BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION) CAUSE NO.	
AND ESTABLISHMENT OF FIELD RULES)	
TO GOVERN OPERATIONS FOR THE) DOCKET NO	
NIOBRARA AND CODELL FORMATIONS,)	
WATTENBERG FIELD, WELD COUNTY,) TYPE:	Spacing
COLORADO	-19

APPLICATION

PDC Energy, Inc. (Operator No. 69175) ("PDC" or "Applicant"), by and through its attorneys Burns, Figa & Will, P.C., respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado (the "Commission") for an order to: establish an approximate 1,920-acre drilling and spacing unit for the Application Lands for the production of oil, gas, and associated hydrocarbons from the Niobrara and Codell formations, and approve up to twenty-two (22) horizontal wells drilled from a maximum of three (3) well pads for the production of oil, gas, and associated hydrocarbons from the Niobrara and Codell formations on the following described lands:

Township 3 North, Range 66 West, 6th P.M.

Section 2: All Section 3: E½ Section 10: E½ Section 11: All

Weld County, Colorado (containing a total of approximately 1,920 acres)

Referred to herein as the "Application Lands." A reference map depicting the Application Lands is attached hereto and marked as <u>Exhibit B</u>.

In support of its Application, PDC states and alleges as follows:

- 1. PDC is a corporation duly authorized to do business in Colorado and is registered as an operator in good standing with the Commission.
- 2. PDC is an Owner with the right to drill into and produce from the Application Lands.
- 3. On April 27, 1998, the Commission adopted Rule 318A, which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well, and to commingle any or all of the Cretaceous Age formations from the base of the Dakota formation to the surface. Rule 318A supersedes all prior Commission drilling and spacing orders affecting well location and density requirements of Greater Wattenberg Area wells. On December 5, 2005, Rule 318A was amended,

among other things, to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Rule 318A was again amended, among other things, to address drilling of horizontal wells. The Application Lands are subject to Rule 318A for the Codell and Niobrara formations.

- 4. On February 19, 1992, the Commission entered Order No. 407-87 (amended August 20, 1993) which, among other things, established 80-acre drilling and spacing units for the production of oil, gas, and associated hydrocarbons from the Codell-Niobrara formations, the Codell formation, and the Niobrara formation underlying certain lands, including the Application Lands, with the permitted well locations in accordance with the provisions of Order 407-1.
- 5. The Application Lands currently contain eighty-one wells designated as producing, shut in, or temporarily abandoned, according to COGIS records, and a list of these wells is attached as Exhibit C ("Existing Wells"). PDC excludes from this Application all Existing Wells located on the Application Lands as of the date of this Application, to the extent they are still producing, and asserts that the production and payments from the Existing Wells should be maintained under the authority of all applicable Commission rules and orders.
- 6. The proposed approximate 1,920-acre drilling and spacing unit is not smaller than the maximum area that can be economically and efficiently drained by the proposed wells.
- 7. PDC requests that the Commission approve the development of up to twenty-two (22) horizontal wells in the proposed approximate 1,920-acre drilling and spacing unit for the production of oil, gas, and associated hydrocarbons from the Codell and Niobrara formations. The proposed wells will be drilled from surface locations described in Rule 318A or on other lands with consent of the landowner, unless an exception is granted by the Director. The wells will be stacked by formation to comply with the minimum distances from the outer boundaries of the proposed drilling and spacing unit and from any other well producing from the Codell and Niobrara formations.
- 8. Applicant states that, for any permitted wells to be drilled under this Application, the productive intervals of the wellbores shall be no less than 460 feet from the east and west unit boundaries, and no less than 150 feet from the north and south unit boundaries. Applicant further states that the interwell setbacks shall be no less than 150 feet from the productive interval of any other well producing from the Niobrara and Codell formations, unless an exception is granted by the Director.
- 9. The proposed wells shall be drilled from a maximum of three (3) well pads located within the approximate 1,920-acre drilling and spacing unit, or on adjacent lands with consent of the landowner, unless an exception is granted by the Director.
- 10. The granting of this Application is in accordance with the Oil and Gas Conservation Act, C.R.S. § 34-60-101 et seq., and the Commission Rules.

- 11. PDC requests that the relief granted under this Application be effective upon oral order of the Commission, and PDC hereby agrees to be bound by such oral order.
- 12. The names of the interested parties, according to PDC's information and belief, are set forth in the attached <u>Exhibit A</u>, and the undersigned certifies that copies of this Application will be served on each interested party at least thirty-five (35) days in advance of any Commission hearing at which the matter will first be heard, pursuant to Rule 507.

