

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF AN APPLICATION	)	
BY INCLINE NIOBRARA PARTNERS, LP,	)	CAUSE NO.
FOR AN APPLICATION UNDER RULE	)	
503.B.(10) AND C.R.S. § 34-60-118.5 FOR	)	DOCKET NO.
AN ORDER TO, AMONG OTHER THINGS,	)	
AWARD PAYMENT OF PROCEEDS AND	)	TYPE: GENERAL ADMINISTRATIVE
INTEREST DUE FROM SRC ENERGY,	)	
INC., FOR CERTAIN WELLS DRILLED	)	
AND PRODUCING IN WELD COUNTY,	)	
COLORADO	)	

APPLICATION

Incline Niobrara Partners, LP (“INP”), by and through its attorneys, Fox Rothschild LLP, respectfully submits this Application (“Application”) to the Oil and Gas Conservation Commission of the State of Colorado (“Commission”) pursuant to Rule 503.b(10) and C.R.S. § 34-60-118.5 for an order awarding payment of proceeds, interest, costs and attorneys’ fees due to INP for production attributable to certain oil and gas wells as described below (collectively, “Subject Wells”), operated by SRC Energy, Inc. (“SRC”) and located in Weld County, Colorado.

In support of its application, INP states and alleges as follows:

1. INP is a Delaware limited partnership, duly authorized to conduct business in the State of Colorado, but is not authorized by the Commission as an operator.
2. Upon information and belief, SRC is a corporation duly authorized to conduct business in the State of Colorado, and has registered as an Operator 10311 with the Commission.
3. INP is a proper applicant regarding the above-captioned matter, as it is a working interest owner in each of the Subject Wells. INP has standing to file this Application pursuant to Commission Rule 503.b.(10), as it has been adversely affected or aggrieved, and its interests are entitled to legal protection, under the Oil and Gas Conservation Act (“Act”) and § 34-60-118.5, C.R.S., as INP is a Payee as defined by the Act.

4. The Subject Wells are identified as follows:

Operator	API	Wellbore	Surface Location	Unit Description
SRC Energy Inc.	05-123-25416	Barney 6	SESW-23-6N-66W	SW-23-6N-66W
SRC Energy Inc.	05-123-25415	Barney 7	SESW-23-6N-66W	S2SW-23-6N-66W N2NW-26-6N-66W

SRC Energy Inc.	05-123-25414	Barney 8	SESW-23-6N-66W	SWSW-23-6N-66W SESE-22-6N-66W NWNW-26-6N-66W NENE-27-6N-66W
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5. On or about August 9, 2017, INP sent a Commission Form 37 Payment of Proceeds Information Request (“Commission Form 37”) to SRC regarding the Subject Wells pursuant to § 34-60-118.5, C.R.S., seeking information regarding, among other things, the payment of proceeds, sales volume reconciliation, revenue and deduction detail. See Commission Form 37, attached hereto and incorporated herein as **Exhibit 1**; see Proof of Receipt, attached hereto and incorporated herein as **Exhibit 2**.

6. SRC contacted INP regarding the Commission Form 37 by phone, but no information has been provided concerning INP’s Commission Form 37 requests.

7. Due to the failure by SRC to adequately respond to INP’s Form 37 request, INP maintains that it has been forced to file this Application requesting a hearing pursuant to § 34-60-118.5, C.R.S., Commission Rule 503.b.(10), and Commission Form 38 Hearing Request for Hearing (“Commission Form 38”), due to SRC’s non-cooperative treatment of INP. See Commission Form 38, attached hereto and incorporated herein as **Exhibit 3**.

8. INP acknowledges that Commission Form 38 is the Commission’s procedural requirement for seeking a hearing on an unresponsive or inadequate Commission Form 37 response, failure to pay proceeds or interest, or late payment.

9. In this instance however, Commission Form 38 does not adequately convey INP’s claims for relief, as the same arise from each of the 5 categories identified on Commission Form 38 Request for Hearing. As such, INP files this Application in order to address all of INP’s concerns arising from SRC’s failure to respond to Commission Form 37.

