#### BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF	)	
EXTRACTION OIL & GAS, INC., FOR AN ORDER	)	CAUSE NO. 407
ESTABLISHING AN APPROXIMATE 960-ACRE	)	
DRILLING AND SPACING UNIT FOR THE E1/2 OF	)	DOCKET NO. To be determined
SECTION 11 AND SECTION 12, TOWNSHIP 7 NORTH,	)	
RANGE 65 WEST, 6 <sup>TH</sup> P.M., AND AUTHORIZING THE	)	TYPE: Spacing
DRILLING OF TWENTY HORIZONTAL WELLS	)	
WITHIN SAID UNIT, FOR PRODUCTION FROM THE	)	
CODELL-NIOBRARA FORMATION, WATTENBERG	)	
FIELD, WELD COUNTY, COLORADO	)	

#### **APPLICATION**

Extraction Oil & Gas, Inc. ("Extraction" or "Applicant"), Operator #10459, by and through its attorneys, The Shanor Group LLC, respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado ("Commission" or "COGCC") for an order establishing an approximate 960-acre drilling and spacing unit for the E½ of Section 11 and Section 12, Township 7 North, Range 65 West, 6<sup>th</sup> P.M., and authorizing the drilling of 20 horizontal wells within the proposed unit, for the production of oil, gas and associated hydrocarbons from the Codell-Niobrara Formation. In support of this Application ("Application"), Applicant states and alleges as follows:

1. Applicant is a corporation duly authorized to conduct business in the State of Colorado, and has registered as an operator with the COGCC.

2. Applicant owns substantial leasehold interests in the below-listed lands ("Application Lands"):

Township 7 North, Range 65 West, 6th P.M.Section 11:E½Section 12:All

The Application Lands comprise 960 acres, more or less, and are depicted on the Application Map, <u>Exhibit A</u>, attached hereto.

3. On April 27, 1988, the Commission adopted Rule 318A which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all Cretaceous Age Formations from the base of the Dakota Formation to the surface. Rule 318A supersedes all prior Commission drilling and spacing orders affecting well location and density requirements of Greater Wattenberg Area ("GWA") wells. On December 5, 2005, Rule 318A was amended, among other things, to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Rule 318A was again amended, among other things, to address drilling of horizontal wells. The Application Lands are subject to Rule 318A for the Codell-Niobrara Formation.

4. Applicant herein seeks the establishment of an approximate 960-acre drilling and spacing unit for the Application Lands, and the authority to drill 20 horizontal wells within the proposed unit, for the production of oil, gas and associated hydrocarbons from the Codell-Niobrara Formation. The Codell and Niobrara Formations underlying the Application Lands are a common source of supply. Further, the establishment of the drilling and spacing unit is not smaller than the area which can be efficiently and economically drained by the drilling of the requested horizontal wells to be drilled within said unit.

5. Applicant herein requests the treated intervals of any horizontal well permitted under this Application should be located not less than 460 feet from proposed unit boundaries and not less than 150 feet from any other well producing or drilling from the Codell-Niobrara Formation, without exception being granted by the Director.

6. Applicant herein requests any permitted well drilled under this Application should be located: (1) on lands overlying the drilling and spacing unit from either inside a Rule 318A GWA drilling window or lands outside the GWA windows with landowner consent, absent exception granted by the Director, or (2) on lands outside the drilling and spacing unit with landowner consent, absent exception granted by the Director. Further, Applicant requests that permitted wells under this Application should be drilled from no more than four multi-well pads.

7. The granting of this Application is in accord with the Oil and Gas Conservation Act found at §34-60-101, *et seq.*, C.R.S., and the COGCC rules.

8. Applicant requests that relief granted as result of this Application should be effective on oral order by the Commission, and Applicant hereby agrees to be bound by the oral order of the Commission.

9. That the names and addresses of interested parties (owners within the Application Lands) according to the information and belief of the Applicant are set forth in <u>Exhibit B</u> attached hereto. The Applicant shall submit a certificate of service for the Application within seven days as required by Rule 503.e.

WHEREFORE, Applicant respectfully requests this matter be set for hearing, notice be given as required by law, and that upon such hearing the Commission enter its order:

A. Establishing an approximate 960-acre drilling and spacing unit for the Application Lands, and authorizing the drilling of 20 horizontal wells within the proposed unit, for the production of oil, gas and associated hydrocarbons from the Codell-Niobrara Formation, with the treated intervals of any horizontal well permitted under this Application located not less than 460 feet from unit boundaries and not less than 150 feet from any other well producing or drilling from the Codell-Niobrara Formation, without exception being granted by the Director.

B. Limiting the drilling of any permitted wells under this Application to no more than four multi-well pads either: (1) on lands overlying the drilling and spacing unit from either inside a Rule 318A GWA drilling window or lands outside the GWA windows with landowner consent, absent exception

granted by the Director, or (2) on lands outside the drilling and spacing unit with landowner consent, absent exception granted by the Director.

C. For such other findings and orders as the Commission may deem proper or advisable given the premises.

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DATED this ghan day of February, 2018.