WHEREFORE, PDC respectfully requests that this matter be set for hearing at the next available opportunity, that notice be given as required by law, and that the Commission enter an Order to:

- A. Establish an approximate 1,920-acre drilling and spacing unit for the Application Lands and approve up to twenty-two (22) horizontal wells in the proposed unit, for production of oil, gas, and associated hydrocarbons from the Niobrara and Codell formations:
- B. Require the productive interval of the wellbore of any permitted wells in the unit to be located no closer than 460 feet from the east and west unit boundaries, and no closer than 150 feet from the north and south unit boundaries;
- C. Require that the productive interval of the wellbore of any permitted wells in the unit be located no closer than 150 feet from the productive interval of any other wellbore located in the unit; and
- D. Provide that the wells shall be drilled from a maximum of three (3) well pads within the unit subject to Rule 318A or on adjacent lands, unless an exception is granted by the Director.

[SIGNATURE ON FOLLOWING PAGE]

DATED this 18th day of January, 2018.

Respectfully submitted,

PDC ENERGY, INC.

Bv

Michael T. Jewell, Esq. #40902 Courtney M. Shephard, Esq. #47668

Burns, Figa & Will, P.C. 6400 S. Fiddler's Green Circle – Suite 1000 Greenwood Village, CO 80111

PDC Energy, Inc. Mr. Daniel R. McCoy 1775 Sherman Street - Suite 3000 Denver, CO 80203

VERIFICATION

STATE OF COLORADO)	
)	SS.
CITY AND COUNTY OF DENVER)	

The undersigned, of lawful age, having been first sworn upon his oath, deposes and states that:

- 1. He is a Regional Landman for PDC Energy, Inc., whose address is 1775 Sherman Street, Suite 3000, Denver, CO 80203.
- 2. He has read the within application, is familiar with the facts set forth therein, and states that said facts are true and correct to the best of his knowledge and belief.

Further Affiant sayeth not.

Daniel R. McCoy

Subscribed and sworn to before me this 18th day of January, 2018.

Witness my hand and official seal.

My commission expires: Nov. 20 2020

MEGAN GUNNUFSON NOTARY PUBLIC STATE OF COLORADO NOTARY ID 20084036848 MY COMMISSION EXPIRES NOVEMBER 20, 2020 Megan Jumfur

Exhibit A

Interested Party List Spacing Application

Township 3 North, Range 66 West, 6th P.M.

Section 2: All Section 3: E½ Section 10: E½ Section 11: All

PDC Energy, Inc.	Weld County Department of Planning Services
Colorado Parks and Wildlife	Colorado Department of Public Health & Environment

