

**BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

IN THE MATTER OF THE APPLICATION OF
CONOCOPHILLIPS COMPANY FOR AN
ORDER TO POOL ALL INTERESTS IN FOUR
WELLS IN AN APPROXIMATE 960-ACRE
DRILLING AND SPACING UNIT ESTABLISHED
FOR SECTION 29 AND THE E/2 OF SECTION
30, TOWNSHIP 3 SOUTH, RANGE 64 WEST,
6TH P.M., FOR THE PRODUCTION OF OIL, GAS
AND ASSOCIATED HYROCARBONS FROM
THE NIOBRARA FORMATION, UNNAMED
FIELD, ADAMS COUNTY, COLORADO

CAUSE NO. 535

DOCKET NO. 180600____

TYPE: POOLING

APPLICATION

COMES NOW ConocoPhillips Company (Operator No. 19160), including its wholly owned subsidiary Burlington Resources Oil & Gas LP (Operator No. 26580) (together, "COPC" or "Applicant"), by its attorneys, Jost Energy Law, P.C., and makes this application to the Oil and Gas Conservation Commission of the State of Colorado ("Commission") for an order to pool all interests within an approximate 960-acre drilling and spacing unit established for Section 29 and the E½ of Section 30, Township 3 South, Range 64 West, 6th P.M., and to subject any nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., for the drilling of the Crow 3-64 29-30 3AH, the Crow 3-64 29-30 3BH, the Crow 3-64 29-30 3CH and the Crow 3-64 29-30 3DH (API Nos. Pending) ("Wells"), for the development and operation of the Niobrara Formation on the below-described lands:

Township 3 South, Range 64 West, 6th P.M.

Section 29: All

Section 30: E½

960 acres, more or less, Adams County, Colorado

Hereinafter "Application Lands."

In support thereof, COPC states and alleges as follows:

1. COPC is a Delaware corporation duly authorized to conduct business in the State of Colorado, and is a registered operator in good standing with the Commission.
2. COPC and/or its subsidiary company Burlington Resources Oil & Gas Company LP are Owners as defined by the Colorado Oil and Gas Conservation Act and the Commission's 100 Series Rules and own certain leasehold interests or the right to operate leasehold interests in the Application Lands.

3. On December 11, 2017, the Commission entered Order No. 535-899 which, among other things, established an approximate 960-acre drilling and spacing unit for the Application Lands and approved a total of two horizontal wells within the unit for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, providing that the productive interval of the wellbore will be located no closer than 460 feet from the unit boundaries, and no closer than 150 feet from the productive interval of any other wellbore producing from the same source of supply within the unit, without exception being granted by the Director, and providing that any horizontal wells to be drilled shall be drilled from no more than one multi-well pad on the surface of the drilling unit, or on adjacent lands with consent of the landowner, unless an exception is granted by the Director.

4. On March 12, 2018, Applicant filed an Application in Docket No. 180600378 for an order to, among other things, authorize an additional two horizontal wells, for a total of up to four horizontal wells, in an approximate 960-acre drilling and spacing unit established for the Application Lands, for production and operation of the Niobrara Formation, and to provide that the productive interval of any horizontal well shall be no closer than 460 feet from the boundaries of the unit and not less than 150 feet from the productive interval of another well within the unit, and authorizing up to two well pads in the unit, or adjacent thereto, unless an exception is granted by the Director.

5. COPC, pursuant to Commission Rule 530 and/or the provisions of §34-60-116(6) and (7), C.R.S., hereby requests an order to pool all interests in the approximate 960-acre drilling and spacing unit established for the Application Lands, for the development and operation of the Wells in the Niobrara Formation, and to subject any nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the earlier of the date of this Application, or the date that the costs specified in § 34-60-116(7)(b), C.R.S. are first incurred for the drilling of the Wells, for the development and operation of the Niobrara Formation.

6. COPC certifies that copies of this Application will be served on all persons owning an interest in the mineral estate of the tracts to be pooled within seven (7) days of the date hereof, as required by Rule 503.e., and that at least thirty-five (35) days prior to the hearing on this matter, each such interest owner not already leased or voluntarily pooled will be offered the opportunity to lease, or to participate in the drilling of the Wells, and will be provided with the information required by Rule 530 as applicable.