10. § 34-60-118.5 (2.3)(a)-(i), C.R.S. provides that, notwithstanding any other applicable terms or arrangements, every payment of proceeds derived from the sale of oil, gas, or associated products shall be accompanied by information that includes, at a minimum: (a) a name, number, or combination of name and number that identifies the lease, property, unit, or well or wells for which payment is being made; (b) the month and year during which the sale occurred for which payment is being made; (c) the total quantity of product sold attributable to such payment, including the units of measurement for the sale of such product; (d) the price received per unit of measurement, which shall be the price per barrel in the case of oil and the price per thousand cubic feet or per million British thermal units in the case of gas; (e) the total amount of severance taxes and any other production taxes or levies applied to the sale; (f) the payee’s interest in the sale, expressed as a decimal and calculated to at least the sixth decimal place; (g) the payee’s share of the sale before any deductions or adjustments made by the payer or identified with the payment; (h) the payee’s share of the sale after any deductions or adjustments made by the payer or identified with the payment; and (i) an address and telephone number from which additional information may be obtained.

11. § 34-60-118.5 (2.5), C.R.S. provides that, upon written request by the payee, submitted to the payer by certified mail, the payer shall provide to the payee within sixty days a written explanation of those deductions or adjustments, including but not limited to, deductions for liquids and gas volumes, and gas volume deficiency fees, over which the payer has control and for which the payer has information, whether or not identified with the payment, and, if

requested by the payee, such meter calibration testing and production reporting records that are required to be maintained by the payer in accordance with § 34-60-106(1)(e), C.R.S.

12. Pursuant to § 34-60-118.5 (5)(a)-(c), C.R.S., the Commission shall have jurisdiction to determine the date on which payment of proceeds is due to a Payee, the existence or nonexistence of an occurrence which would justifiably cause a delay in payment, and the amount of the proceeds plus interest, if any, due a Payee by a Payer.

13. SRC has not complied with § 34-60-118.5 (2.3), (2.5) C.R.S., as well as other sections of the Act.

14. INP's Application seeks relief from the Commission pursuant to Commission Rule 503.b.(10) for each of the Subject Wells, as INP maintains that its working interest is entitled to legal protection under the Act, and that SRC's failure to pay proceeds and interest due to INP for the payment due from production attributable to the Subject Wells directly and adversely aggrieves INP.

15. INP's Application states a plausible claim for relief as required by *Warne v. Hall*, 373 P.3d 588 (Colo. 2016), whereby the Colorado Supreme Court adopted the "plausible claim for relief" standard used by the United States Court. *Id.* at ¶¶ 9 & 24. The *Warne* Court adopted the standard that the factual allegations of the complaint must be enough to raise a right to relief above the speculative level and provide plausible grounds for relief. *Id.* INP has a working interest in the Subject Wells, INP has not received payment of proceeds as required by § 34-60-118.5, C.R.S., and SRC has failed to respond to Commission Form 37 requests as required by § 34-60-118.5, C.R.S.

16. INP has complied with Commission Form 38.

17. INP reserves all rights to supplement this Application with additional factual information and/or legal arguments, and to request additional relief.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing, that notice be given as required by law, and that upon such hearing this Commission enter its order:

A. Awarding payment of proceeds and interest due to INP for production attributable to the Subject Wells from SRC;

B. Awarding attorneys' fees and costs to INP under § 34-60-118.5, C.R.S., or as otherwise allowed under Colorado law;

C. Granting INP such relief under Commission Rule 503.b.(10) as this Commission may deem proper or advisable;

D. Providing that relief granted under this Application shall be effective upon oral order by the Commission, relying on Applicant's desire to be bound by said oral order; and

E. For such other findings and orders as the Commission may deem proper or advisable.

Respectfully dated and submitted this 1<sup>st</sup> day of March, 2018.