Respectfully submitted,

EXTRACTION OIL & GAS, IN

By:

Robert A. Willis (Colorado Bar #26308) The Shanor Group LLC 600 Seventeenth Street, Suite 2800 Denver, CO 80202 (303) 995-5120

Applicant's Address: 370 Seventeenth Street, Suite 5300 Denver, CO 80202

#### VERIFICATION

) ss.

STATE OF COLORADO

**CITY & COUNTY OF DENVER** 

Sean Flanagan, Landman for Extraction Oil & Gas, Inc., upon oath deposes and says that he has read the foregoing Application and that the statements contained therein are true to the best of his knowledge, information and belief.

EXTRACTION OIL & GAS, INC.

lanagan

Subscribed and sworn to before me this <u>and</u> day of February, 2018, by Sean Flanagan, Landman for Extraction Oil & Gas, Inc.

Witness my hand and official seal.

My commission expires:

1/18/none hore Callar Notary Public

ANGELA CHRISTINE NICKEL NOTARY PUBLIC STATE OF COLORADO NOTARY ID 20184003200 MY COMMISSION EXPIRES JANUARY 18, 2022

# Township 7 North, Range 65 West

Section 12: All Section 11: E/2

SESW	SWSE	sese	SWSW	SESW	SWSE	SESE	L7
NENW	NWNE	NENE	NWNW	NENW	NWNE	NENE	LI
SENN	SWNE	SENE	<sup>swnw</sup> 7N 6	35W SENW	SWNE	SENE	L2
NESW	NWSE	NESE	NWSW	NESW	NWSE	NESE	L3
SESW	SWSE	SESE	swsw	SESW	SWSE	SESE	L4
NENW	NVNE	NENE	IN WINW	NEWV	(H) COUNTY	NGAB 82	LI

#### <u>EXHIBIT B</u>

#### **INTERESTED PARTIES**

Robert Willis, Esq. The Shanor Group 600 17<sup>th</sup> Street, Suite 2800 Denver, CO 80202

Kent Kuster CDPHE 4300 Cherry Creek Dr. South Denver, CO 80246-1530

Bayswater Exploration & Production LLC 730 17<sup>th</sup> St., Ste. 610 Denver, CO 80202

Edith Leora Grigsby-Karem 2416 North 70<sup>th</sup> Street Scottsdale, AZ 85257

Sierra Echo Resources 12105 Lake Stone Drive Austin, TX 78738

MadAnt Energy PO Box 100728 Denver, CO 80250

Vine Royalty 600 Travis St., Ste. 7200 Houston, TX 77002

Cobalt Oil & Gas PO Box 8806 Denver, CO 80201 Extraction Oil & Gas, Inc. Attn: Sean Flanagan 370 17<sup>th</sup> Street, Suite 5300 Denver, CO 80202

Colo. Parks & Wildlife Attn: Brandon Marette 6060 Broadway Denver, CO 80216

Kerr-McGee Oil & Gas Onshore LP 1099 18<sup>th</sup> St., Ste. 1800 Denver, CO 80202

Centennial Royalty 5000 Plaza on the Lake, Ste. 250 Austin, TX 78746

Cayman Resources Inc. 5773 Woodway Dr., PMB 412 Houston, TX 75070

Two Sisters LLC 1712 Pioneer Ave., Ste. 470 Cheyenne, WY 82001

Wyotex Drilling Ventures LLC PO Box 280969 Lakewood, CO 80228 Troy Swain Weld County Dep't of Planning Services 1555 North 17<sup>th</sup> Ave. Greeley, CO 80631

Extraction Oil & Gas LLC 370 17<sup>th</sup> Street, Ste. 5300 Denver, CO 80202

Centennial Mineral Holdings 5950 Cedar Springs Rd., Ste. 200 Dallas, TX 75235

William B. Preston Living Trust 11904 Arbor St., Ste. 200 Omaha, NE 68114

Peyton Energy 6850 TPC Drive, Ste. 202 McKinney, TX 75070

Evergreen Marquee LLC 1685 S. Colorado Blvd., S-361 Denver, CO 80222

Confluence DJ, LLC 1001 17<sup>th</sup> St., Ste. 1250 Denver, CO 80202

## BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

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IN THE MATTER OF THE APPLICATION OF EXTRACTION OIL & GAS, INC., FOR AN ORDER ESTABLISHING AN APPROXIMATE 960-ACRE DRILLING AND SPACING UNIT FOR THE E½ OF SECTION 11 AND SECTION 12, TOWNSHIP 7 NORTH, RANGE 65 WEST, 6<sup>TH</sup> P.M., AND AUTHORIZING THE DRILLING OF TWENTY HORIZONTAL WELLS WITHIN SAID UNIT, FOR PRODUCTION FROM THE CODELL-NIOBRARA FORMATION, WATTENBERG FIELD, WELD COUNTY, COLORADO

CAUSE NO. 407

DOCKET NO. 180400283

**TYPE:** Spacing

### **CERTIFICATE OF MAILING**

I, Kara Konstanty, hereby certify that on the 9th day of February, 2018, I caused a copy of the Application in the above referenced caption/docket to be deposited in the United States Mail, postage prepaid, addressed to the parties listed on Exhibit B of the Application.

DATED this 9th day of February, 2018.

uren Kinsburky

Kara Konstanty The Shanor Group LLC 600 17<sup>th</sup> Street, Suite 2800 Denver, CO 80202