7. In order to allow for more efficient reservoir drainage, prevent waste, assure a greater ultimate recovery of hydrocarbons, and to correlative rights, all interests in the 960-acre drilling and spacing unit should be pooled for the orderly development and operation of the Wells in the Niobrara Formation, including any non-consenting interests therein.

WHEREFORE, COPC requests that this matter be set for hearing on June 11, 2018, that notice be given as required by law, and that upon such hearing, the Commission enter its order:

A. Pooling all interests in an approximate 960-acre drilling and spacing unit established for Section 29 and the E½ of Section 30, Township 3 South, Range 64 West, 6th P.M., for the development and operation of the Niobrara Formation, effective as of the earlier of the date of the Application, or the date that any of the costs specified in §34-60-116(7)(b)(II), C.R.S., are first incurred for the drilling of the Crow 3-64 29-30 3AH, the Crow 3-64 29-30 3BH, the Crow 3-64 29-30 3CH and the Crow 3-64 29-30 3DH (API Nos. Pending) ("Wells").

B. Providing that the production obtained from the Wells shall be allocated to each owner in the unit on the basis of the proportion that the number of acres in such tract bears to the total number of mineral acres within the drilling and spacing unit; each owner of an interest in the drilling and spacing unit shall be entitled to receive its share of the production of the Wells applicable to its interest in the drilling and spacing unit.

C. Providing that any working interest owner who does not elect to participate in the Wells or fails to make a timely election is hereby deemed to be nonconsenting and is subject to the penalties as provided for in §34-60-116(7), C.R.S. The nonconsenting working interest owner must reimburse the consenting owners for his proportionate share of the costs and risks of drilling and operating the Wells from his proportionate share of production, subject to non-cost bearing interests, until costs and penalties are recovered as set forth in §34-60-116(7), C.R.S.

D. Providing that any unleased owner who does not elect to participate in the Well(s) or fails to make a timely election is hereby deemed to be nonconsenting and is subject to the penalties as provided for in §34-60-116(7), C.R.S.

E. Providing that each nonconsenting unleased owner within the drilling and spacing unit shall be treated as the owner of the landowner's royalty to the extent of 12.5% of its record title interest, whatever that interest may be, until such time as the consenting owners recover, only out of each nonconsenting owner's proportionate 87.5% share of production, the costs specified in §34-60-116(7)(b), C.R.S., as amended. After recovery of such costs, each unleased nonconsenting mineral owner shall then own its proportionate 8/8ths share of the Wells, surface facilities and production, and then be liable for its proportionate share of further costs incurred in connection with the Wells as if it had originally agreed to the drilling.

F. Providing that the operator of the Wells drilled on the above-described drilling and spacing unit shall furnish the nonconsenting owners with a monthly statement of all costs incurred, together with the quantity of oil and gas produced, and the amount of proceeds realized from the sale of production during the preceding month.

G. For such other findings and orders as the Commission may deem proper or advisable in this matter.

Dated: March 13th, 2018.

Respectfully submitted:

CONOCOPHILLIPS COMPANY

By:



Jamie L. Jost
Kelsey H. Wasylenky
Jost Energy Law, P.C.
Attorneys for Applicant
1401 17th Street, Suite 370
Denver, Colorado 80202
(720) 446-5620

COPC's Address:

ConocoPhillips Company
Attn: Kent Crawford
600 N. Dairy Ashford Road
Houston, TX 77079-1069

EXHIBIT A
COPC - CROW FP - 3-64 30-29

Anadarko Land Corporation
Manager/Land Administration
PO Box 173779,
Denver, CO 80217-3779

Anadarko Land Corporation
Attn: John Hasche
1099 18th St., 1800
Denver, TX 80202-1918

Anadarko E&P Onshore LLC
Manager/Land Administration
PO Box 173779,
Denver, TX 80217-3779

Anadarko E&P Onshore LLC
Attn: John Hasche
Denver, CO 80202-1918

ConocoPhillips Company
Central Rockies Land Supervisor
600 N. Dairy Ashford,
Houston, TX 77079

Burlington Resources Oil&Gas Company LP
Central Rockies Land Supervisor
600 N. Dairy Ashford,
Houston, TX 77079