Exhibit B

Reference Map of Application Lands

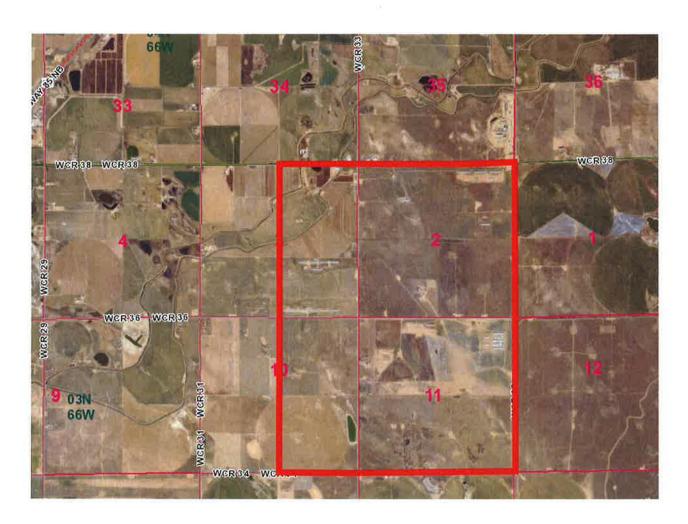


Exhibit C

Existing Wells on Application Lands

API	Well Name	Operator	Status	Well Location	Scout Card Order Information
05-123- 21295	BARCLAY 13-2	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 5/1/2017	WELD 123 CSW 2 3N 66W 6	407-87
05-123- 16953	MILE HIGH TURKEY 2-1K	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 5/1/2017	WELD 123 NENE 2 3N 66W 6	407-87
05-123- 15938	HSR- FREELAND 3-2 A	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 5/1/2017	WELD 123 NENW 2 3N 66W 6	232-23
05-123- 21279	BARCLAY FARMS L 2-9 JI	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 5/1/2017	WELD 123 NESE 2 3N 66W 6	Rule 318A
05-123- 16122	BARCLAY 2-9	PDC ENERGY INC 69175	PR 1/1/1996	WELD 123 NESE 2 3N 66W 6	407-87
05-123- 15871	HSR- HENDERSO N 11-2A	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 5/1/2017	WELD 123 NESW 2 3N 66W 6	232-23; 407-87
05-123- 14964	MILE HIGH TURKEY 2-2K	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 5/1/2017	WELD 123 NWNE 2 3N 66W 6	407-87
05-123- 15939	HSR- FROMHOLZ 4-2A	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 5/1/2017	WELD 123 NWNW 2 3 N 66W 6	232-23
05-123- 23355	MILE HIGH 30-2	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 5/1/2017	WELD 123 NWNW 2 3 N 66W 6	407-87
05-123- 23354	MILE HIGH 31-2	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 9/1/2017	WELD 123 NWNW 2 3 N 66W 6	407-87

05-123-	DADCLAV	DDC ENEDCY	DD	WELD 400	407.07
1	BARCLAY	PDC ENERGY	PR	WELD 123	407-87
16087	2-10	INC	3/13/1996	NWSE 2 3N	
		69175		66W 6	
05-123-	HSR	KERR MCGEE	PR	WELD 123	407-87
15872	HORNING	OIL & GAS	4/27/1999	NWSE 2 3N	
	12-2X	ONSHORE LP		66W 6	
		47120			
05-123-	MILE HIGH	KERR MCGEE	PR	WELD 123	407-87
16954	TURKEY	OIL & GAS	8/14/2008	SENE 2 3N	407 07
10354	2-8K	ONSHORE LP	0/14/2000	66W 6	
	Z-0K			OOVV O	
05.400	DUTTEDDAL	47120		WELD 400	40= 0=
05-123-	BUTTERBAL	KERR MCGEE	PR	WELD 123	407-87
25934	L L	OIL & GAS	11/1/2017	SENE 2 3N	
	2-17	ONSHORE LP		66W 6	
		47120			
05-123-	BARCLAY L	KERR MCGEE	SI	WELD 123	232-23; 407-87
31771	02-22	OIL & GAS	10/1/2017	SENE 2 3N	,
		ONSHORE LP		66W 6	
		47120		0011 0	
05-123-	HSR-	KERR MCGEE	SI	WELD 123	232-23; 407-87
17075	HAMMER	OIL & GAS	5/1/2017	SENW 2 3N	232-23, 401 - 01
17075			3/1/2017		18
	6-2	ONSHORE LP		66W 6	
		47120			
05-123-	BARCLAY	KERR MCGEE	SI	WELD 123	407-87; 499-15
16020	2-16K	OIL & GAS	11/1/2017	SESE 2 3N	
		ONSHORE LP		66W 6	
		47120			
05-123-	BARCLAY	KERR MCGEE	SI	WELD 123	232-23; 407-87
22143	FARMS L	OIL & GAS	11/1/2017	SESE 2 3N	,
	02-16JI	ONSHORE LP		66W 6	
	0	47120		00 0	
05-123-	HSR-	KERR MCGEE	SI	WELD 123	23-23; 407-87
15874	KENNEDY	OIL & GAS	5/1/2017	SESW 2 3N	20-20, 401-01
13074	14-2	ONSHORE LP	3/1/2017		
	14-2			66W 6	
05 400	DOMEN	47120		WELD 400	407.07
05-123-	BOWEN	PDC ENERGY	PR	WELD 123	407-87
16691	2-7	INC	2/1/2011	SWNE 2 3N	
		69175		66W 6	
05-123-	HSR-	KERR MCGEE	SI	WELD 123	232-23; 407-
15878	GRIFFITH	OIL & GAS	5/1/2017	SWNW 2 3N	87; 407-15
	5-2	ONSHORE LP		66W 6	,
		47120			
05-123-	GRAZNAK	KERR MCGEE	SI	WELD 123	232-23; 407-87
22507	5-2	OIL & GAS	5/1/2017	SWNW 2 3N	
22001	0 Z	ONSHORE LP	0/1/2017	66W 6	
				0000	
		47120			

