

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF CCRP)
OPERATING INC. FOR AN ORDER TO ESTABLISH AN) CAUSE NO. 421
APPROXIMATE 1,280-ACRE DRILLING AND SPACING)
UNIT FOR SECTION 36, TOWNSHIP 12 NORTH, RANGE) DOCKET NO. **180400302**
64 WEST, 6TH P.M., AND SECTION 1, TOWNSHIP 11)
NORTH, RANGE 64 WEST, 6TH P.M., AND) TYPE: Spacing
AUTHORIZING THE DRILLING OF FOURTEEN)
HORIZONTAL WELLS WITHIN THE PROPOSED UNIT,)
FOR PRODUCTION FROM THE CODELL, FORT HAYS,)
CARLILE, AND NIOBRARA FORMATIONS, HEREFORD)
FIELD, WELD COUNTY, COLORADO)

AMENDED APPLICATION

CCRP Operating Inc. (“CCRP” or “Applicant”), Operator #10665, by and through its attorneys, The Shanor Group LLC, respectfully submits this Amended Application to the Oil and Gas Conservation Commission of the State of Colorado (“Commission” or “COGCC”) for an order: **(1)** vacating the approximate 1,280-acre drilling and spacing unit established by Order No. 421-38 for Sections 1 and 12, Township 11 North, Range 64 West, 6th P.M., which authorizes the drilling of ten horizontal wells within said unit, for production of oil, gas and associated hydrocarbons from the Niobrara Formation, and **(2) amending Order 421-49 to establish an approximate 1,280-acre drilling and spacing unit for Section 36, Township 12 North, Range 64 West, 6th P.M., and Section 1, Township 11 North, Range 64 West, 6th P.M., and authorize the drilling of 14 horizontal wells within said unit, for production of oil, gas and associated hydrocarbons from the Codell, Fort Hays, Carlile, and Niobrara Formations.** In support of this Amended Application (“Application”), Applicant states and alleges as follows:

1. Applicant is a corporation duly authorized to conduct business in the State of Colorado, and has registered as an operator with the COGCC.

2. Applicant owns substantial leasehold interests in the below-listed lands (“Application Lands”):

Township 12 North, Range 64 West, 6th P.M.
Section 36: All

Township 11 North, Range 64 West, 6th P.M.
Section 1: All

Exhibit A is attached hereto and depicts the Application Lands which consists of approximately 1,280 acres.

3. COGCC Rule 318.a. provides that for any oil or gas well drilled to a common source of supply and drilled to a producing depth at least 2,500 feet below ground surface shall be located not less than 600 feet from any lease line and not less than 1,200 feet from any other producing or drilling oil or gas

well when drilling to the same source of supply, unless authorized by Commission order upon hearing. Section 36, Township 12 North, Range 64 West, 6th P.M., and Section 1, Township 11 North, Range 64 West, 6th P.M., are subject to this Rule for production of oil and gas from the Fort Hays and Carlile Formations. Section 36, Township 12 North, Range 64 West, 6th P.M., is subject to this Rule for production of oil and gas from the Niobrara Formation.

4. On January 7, 2013, the Commission issued Order No. 421-38 which, among other things, established an approximate 1,280-acre drilling and spacing unit for Sections 1 and 12, Township 11 North, Range 64 West, 6th P.M., and authorized the drilling of ten horizontal wells within said unit, for production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the bottomhole location of any permitted well located not less than 600 feet from the unit boundaries and an interwell setback of not less than 460 feet from the treated wellbore of any wellbore producing or drilling for the Niobrara Formation.

5. On December 15, 2014, the Commission issued Order No. 421-49 which, among other things, established an approximate 1,280-acre drilling and spacing unit for Section 36, Township 12 North, Range 64 West, 6th P.M., and Section 1, Township 11 North, Range 64 West, 6th P.M., and authorized the drilling of one horizontal well within said unit, for production of oil, gas and associated hydrocarbons from the Codell Formation, with the productive interval of any permitted well located not less than 600 feet from the unit boundaries and an interwell setback of not less than 150 feet from the treated wellbore of any wellbore producing or drilling for the Codell Formation.