By: 

Brent D. Chicken (Colorado Bar No. 36217)  
Melissa J. Lyon (Colorado Bar No. 45791)  
Fox Rothschild LLP  
Attorneys for Applicant  
1225 17<sup>th</sup> Street, Suite 2200  
Denver, CO 80202  
303.446.3844

Applicant:  
Incline Niobrara Partners, LP  
William Francis  
1626 Wazee Street, Suite 200-B  
Denver, CO 80202



**EXHIBIT 1**



August 9, 2017

VIA FEDEX Tracking # 779892887190

Attn: Land Department  
SRC Energy, Inc.  
1675 Broadway, Ste 2600  
Denver, CO 80202

**RE: Proceeds of Payment Request  
Weld County, Colorado**

To whom it may concern:

Incline Niobrara Partners, LP ("Incline") became an interest party as to the wellbores described in more detail below via an assignment from Alderbel Management Company, Inc. etal made effective as of today, August 9, 2017.

Incline is hereby requesting all of the pertinent information detailed in the Form 37 attached hereto for the following, as our predecessor-in-interest never received any election notices or accounting from its interest in these wellbore units after they were drilled:

Operator	API	Wellbore	Surface Location	Unit Description
SRC Energy Inc.	05-123-25416	Barney 6	SESW-23-6N-66W	SW-23-6N-66W
SRC Energy Inc.	05-123-25415	Barney 7	SESW-23-6N-66W	S2SW-23-6N-66W N2NW-26-6N-66W
SRC Energy Inc.	05-123-25414	Barney 8	SESW-23-6N-66W	SWSW-23-6N-66W SESE-22-6N-66W NWNW-26-6N-66W NENE-27-6N-66W

We are particularly interested in SRC Energy, Inc. providing Incline with not only the information already listed in the Form 37s but more specifically, Incline is asking to be provided with monthly net reconciliation statements as to the current status of the accounting of our interest which is stated more particularly in C.R.S. 34-60-116(8). Incline believes that our predecessor-in-interest might be owed back-pay from these wells revenue superseding the non-consent penalties, as well as future revenues from cash flow moving forward.

We look forward to your timely response and production of the data in these matters.

Respectfully,

William Francis  
Managing Partner  
Incline Niobrara Partners, LP  
5019 N. Central Expressway  
Dallas, TX 75205  
[William@inclineresources.com](mailto:William@inclineresources.com)  
(214) 274-3800

FORM 37 Rev 01/10

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

FOR OFFICIAL USE ONLY

PAYMENT OF PROCEEDS - SALES VOLUME RECONCILIATION PAYOR CONTACT FORM

This form may be submitted only by a payee legally entitled to payment from proceeds derived from the sale of oil, gas, or associated products from a well in Colorado. The payee is to complete this form (one form per well) and submit it to the payor issuing the payment. Operator addresses may be found at the COGCC website cogcc.state.co.us at DATABASE under the category NAME, ADDRESS AND FINANCIAL ASSURANCE. This form must be submitted to the payor via certified mail. Using this form to request information will not replace the need for a financial audit.

PAYEE INFORMATION

NAME OF PAYEE: Incline Niobrara Partners, LP PHONE NO: 214-274-3800 ADDRESS: 5019 NCXY, Ste B CITY: Dallas STATE: TX ZIP: 75205 E-MAIL: info@inclineresources.com SIGNATURE: [Signature] PAYEE NUMBER: 11923

MINERAL INFORMATION

WELL NAME: See Attached Letter COUNTY: Weld QTR/QTR SEC: TOWNSHIP: RANGE: API NUMBER: See Attached Letter

REQUEST FOR PAYMENT OF PROCEEDS INFORMATION

Payee should mark appropriate entries to show missing information required by CRS 34-60-118.5. (Payee should also attach a copy of the checkstub with all applicable non-compliance details noted.)