Edward C Schuppenhauer et ux
2400 Simonton Ave. ,
North Port, FL 34286-6162

Lisa Godtliebsen
1456 Spring Valley Cmn,
Livermore, CA 94551

IB Haviland and Lucile S. Haviland Heirs
and Devisees
507 Lake Shore Dr,
Michigan City , IN 46360

Betty Brooke Bruning, Heirs and Devisees
94568 Dublin,
Alameda, CA 94502

Leopold Bruning Jr.
5625 S Newport Ave,
Tulsa, OK 74105

First Church of Christ Scientist
210 Massachusetts Ave P02-02,
Boston, MA 2115

Unity School of Christianity c/o Capital One,
N.A.
PO Box 3928,
Beaumont, TX 77704-3928

Unity School of Christianity
401 SW Oldham Parkway,
Lees Summit, MO 64081

Colorado Maverick Co. LLC
133 W. San Antonio Street , Suite 300
San Marcos, TX 78666

Tree Top LP
133 W. San Antonio Street , Suite 300
San Marcos, TX 78666

Ecarg Resources LLC
625 E. Main St., Ste 102B-303
Aspen, CO 81611

Karen Mae Layman
502 Rife Way,
Broomfield , CO 80020-6061

Dennis M. Swenson
5360 Lakeshore Dr,
Littleton , CO 80123

Louis S Swenson
105 Breanna Lane,
Delores, CO 81323

Whitetail Minerals LLC
999 18th St, Suite 3370
Denver, CO 80202

Bison Oil & Gas LLC
999 18th St, Suite 3370
Denver, CO 80202

Yorkstreet Holdings, LLC
PO Draw 3488 ,
Enid , OK 73702-3488

WEP Transport Holdings, LLC
625 E. Main St., Suite 102B-303
Aspen, CO 81611

St. John the Baptist Serbian Orthodox
Church
9305 W. Cedar Ave,
Lakewood, Co 80226

WEP Transport Holdings, LLC
PO Box 7068 ,
Rancho Santa Fe, CA 92067

Alejandro Garcia
3295 Imboden Rd,
Watkins , CO 80137

Helen M. Weaver Heirs, Don Weaver
1011 23rd Ave,
Longmont , CO 80501-1111

Bison Exploration, LLC
PO Box 1168,
Denver, CO 80201

Est of Jack DeWayne Danford c/o Doyle C
Danford
966 Pawnee St,
Strasburg, CO 80136

Doyle C Danford
966 Pawnee St,
Strasburg, CO 80136

I Jewel Danford Individually and Trustee of
Jack DeWayne Danford Marital Trust
966 Pawnee St,
Strasburg, CO 80136

HC Interests, LLC c/o Champlin Exploration,
Inc.
PO Draw 3488 ,
Enid , OK 73702-3488

Champion Resources LLC
PO Draw 3488 ,
Enid , OK 73702-3488

JDK Oil and Gas, LLC
PO Draw 3488 ,
Enid , OK 73702-3488

**BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

IN THE MATTER OF THE APPLICATION OF CONOCOPHILLIPS COMPANY FOR AN ORDER TO POOL ALL INTERESTS IN FOUR WELLS IN AN APPROXIMATE 960-ACRE DRILLING AND SPACING UNIT ESTABLISHED FOR SECTION 29 AND THE E/2 OF SECTION 30, TOWNSHIP 3 SOUTH, RANGE 64 WEST, 6TH P.M., FOR THE PRODUCTION OF OIL, GAS AND ASSOCIATED HYROCARBONS FROM THE NIOBRARA FORMATION, UNNAMED FIELD, ADAMS COUNTY, COLORADO

CAUSE NO. 535

DOCKET NO. 180600379

TYPE: POOLING

CONOCOPHILLIPS COMPANY'S MOTION FOR AN ORDER OF SERVICE BY PUBLICATION

COMES NOW ConocoPhillips Company (Operator No. 19160) and its wholly owned subsidiary Burlington Resources Oil & Gas LP (Operator No. 26580) (together, "Applicant" or "COPC"), by its attorneys, Jost Energy Law, P.C., and files this motion for an order of service by publication ("Motion") to the Colorado Oil and Gas Conservation Commission ("Commission" or "COGCC"). In support of its Motion, COPC states the following:

A. Factual and Procedural History.

1. COPC, as Applicant herein, is a corporation duly authorized to conduct business in the State of Colorado, is a registered operator in good standing with the Commission, and is an interested party in the subject matter of the above-referenced Docket as the applicant and owner of certain leasehold interests in the Application Lands described below.