Vacating the approximate 1,280-acre drilling and spacing unit established for Sections 1 and 12, Township 11 North, Range 64 West, 6th P.M., for production from the Niobrara Formation

6. Applicant herein requests Order No. 421-38 which established an approximate 1,280-acre drilling and spacing unit for Sections 1 and 12, Township 11 North, Range 64 West, 6th P.M., and authorized the drilling of ten horizontal wells within said unit, for production of oil, gas and associated hydrocarbons from the Niobrara Formation, be vacated. By vacating this unit, Applicant will herein propose the establishment of an approximate 1,280-acre drilling and spacing unit for the Application Lands, and authority to drill 14 horizontal wells within the proposed unit, for production of oil, gas and associated hydrocarbons from the Codell, Fort Hays, Carlile, and Niobrara Formations. This proposed development plan will allow the drilling of 14 two-mile laterals running north-to-south or south-to-north within the proposed unit, thereby preventing waste while protecting correlative rights within, and adjacent to, the proposed unit area.

7. By vacating Order Nos. 421-38, Section 12, Township 11 North, Range 64 West, 6th P.M., will revert to Rule 318.a. for spacing purposes and setback rules, for production of oil and gas from the Niobrara Formation.

Amending Order No. 421-49 to establish an approximate 1,280-acre drilling and spacing unit for the Application Lands, and authorize the drilling 14 horizontal wells within said unit, for production from the Codell, Fort Hays, Carlile, and Niobrara Formations

8. Applicant herein seeks amending Order No. 421-49 to establish an approximate 1,280-acre drilling and spacing unit for the Application Lands, and the authority to drill 14 horizontal

wells within the proposed unit, for production of oil, gas and associated hydrocarbons from the Codell, Fort Hays, Carlile, and Niobrara Formations. The establishment of the drilling and spacing unit is not smaller than the area which can be efficiently and economically drained by the drilling of the requested horizontal wells to be drilled within said unit.

9. Applicant herein requests the treated intervals of any horizontal well permitted under this Application should be located not less than 300 feet from proposed unit boundaries and not less than 150 feet from the treated interval of any other well producing or drilling from the Codell, Fort Hays, Carlile, and/or Niobrara Formations, without exception being granted by the Director.

10. Further, Applicant herein requests any permitted wells drilled under this Application should be located on no more than four multi-well pads within the drilling and spacing unit, or on adjacent lands with surface owner consent, without exception being granted by the Director.

11. The granting of this Application is in accord with the Oil and Gas Conservation Act found at §34-60-101, *et seq.*, C.R.S., and the COGCC rules.

12. Applicant requests that relief granted as result of this Application should be effective on oral order by the Commission, and Applicant hereby agrees to be bound by the oral order of the Commission.

13. That the names and addresses of interested parties (owners within the Application Lands and those owners of lands cornering or adjacent to the Application Lands) according to the information and belief of the Applicant are set forth in Exhibit B. The Applicant shall submit a certificate of service for the Application within seven days as required by Rule 503.e.

WHEREFORE, Applicant respectfully requests this matter be set for hearing, notice be given as required by law, and that upon such hearing the Commission enter its order:

A. Vacating the approximate 1,280-acre drilling and spacing unit established by Order No. 421-38 for Sections 1 and 12, Township 11 North, Range 64 West, 6th P.M., which authorizes the drilling of ten horizontal wells within said unit, for production of oil, gas and associated hydrocarbons from the Niobrara Formation.

B. Recognizing that by vacating Order Nos. 421-38, Section 12, Township 11 North, Range 64 West, 6th P.M., will revert to Rule 318.a. for spacing purposes and setback rules, for production of oil and gas from the Niobrara Formation.

C. Amending Order No. 421-49 to establish an approximate 1,280-acre drilling and spacing unit for the Application Lands, and authorize the drilling of 14 horizontal wells within the proposed unit, for production of oil, gas and associated hydrocarbons from the Codell, Fort Hays, Carlile, and Niobrara Formations, with the treated interval of any horizontal well permitted under this Application located not less than 300 feet from unit boundaries and not less than 150 feet from any other well producing or drilling from the Codell, Fort Hays, Carlile, and/or Niobrara Formations, without exception being granted by the Director.