- The name, number, or a combination of name and number that identifies the lease, property, unit or well for which payment is being made. [X]
The month and year during which the sale occurred. [X]
The total quantity of product sold attributable to such payment, including the units of measurement. [X]
The price received per unit of measurement. (Price per barrel in the case of oil and price per thousand cubic feet (MCF) or price per million British Thermal Units ("MMBTU") in the case of gas.) [X]
The total amount of severance taxes and any other production taxes or levies applied to the sale. [X]
The payee's interest in the sale, expressed as a decimal and calculated to at least the sixth decimal place. [X]
The payee's share of the sale before any deductions or adjustments made by the payor or identified with the payment. [X]
The payee's share of the sale after any deductions or adjustments made by the payor or identified with the payment. [X]
An address and telephone number from which additional information may be obtained and questions answered. [X]

Additional Information Requested

[Note: This section asks for the additional information payee may request under 118.(2.5) as amended by HB 1100.]

Written explanation of deductions or adjustments over which payor has control or information, (whether or not identified with the payment), regarding: have never received reconciliation statements per C.R.S. 34-60-116(6)

Meter calibration testing records Production reporting records

PAYMENT OF PROCEEDS - PAYOR RESPONSE

The payor, responded to this request on (date) as required by CRS 34-60-118.5(2.5). (The payor must respond within 60 days.) I/we could not provide information concerning for the following reasons:

Name

Contact Phone Number



**EXHIBIT 2**



February 14, 2018

Dear Customer:

The following is the proof-of-delivery for tracking number **779892887190**.

---

**Delivery Information:**

---

<b>Status:</b>	Delivered	<b>Delivery location:</b>	1675 BROADWAY 2600 DENVER, CO 80202
<b>Signed for by:</b>	V.SMITH	<b>Delivery date:</b>	Aug 10, 2017 13:39
<b>Service type:</b>	FedEx Standard Overnight		
<b>Special Handling:</b>	Deliver Weekday		

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**Shipping Information:**

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<b>Tracking number:</b>	779892887190	<b>Ship date:</b>	Aug 9, 2017
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**Recipient:**  
SRC Energy, Inc.  
Attn: Land Department  
1675 Broadway, Ste 2600  
DENVER, CO 80202 US

**Shipper:**  
Incline Niobrara Partners LP  
William Francis  
5019 N. Central Expy.  
DALLAS, TX 75205 US

Thank you for choosing FedEx.

**EXHIBIT 3**

FORM  
38

Rev  
1/10

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

FOR OFFICIAL USE ONLY

**PAYMENT OF PROCEEDS HEARING REQUEST**

This form may be submitted only by a payee legally entitled to payment from proceeds derived from the sale of oil, gas, or associated products from a well in Colorado. The payee is to complete this form (one form per well), attach required documentation and mail to: COGCC, 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 or fax to: (303) 894-2109. COGCC will investigate the report and determine what action, if any, should be taken.

**PAYEE INFORMATION**

NAME OF PAYEE: INCLINE NIOBRARA PARTNERS, LP PHONE NO: 214-274-3800  
ADDRESS: 5019 NCXY, STE B FAX:  
CITY: DALLAS STATE: TX ZIP: 75205 E-MAIL: INFO@INCLINERESOURCES.COM  
PAYEE NUMBER: 11923

**MINERAL INFORMATION**

WELL NAME: BARNEY 6 COUNTY: WELD  
QTR/QTR SEC: TOWNSHIP: RANGE:  
SESW-23-6N-66W API NUMBER: 05-123-25416

**NON-COMPLIANCE ISSUES NOT RESOLVED**  
**(PLEASE CHECK ALL THAT APPLY)**

Required checkstub detail not provided:

Late payment

Non payment

No interest paid on late payment

No response to Form 37 inquiry

All pertinent documentation must be attached. This includes: completed copy of operator contact Form 37, proof of mailing, response (if received from operator), redacted checkstub detail and any other documentation necessary.