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		ONSHORE LP 47120			
5-123- 15951	HSR-LOMAX 16-3	KERR MCGEE OIL & GAS ONSHORE LP 47120	PR 8/1/2017	WELD 123 SESE 3 3N 66W 6	232-23; 407-87
05-123- 15952	HSR-LOGAN 15-3A	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 5/1/2017	WELD 123 SWSE 3 3N 66W 6	232-23
05-123- 16114	WEBBER 31-3	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 5/1/2017	WELD 123 NWNE 3 3N 66W 6	407-87
05-123- 23266	WEBBER 17-3	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 5/1/2017	WELD 123 NWNE 3 3N 66W 6	407-87
05-123- 15984	HSR- MONTOYA 1-10	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 5/1/2017	WELD 123 NENE 10 3N 66W 6	232-23; 407- 87; 493-2
05-123- 24601	HERRMAN 21-10	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 5/1/2017	WELD 123 NWNE 10 3 N 66W 6	Rule 318A
05-123- 15785	HSR- MAYNE 2-10	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 5/1/2017	WELD 123 NWNE 10 3 N 66W 6	407-87; 232-23
05-123- 15786	HSR- MILLER 7-10	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 5/1/2017	WELD 123 SWNE 10 3N 66W 6	232-23
05-123- 15983	HSR- ALBERTO 8-10	KERR MCGEE OIL & GAS ONSHORE LP 47120	PR 2/22/2012	WELD 123 SENE 10 3N 66W 6	407-87
05-123- 16244	HSR- CAFFERTA 9-10A	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 5/1/2017	WELD 123 NESE 10 3N 66W 6	407-87; Rule 318A
05-123- 24730	MORNING 39-10	KERR MCGEE OIL & GAS ONSHORE LP 47120	TA 3/1/2017	WELD 123 NESE 10 3N 66W 6	Rule 318A

05-123- 29804	MORNING 24-10	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 5/1/2017	WELD 123 NWSE 10 3N 66W 6	407-87
05-123- 29805	MORNING 25-10	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 5/1/2017	WELD 123 NWSE 10 3N 66W 6	407-87
05-123- 16197	HSR-BONN 16-10A	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 5/1/2017	WELD 123 SESE 10 3N 66W 6	232-23; 407-87
05-123- 15304	FOUR RAITH UNIT 1	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 11/1/2017	WELD 123 SWSE 10 3N 66W 6	232-23; 407-87
05-123- 16736	PLUSS L 11-1J	KERR MCGEE OIL & GAS ONSHORE LP 47120	TA 8/1/2017	WELD 123 NENE 11 3N 66W 6	232-23; 407-87
05-123- 20949	PLUSS L 11-1JI	KERR MCGEE OIL & GAS ONSHORE LP 47120	PR 6/8/2005	WELD 123 NENE 11 3N 66W 6	407-87; Rule 318A
05-123- 26774	BELL L 12-30	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 5/1/2017	WELD 123 NENE 11 3N 66W 6	232-23; 407-87
05-123- 22967	PLUSS L 11-3JI	KERR MCGEE OIL & GAS ONSHORE LP 47120	PR 11/4/2005	WELD 123 NENW 11 3 N 66W 6	232-23
05-123- 14690	PLUSS L11-3	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 5/1/2017	WELD 123 NENW 11 3 N 66W 6	None
05-123- 15680	HSR- THOMPSON 9-11	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 10/1/2017	WELD 123 NESE 11 3N 66W 6	232-23; 407-87
05-123- 29585	GRAZNAK 39-11	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 10/1/2017	WELD 123 NESE 11 3N 66W 6	407-87

05-123- 29575	GRAZNAK 40-11	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 10/1/2017	WELD 123 NESE 11 3N 66W 6	407-87
05-123- 22353	PENTON 23-11	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 1/1/2017	WELD 123 NESW 11 3N 66W 6	232-23; 407-87
05-123- 15696	HSR- WALKER 11-11 A	KERR MCGEE OIL & GAS ONSHORE LP 47120	PR 8/1/2017	WELD 123 NESW 11 3N 66W 6	232-23
05-123- 13096	HATCH UPRR 31-11#3	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 5/1/2017	WELD 123 NWNE 11 3 N 66W 6	None
05-123- 23059	Pluss L 11-02Ji	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 5/1/2017	WELD 123 NWNE 11 3 N 66W 6	232-23
05-123- 14691	PLUSS L11-4	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 5/1/2017	WELD 123 NWNW 11 3 N 66W 6	493-2
05-123- 15875	HSR- RAGAZZI 10-11	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 10/1/2017	WELD 123 NWSE 11 3N 66W 6	407-87
05-123- 22150	GRAZNAK 10-11	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 11/1/2017	WELD 123 NWSE 11 3N 66W 6	407-87
05-123- 15661	HSR- HUNTER 12-11	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 5/1/2017	WELD 123 NWSW 11 3 N 66W 6	407-87
05-123- 29592	GRAZNAK 32-11	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 11/1/2017	WELD 123 NWSW 11 3 N 66W 6	407-87
05-123- 29594	GRAZNAK 35-11	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 11/1/2017	WELD 123 NWSW 11 3 N 66W 6	407-87

