.
Section 25: All
Section 36: All

3. COGCC Rule 318.a. provides that for any oil or gas well drilled to a common source of supply and drilled to a producing depth at least 2,500 feet below ground surface shall be located not less than 600 feet from any lease line and not less than 1,200 feet from any other producing or drilling oil or gas well when drilling to the same source of supply, unless authorized by Commission order upon hearing. Sections 25 and 36, Township 11 North, Range 64 West, 6th P.M., are subject to this Rule for production of oil and gas from the Codell, Fort Hays and Carlile Formations.

4. On October 21, 2010, the Commission issued Order No. 421-3 which, among other things, established two approximate 640-acre drilling and spacing units for Sections 25 and 36, Township 11 North, Range 64 West, 6th P.M., and approved one horizontal well within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the bottomhole locations not less than 600 feet from the boundaries of the unit.

5. **On December 5, 2010, the Commission issued an Application for Permit-to-Drill, Form 2 (API #05-123-32699), for the Lion Creek 08-25H well (“Well”), a planned horizontal well under the authority of Order No. 421-3, for production of oil, gas and associated hydrocarbons from the Niobrara Formation. On February 2, 2011, the Well was spud, however, was not drilled to total permitted depth and not completed. Applicant requests that should the Well be fully drilled, completed and placed on production it payout on an approximate 1,280-acre unit basis under the approved Application.**

6. On January 7, 2013, the Commission issued Order No. 421-37 which, among other things, established an approximate 1,280-acre exploratory drilling and spacing unit for the Application Lands, and authorized the drilling of ten horizontal wells within said unit, for production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the bottomhole location of any permitted well located not less than 600 feet from the unit boundaries and not less than 460 feet from any other well or treated interval of a well producing from the Niobrara Formation.

7. **Applicant herein seeks to amend Order No. 421-37 to establish an approximate 1,280-acre drilling and spacing unit for the Application Lands, and the authority to drill 14 horizontal wells within the proposed unit, for production of oil, gas and associated hydrocarbons from the Codell, Fort Hays, Carlile, and Niobrara Formations.** The establishment of the drilling and spacing unit is not smaller than the area which can be efficiently and economically drained by the drilling of the requested horizontal wells to be drilled within the proposed unit.

8. Applicant herein requests the treated intervals of any horizontal well permitted under this Application should be located not less than 300 feet from proposed unit boundaries and not less than 150 feet from the treated interval of any other well producing or drilling from the Codell, Fort Hays, Carlile, and/or Niobrara Formations, without exception being granted by the Director.

9. Further, Applicant herein requests any permitted wells drilled under this Application should be located on no more than four multi-well pads within the drilling and spacing unit, or on adjacent lands with surface owner consent, without exception being granted by the Director.

10. The granting of this Application is in accord with the Oil and Gas Conservation Act found at §34-60-101, *et seq.*, C.R.S., and the COGCC rules.

11. Applicant requests that relief granted as result of this Application should be effective on oral order by the Commission, and Applicant hereby agrees to be bound by the oral order of the Commission.

12. That the names and addresses of interested parties (owners within the Application Lands and those owners of lands cornering or adjacent to the Application Lands) according to the information and belief of the Applicant are set forth in Exhibit B. The Applicant shall submit a certificate of service for the Application with the associated legal Notice of Hearing.

WHEREFORE, Applicant respectfully requests this matter be set for hearing, notice be given as required by law, and that upon such hearing the Commission enter its order:

A. Amending Order No. 421-37 to establish an approximate 1,280-acre drilling and spacing unit for the Application Lands, and authorizing the drilling of 14 horizontal wells within the proposed unit, for the production of oil, gas and associated hydrocarbons from the Codell, Fort Hays, Carlile, and Niobrara Formations, with the treated interval of any horizontal well permitted under this Application located not less than 300 feet from unit boundaries and not less than 150 feet from any other well producing or drilling from the Codell, Fort Hays, Carlile, and/or Niobrara Formations, without exception being granted by the Director.

B. Limiting the drilling of any permitted wells under this Application to no more than four multi-well pads within the drilling and spacing unit, or on adjacent lands with surface owner consent, without exception being granted by the Director.

C. For such other findings and orders as the Commission may deem proper or advisable given the premises.

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DATED this 30th day of April, 2018.

Respectfully submitted,

CCRP OPERATING INC.

By: *Robert A. Willis*

Robert A. Willis (Colorado Bar #26308)
Poulson, Odell & Peterson, LLC
1775 Sherman Street, Suite 1400
Denver, CO 80203
(303) 861-4400 (main)
(303) 264-4418 (direct)

Applicant's Address:
717 Seventeenth Street, Suite 1525
Denver, CO 80202

VERIFICATION

STATE OF COLORADO)
) ss.
CITY & COUNTY OF DENVER)

Lawrence D. Lillo, Vice President-Land for CCRP Operating Inc., upon oath deposes and says that he has read the foregoing Application and that the statements contained therein are true to the best of his knowledge, information and belief.

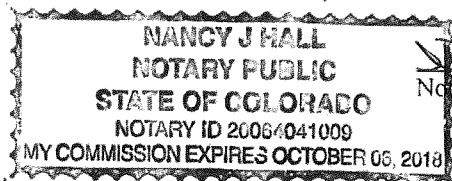
CCRP OPERATING INC.

Lawrence D. Lillo
Lawrence D. Lillo

Subscribed and sworn to before me this 30th day of April, 2018, by Lawrence D. Lillo, Vice President-Land for CCRP Operating Inc.

Witness my hand and official seal.

My commission expires: 10/06/2018



Nancy J. Hall
Notary Public

EXHIBIT B

INTERESTED PARTIES

Robert Willis, Esq.
The Shanor Group LLC
600 17th Street, Suite 2800
Denver, CO 80202

CCRP Operating Inc.
717 Seventeenth St., Suite 1525
Denver, CO 80202

8 North, LLC
370 17th St., Suite 1800
Denver, CO 80202

Fifth Creek Energy Operating
Company, LLC
5251 DTC Parkway, Suite 420
Greenwood Village, CO 80111

Holton Resources, Ltd.
P.O. Box 667
Perryton, TX 79070

Jamestown Resources, L.L.C.
P.O. Box 18756
Oklahoma City, OK 73154

Larry W. Jenkins, Trustee of
the Wade Trust
P.O. Box 30718
Edmond, OK 73003

Mbogo Energy, LLC
424 S. Main Street
Boerne, TX 78006

Swan Exploration, LLC
1235 North Loop West, Ste. 500
Houston, TX 77008

Upland Exploration, Inc.
424 S. Main Street
Boerne, TX 78006

Ward Petroleum Corp.
P.O. Box 1187
Enid, OK 73702

Troy Swain
Weld County
Dep't of Planning Services
1555 North 17th Ave.
Greeley, CO 80631

Kent Kuster
CDPHE
4300 Cherry Creek Dr. South
Denver, CO 80246-1530

Colo. Parks & Wildlife
Attn: Brandon Marette
6060 Broadway
Denver, CO 80216