FORM  
38  
Rev  
1/10

**State of Colorado**  
**Oil and Gas Conservation Commission**  
1120 Lincoln street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

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**PAYEE INFORMATION**

**NAME OF PAYEE:** INCLINE NIOBRARA PARTNERS, LP **PHONE NO:** 214-274-3800  
**ADDRESS:** 5019 NCXY, STE B **FAX:**  
**CITY:** DALLAS **STATE:** TX **ZIP:** 75205 **E-MAIL:** INFO@INCLINERESOURCES.COM  
**PAYEE NUMBER:** 11923

**MINERAL INFORMATION**

**WELL NAME:** BARNEY 7 **COUNTY:** WELD  
**QTR/QTR SEC: TOWNSHIP: RANGE:**  
SESW-23-6N-66W **API NUMBER:** 05-123-25415

**NON-COMPLIANCE ISSUES NOT RESOLVED**  
**(PLEASE CHECK ALL THAT APPLY)**

Required checkstub detail not provided:            
Late payment            
Non payment            
No interest paid on late payment            
No response to Form 37 inquiry          

All pertinent documentation must be attached. This includes: completed copy of operator contact Form 37, proof of mailing, response (if received from operator), redacted checkstub detail and any other documentation necessary.

FORM  
38

Rev  
1/10

**State of Colorado  
Oil and Gas Conservation Commission**

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**PAYEE INFORMATION**

**NAME OF PAYEE:** INCLINE NIOBRARA PARTNERS, LP **PHONE NO:** 214-274-3800  
**ADDRESS:** 5019 NCXY, STE B **FAX:**  
**CITY:** DALLAS **STATE:** TX **ZIP:** 75205 **E-MAIL:** INFO@INCLINERESOURCES.COM  
**PAYEE NUMBER:** 11923

**MINERAL INFORMATION**

**WELL NAME:** BARNEY 8 **COUNTY:** WELD  
**QTR/QTR SEC: TOWNSHIP: RANGE:**  
SESW-23-6N-66W **API NUMBER:** 05-123-25414

**NON-COMPLIANCE ISSUES NOT RESOLVED**

**(PLEASE CHECK ALL THAT APPLY)**

Required checkstub detail not provided:            
Late payment            
Non payment            
No interest paid on late payment            
No response to Form 37 inquiry          

All pertinent documentation must be attached. This includes: completed copy of operator contact Form 37, proof of mailing, response (if received from operator), redacted checkstub detail and any other documentation necessary.

FORM  
37  
Rev  
01/10

**State of Colorado**  
**Oil and Gas Conservation Commission**  
1120 Lincoln street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

FOR OFFICIAL USE ONLY

**PAYMENT OF PROCEEDS - SALES VOLUME RECONCILIATION**  
**PAYOR CONTACT FORM**

This form may be submitted only by a payee legally entitled to payment from proceeds derived from the sale of oil, gas, or associated products from a well in Colorado. The payee is to complete this form (one form per well) and submit it to the payor issuing the payment. Operator addresses may be found at the COGCC website [cogcc.state.co.us](http://cogcc.state.co.us) at DATABASE under the category NAME, ADDRESS AND FINANCIAL ASSURANCE. This form must be submitted to the payor via certified mail. Using this form to request information will not replace the need for a financial audit.

**PAYEE INFORMATION**

<b>NAME OF PAYEE:</b> Incline Nlobrara Partners, LP			<b>PHONE NO:</b> 214-274-3800		
<b>ADDRESS:</b> 5019 NCXY, Ste B			<b>FAX:</b>		
<b>CITY:</b> Dallas	<b>STATE:</b> TX	<b>ZIP:</b> 75205	<b>E-MAIL:</b> info@inclineresources.com		
<b>SIGNATURE:</b>			<b>PAYEE NUMBER:</b> 11923		

**MINERAL INFORMATION**

<b>WELL NAME:</b> See Attached Letter		<b>COUNTY:</b> Weld			
<b>QTR/QTR</b>	<b>SEC:</b>	<b>TOWNSHIP:</b>	<b>RANGE:</b>	<b>API NUMBER:</b> See Attached Letter	
See Attached Letter					

**REQUEST FOR PAYMENT OF PROCEEDS INFORMATION**

Payee should mark appropriate entries to show missing information required by CRS 34-60-118.5. (Payee should also attach a copy of the checkstub with all applicable non-compliance details noted.)