D. Limiting the drilling of any permitted wells under this Application to no more than four multi-well pads within the drilling and spacing unit, or on adjacent lands with surface owner consent, without exception being granted by the Director.

E. For such other findings and orders as the Commission may deem proper or advisable given the premises.

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DATED this 21st day of March, 2018.

Respectfully submitted,

CCRP OPERATING INC.

By: *Robert A. Willis*
Robert A. Willis (Colorado Bar #26308)
The Shanor Group LLC
600 Seventeenth Street, Suite 2800
Denver, CO 80202
(303) 995-5120

Applicant's Address:
717 Seventeenth Street, Suite 1525
Denver, CO 80202

VERIFICATION

STATE OF COLORADO)
) ss.
CITY & COUNTY OF DENVER)

Lawrence D. Lillo, Vice President-Land for CCRP Operating Inc., upon oath deposes and says that he has read the foregoing Application and that the statements contained therein are true to the best of his knowledge, information and belief.

CCRP OPERATING INC.

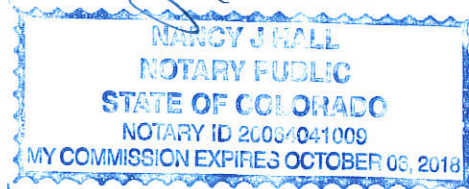
Lawrence D. Lillo
Lawrence D. Lillo

Subscribed and sworn to before me this 21st day of March, 2018, by Lawrence D. Lillo, Vice President-Land for CCRP Operating Inc.

Witness my hand and official seal.

My commission expires: 10/06/2018

Nancy J. Hall
Notary Public





**Application
Lands**

Township 11 & 12 North, Range 64 West, 6th P.M.