2. The Commission has jurisdiction over the subject matter embraced in said Docket, and of the parties interested therein, and jurisdiction to promulgate the hereinafter prescribed order pursuant to the Oil and Gas Conservation Act.

3. On December 11, 2017, the Commission entered Order No. 535-899 which, among other things, established an approximate 960-acre drilling and spacing unit for the Application Lands and approved a total of two horizontal wells within the unit for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, providing that the productive interval of the wellbore will be located no closer than 460 feet from the unit boundaries, and no closer than 150 feet from the productive interval of any other wellbore producing from the same source of supply within the unit, without exception being granted by the Director, and providing that any horizontal wells to be drilled shall be drilled from no more than one multi-well pad on the surface of the drilling unit, or on adjacent lands with consent of the landowner, unless an exception is granted by the Director.

4. On March 12, 2018, COPC filed a verified application in Docket No. 180600378 for an order authorizing an additional two horizontal wells, for a total of up to four horizontal wells, in an approximate 960-acre drilling and spacing unit established for Section 29 and Section 30: E½, Township 3 South, Range 64 West, 6th P.M., in order to efficiently and economically develop and recover the oil, gas and associated hydrocarbons from of the Niobrara Formation in the unit, providing that the treated interval of any horizontal well shall be no closer than 460 feet from the boundaries of the unit and not less than 150 feet from the treated interval of another well within the unit, and authorizing up to two well pads in the unit, or adjacent thereto, unless an exception is granted by the Director, finding that the authorization of up to four horizontal wells for the development of the Niobrara Formation will prevent waste, protect correlative rights, and maximize the efficient and economic production of the Niobrara Formation.

5. On March 13, 2018, COPC filed a verified application in the above-referenced docket for an order to, among other things, pool all interests in an approximate 960-acre drilling and spacing unit established for Section 29 and the E½ of Section 30, Township 3 South, Range 64 West, 6th P.M., for the development and operation of the Niobrara Formation; and to subject any non-consenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the earlier of the date of the Application, or the date that any of the costs specified in §34-60-116(7)(b), C.R.S., are first incurred for the drilling of the Crow 3-64 29-30 3AH, the Crow 3-64 29-30 3BH, the Crow 3-64 29-30 3CH and the Crow 3-64 29-30 3DH (API Nos. Pending) (“Wells”).

6. On or before March 19, 2018, COPC will have served copies of the Application on all interested parties to the Application as defined in Rule 507.b. and pursuant to Rule 503.e. (the “Interested Parties”).

7. Upon reasonable due diligence, which is further detailed herein, COPC was unable to find address information for one interested party, Meriam Lucile Haviland Larson. COPC listed the contact information for Ms. Larson as “Address Unknown” in its Application.

8. The Commission has determined that in order for publication by notice to be effective as to persons with unknown addresses, the Applicant must first comply with Colorado Rule of Civil Procedure 4(g), which authorizes service of process by publication only after the Applicant files a verified motion with the Commission detailing Applicant's attempts to provide actual notice of the proceedings and the Commission grants the motion.

B. Standard of Review.

1. C.R.S. 34-60-108(4) provides:

“Any notice required by this article, except as provided in this section, shall be given by the commission either by mailing a copy thereof, postage prepaid, to the last known mailing address of the person to be given notice, or by personal service. In addition, the commission shall cause one publication of such notice, at least ten days prior to the hearing, in a newspaper of general circulation in the city and

county of Denver and in a newspaper of general circulation in the county where the land affected, or some part thereof, is situated...In all cases where there is an application for the entry of a pooling order or unitization order...notice of the hearing to be held on such application or complaint shall be served on the interested parties either by mail as provided in this subsection (4) or in the same manner as is provided in the Colorado rules of civil procedure for the service of process in civil actions in the district courts of this state.”

2. Commission Rule 519 states that “[t]he Colorado Rules of Civil Procedure apply to Commission proceedings unless they are inconsistent with Commission Rules or the Colorado Oil and Gas Conservation Act.”