05-123- 12780	HATCH- UPRR 42-11 #1	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 5/1/2017	WELD 123 SENE 11 3N 66W 6	None
05-123- 14730	PLUSS L 11-6	KERR MCGEE OIL & GAS ONSHORE LP 47120	PR 2/1/2014	WELD 123 SENW 11 3N 66W 6	232-23; 407- 87; Rule 318A
05-123- 16142	PLUSS L 11-2D	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 5/1/2017	WELD 123 SENW 11 3N 66W 6	232-23; 493-2
05-123- 30753	PLUSS L 11-20D	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 5/1/2017	WELD 123 SENW 11 3N 66W 6	232-23; 407-87
05-123- 31030	PLUSS L 11-18	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 5/1/2017	WELD 123 SENW 11 3N 66W 6	232-23; 407-87
05-123- 15683	HSR-RABIN 16-11A	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 10/1/2017	WELD 123 SESE 11 3N 66W 6	232-23; 407-87
05-123- 15695	HSR- ROSSEN 14-11A	KERR MCGEE OIL & GAS ONSHORE LP 47120	PR 9/1/2017	WELD 123 SESW 11 3N 66W 6	Rule 318A
05-123- 23333	GRAZNAK 19-11	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 11/1/2017	WELD 123 SESW 11 3N 66W 6	407-87
05-123- 23223	MILE HIGH 24-11	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 5/1/2017	WELD 123 SWNE 11 3N 66W 6	407-87
05-123- 15999	HATCH 32-11	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 5/1/2017	WELD 123 SWNE 11 3N 66W 6	407-87
05-123- 21206	PLUSS L 11-05JI	KERR MCGEE OIL & GAS ONSHORE LP 47120	SI 5/1/2017	WELD 123 SWNW 11 3 N 66W 6	407-87; Rule 318A

05-123-	HSR-	KERR MCGEE	SI	WELD 123	232-23; 407-87
15682	HOWARD	OIL & GAS	10/1/2017	SWSE 11 3N	
	15-11A	ONSHORE LP		66W 6	
		47120			
05-123-	GRAZNAK	KERR MCGEE	SI	WELD 123	407-87
29576	37-11	OIL & GAS	10/1/2017	SWSE 11 3N	
		ONSHORE LP		66W 6	
		47120			
05-123-	HSR-	KERR MCGEE	PR	WELD 123	232-23; 407-87
15662	KILDALL	OIL & GAS	11/1/2017	SWSW 113	
	13-11	ONSHORE LP		N 66W 6	
		47120			

BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION A ESTABLISHMENT OF FIELD RULES GOVERN OPERATIONS FOR THE NIOBRA AND CODELL FORMATIONS, WATTENBE FIELD, WELD COUNTY, COLORADO	TO) ARA)	CAUSE NO. DOCKET NO. TYPE:	407 180300201 SPACING
CERTIFICAT	E OF SER\	/ICE	
Courtney M. Shephard, of lawful age, and be declares:	eing first di	uly sworn upon he	er oath, states and
That she is the attorney for PDC Energy, Inc., a of the Application submitted to COGCC on Janu Mail, postage prepaid, addressed to the interes	lary 18, 201	8, to be deposited	in the United States
Ву	Courtney I License #4 Burns, Fig 6400 S. Fi	И. Shephard, Esq.	
STATE OF COLORADO) SS. COUNTY OF ARAPAHOE) Subscribed and sworn to before me this 25 My commission expires: 6-3-2019		January, 2018.	
PARASIA OLEKSIUK NOTARY PUBLIC STATE OF COLORADO NOTARY ID 20154021765 MY COMMISSION EXPIRES JUNE 3, 2019	P		