Exhibit A
Application Map

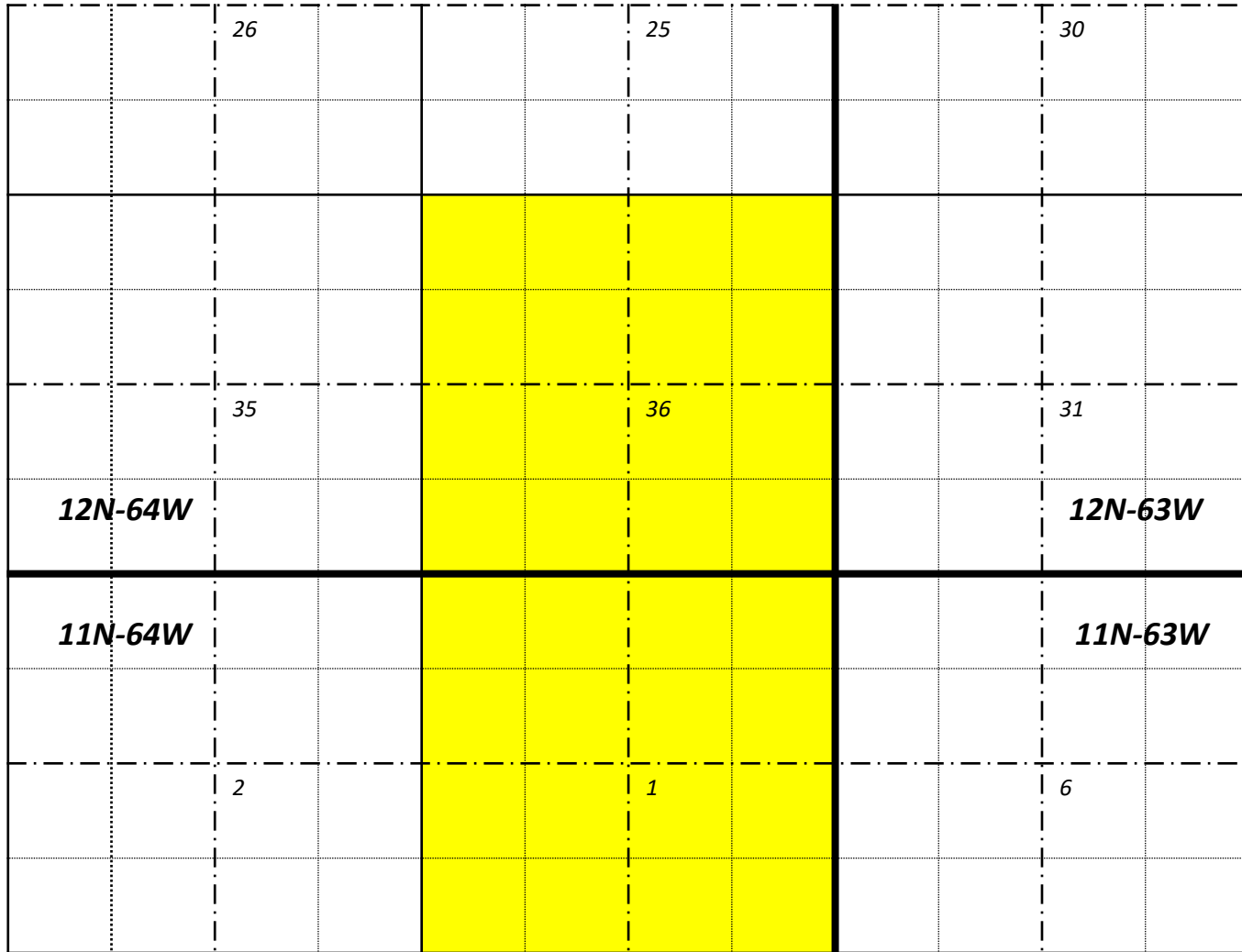


EXHIBIT B

INTERESTED PARTIES

Robert Willis, Esq.
The Shanor Group
600 17th Street, Suite 2800
Denver, CO 80202

CCRP Operating Inc.
717 Seventeenth St., Suite 1525
Denver, CO 80202

8 North, LLC
370 17th St., Suite 1800
Denver, CO 80202

Anadarko E&P Company, LP
1099 18th St., Suite 1800
Denver, CO 80202

Anadarko Land Corp.
1099 18th St., Suite 1800
Denver, CO 80202

Anadarko Oil & Gas 1, LLC
1099 18th St., Suite 1800
Denver, CO 80202

Clear Creek Resources Partners
Holdings LLC
717 17th St., Ste. 1525
Denver, CO 80202

Mark T. Cox, IV, Beverly Cox
Black, & William S. Cos, as
Successor Co-Trustees of the
Amended and Restated Trust
agreement of Elizabeth J. Cox
under Agreement dated August
29, 1991
9 East Glenbrooke Circle
Henrico, VA 23229

Double Eagle Energy Rockies,
LLC
1401 Ballinger
Fort Worth, TX 76102

Fifth Creek Energy Operating
Company, LLC
5251 DTC Parkway, Suite 420
Greenwood Village, CO 80111

Glacier Land Services, LLC
P.O. Box 3982
Centennial, CO 80161

Troy Swain
Weld County
Dep't of Planning Services
1555 North 17th Ave.
Greeley, CO 80631

Kent Kuster
CDPHE
4300 Cherry Creek Dr. South
Denver, CO 80246-1530

Colo. Parks & Wildlife
Attn: Brandon Marette
6060 Broadway
Denver, CO 80216


BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION)	CAUSE NO. 421
AND ESTABLISHMENT OF FIELD RULES TO)	
GOVERN OPERATIONS FOR THE NIOBRARA,)	DOCKET NO. 180400302
FORT HAYS, CODELL, AND CARLILE,)	
FORMATION, HEREFORD FIELD, WELD)	TYPE: SPACING
COUNTY, COLORADO)	

CERTIFICATE OF MAILING OF AMENDED APPLICATION AND NOTICE OF HEARING

I, Kara Konstanty, hereby certify that a true and correct copy of the Amended Application and the Notice of Hearing in the above-referenced matter before the COGCC was deposited in the U.S. mail on March 26, 2018, postage pre-paid, addressed to the interested parties listed in Exhibit B of the Amended Application, submitted to the COGCC regarding the above-referenced Docket Number.

DATED this 26th day of March, 2018.



Kara Konstanty
The Shanor Group LLC
600 17th Street, Suite 2800
Denver, CO 80202