3. C.R.C.P. Rule 4(g) provides:

“Except as otherwise provided by law, service by mail or publication shall be allowed only in actions affecting specific property or status or other proceedings in rem. When service is by publication, the complaint need not be published with the summons. The party desiring service of process by mail or publication under this section (g) shall file a motion verified by the oath of such party or of someone in the party's behalf for an order of service by mail or publication. It shall state the facts authorizing such service, and shall show the efforts, if any, that have been made to obtain personal service and shall give the address, or last known address, of each person to be served or shall state that the address and last known address are unknown. The court, if satisfied that due diligence has been used to obtain personal service or that efforts to obtain the same would have been to no avail, shall:

(1) Order the party to send by registered or certified mail a copy of the process addressed to such person at such address, requesting a return receipt signed by the addressee only. Such service shall be complete on the date of the filing of proof thereof, together with such return receipt attached thereto signed by such addressee, or

(2) Order publication of the process in a newspaper published in the county in which the action is pending. Such publication shall be made once each week for five successive weeks. Within 14 days after the order the party shall mail a copy of the process to each person whose address or last known address has been stated in the motion and file proof thereof. Service shall be complete on the day of the last publication. If no newspaper is published in the county, the court shall designate one in some adjoining county.”

C. COPC’s Due Diligence in Attempting to Locate the Unknown IPs.

In attempting to locate Ms. Larson, COPC utilized the websites Archives.com, Familytreenow.com, Accurint.com, google.com and Ancestry.com in addition to conducting research at Heritage Title Company, the Adams County courthouse, and the probate filings in the

Colorado State archives and the Jefferson County archives. As of the date of this Motion, COPC is unable to find a last known address for Ms. Larson nor is COPC able to find a last known address for any confirmed heirs of Ms. Larson.

D. Relief Requested

WHEREFORE, COPC respectfully requests the following relief:

1. That the Commission order publication of the process in the above-captioned docket in a newspaper published in Denver County, Colorado.

2. For such other findings and orders as the Commission may deem proper or advisable in this matter.

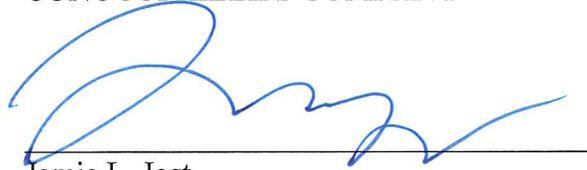
E. Reservation of Rights

COPC reserves its right to supplement this Motion.

Dated: March 14, 2018

Respectfully submitted,

CONOCOPHILLIPS COMPANY

A handwritten signature in blue ink, appearing to be 'Kelsey H. Wasylenky', is written over a horizontal line.

Jamie L. Jost
Kelsey H. Wasylenky
Jost Energy Law, P.C.
1401 17th Street, Suite 370
Denver, CO 80202
720-362-0875
jjost@jostenergylaw.com
kwasylenky@jostenergylaw.com

Applicant's Address:

ConocoPhillips Company
Attn: Kent Crawford
600 N. Dairy Ashford Road
Houston, TX 77079-1069

VERIFICATION

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

Kent Crawford, Staff Landman with ConocoPhillips Company, upon oath deposes and says that he has read the foregoing Motion for an Order of Service by Publication and that the statements contained therein are true to the best of his knowledge, information and belief.

CONOCOPHILLIPS COMPANY



Kent Crawford
Staff Landman

Subscribed and sworn to before me this 12th day of March, 2018, by Kent Crawford, Staff Landman for ConocoPhillips Company.



My commission expires: March 28, 2021

Sharon K Horton

Notary Public

CERTIFICATE OF SERVICE

I hereby certify that, on March 14, 2018, Jost Energy Law, P.C. caused ConocoPhillips Company's Motion for Publication of Summons in Colorado Oil and Gas Conservation Commission Docket No. 180600379 to be served via electronic mail to the Colorado Oil and Gas Conservation Commission pursuant to Rule 509.3.(E), and by U.S. mail at the address listed below.

Colorado Oil and Gas Conservation Commission
Julie Spence Prine, Hearings Manager
Margaret Humecki, Hearings Assistant
James Rouse, Hearing Supervisor
1120 Lincoln Street, Suite 801
Denver, CO 80203
Julie.Prine@state.co.us
Margaret.humecki@state.co.us
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