- The name, number, or a combination of name and number that identifies the lease, property, unit or well for which payment is being made. X
- The month and year during which the sale occurred. X
- The total quantity of product sold attributable to such payment, including the units of measurement. X
- The price received per unit of measurement. (Price per barrel in the case of oil and price per thousand cubic feet (MCF) or price per million British Thermal Units ("MMBTU") in the case of gas.) X
- The total amount of severance taxes and any other production taxes or levies applied to the sale. X
- The payee's interest in the sale, expressed as a decimal and calculated to at least the sixth decimal place. X
- The payee's share of the sale before any deductions or adjustments made by the payor or identified with the payment. X
- The payee's share of the sale after any deductions or adjustments made by the payor or identified with the payment. X
- An address and telephone number from which additional information may be obtained and questions answered. X

**Additional Information Requested**

*[Note: This section asks for the additional information payee may request under 118.(2.5) as amended by HB 1180.]*

Written explanation of deductions or adjustments over which payor has control or information, (whether or not identified with the payment), regarding:  
Have never received reconciliation statements per C.R.S. 34-60-116(8)

Meter calibration testing records \_\_\_\_\_ Production reporting records \_\_\_\_\_

**PAYMENT OF PROCEEDS - PAYOR RESPONSE**

The payor, \_\_\_\_\_ responded to this request on \_\_\_\_\_ (date) as required by CRS 34-60-118.5(2.5). (The payor must respond within 60 days.) If we could not provide information concerning \_\_\_\_\_ for the following reasons:

\_\_\_\_\_  
Name

\_\_\_\_\_  
Contact Phone Number

**REQUEST FOR SALES VOLUME RECONCILIATION INFORMATION**

Payee should provide information at appropriate entries to request information regarding sales volume reconciliation.

**MINERAL INFORMATION**

<b>WELL NAME:</b> _____				<b>COUNTY:</b> _____	
<b>QTR/QTR</b>	<b>SEC:</b>	<b>TOWNSHIP:</b>	<b>RANGE:</b>	<b>API NUMBER:</b> _____	
_____				_____	

The payee requests the payor to provide a reconciliation between the following volumes:

	<u>GAS</u>	<u>OIL</u>
The month and year during which the sale occurred _____	_____	_____
Volume reported as produced _____	_____	_____
Volume reported as sold _____	_____	_____
Volumes shown as produced/sold do not agree with:		
Volume reported to the CQGCC _____	_____	_____
Volume reported to another government agency _____	_____	_____
Other information for sales reconciliation (specify request) _____	_____	_____

**SALES VOLUME RECONCILIATION - PAYOR RESPONSE**

The payor, \_\_\_\_\_, responded to this request on \_\_\_\_\_ (date). Produced volumes from this well/lease are higher/less than the sales volumes from this well/lease for the following reasons:

	Percentage of difference attributed to this cause.	
	<u>GAS</u>	<u>OIL</u>
Shrinkage during transport.	_____	_____
Used for compression during transport.	_____	_____
Line loss or fuel use from the gathering line during transport.	_____	_____
A portion of the natural gas was vented or flared or used as fuel during transport.	_____	_____
Contractual overages or underages from previous months were rectified during this sales period.	_____	_____
Sold by others.	_____	_____
Other (Please Specify): _____	_____	_____

The gas meter(s) at this well site or lease was last calibrated on? \_\_\_\_\_

The gas meter(s) at the sales point was last calibrated on? \_\_\_\_\_

**CERTIFICATION**

I hereby certify that the information provided on this form is, to the best of my knowledge, true, correct and complete.

\_\_\_\_\_  
Payor's Representative

\_\_\_\_\_  
Date



NOBLE ENERGY INC	05-123-10656	SCHAEFER 2-22	NESE-22-6N-66W
NOBLE ENERGY INC	05-123-23285	BUNN I 35-14	SESW-35-6N-66W
NOBLE ENERGY INC	05-123-23193	BUNN I 35-25	SESW-35-6N-66W
NOBLE ENERGY INC	05-123-23746	BURMAN 16-42	NWSE-16-6N-66W
NOBLE ENERGY INC	05-123-23850	BURMAN 16-43	SWSE-16-6N-66W
NOBLE ENERGY INC	05-123-22216	FLATHEAD I 35-12	SWNW-35-6N-66W
NOBLE ENERGY INC	05-123-10999	JONES WALTER I 26	SWNE-26-6N-66W
NOBLE ENERGY INC	05-123-11901	MOBILE PREMIX I A-35	SWNE-35-6N-66W
NOBLE ENERGY INC	05-123-11900	MOBILE PREMIX 4-35	NESE-35-6N-66W
NOBLE ENERGY INC	05-123-23235	MOBILE PREMIX I 35-10	NESE-35-6N-66W
NOBLE ENERGY INC	05-123-23233	MOBILE PREMIX I 35-17	NESE-35-6N-66W
NOBLE ENERGY INC	05-123-23194	MOBILE PREMIX I 35-19	SWNW-35-6N-66W
NOBLE ENERGY INC	05-123-23234	MOBILE PREMIX I 35-23	NESE-35-6N-66W
NOBLE ENERGY INC	05-123-23231	MOBILE PREMIX I 35-4	SWNW-35-6N-66W
NOBLE ENERGY INC	05-123-10730	CarBody Lake 1-23	NWSW-23-6N-66W
NOBLE ENERGY INC	05-123-26370	Kissler-Amen 1-26	SENE-26-6N-66W
GREAT WESTERN OPERATING COMPANY LLC	05-123-35091	Fritzler 11-21-4	NWNW-21-6N-66W
GREAT WESTERN OPERATING COMPANY LLC	05-123-33239	Fritzler 8-8-17	SESE-17-6N-66W
GREAT WESTERN OPERATING COMPANY LLC	05-123-33265	McGlothlin 8-6-17	SESE-17-6N-66W
GREAT WESTERN OPERATING COMPANY LLC	05-123-35995	Fritzler 17-42-11	SESE-17-6N-66W
SRC ENERGY INC	05-123-25416	BARNEY 6	SESW-23-6N-66W
SRC ENERGY INC	05-123-25415	BARNEY 7	SESW-23-6N-66W
SRC ENERGY INC	05-123-25414	BARNEY 8	SESW-23-6N-66W

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IN THE MATTER OF AN APPLICATION )  
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503.B.(10) AND C.R.S. § 34-60-118.5 FOR ) DOCKET NO.  
AN ORDER TO, AMONG OTHER THINGS, )  
AWARD PAYMENT OF PROCEEDS AND ) TYPE: GENERAL ADMINISTRATIVE  
INTEREST DUE FROM SRC ENERGY, )  
INC., FOR CERTAIN WELLS DRILLED )  
AND PRODUCING IN WELD COUNTY, )  
COLORADO )

CERTIFICATE OF SERVICE

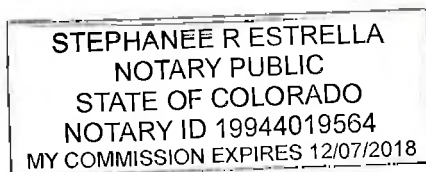
I, Brent D. Chicken, of lawful age, and being first duly sworn upon his oath, states and declares that he is the attorney for Incline Niobrara Partners, LP in the above-captioned matter, and that on March 1, 2018, he caused a copy of the attached Application to be deposited in the United States Mail, postage prepaid, addressed to the interested parties by the methods set forth below.



Brent D. Chicken

Acknowledged, subscribed and sworn to before me on the 1<sup>st</sup> day of March, 2018.

Witness my hand and official seal.



Notary Public  
State of Colorado

Interested Parties

SRC Energy, Inc.  
1675 Broadway, Ste 2600  
Denver, CO 80202