BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF FIFTH CREEK **ENERGY OPERATING** COMPANY, LLC FOR AN ORDER TO AMEND ORDER NO. 421-83 TO (1) ADD THE CODELL, **FORT** HAYS AND CARLILE FORMATIONS, (2) AUTHORIZE UP TO SIX (6) NEW CODELL. FORT HAYS CARLILE HORIZONTAL WELLS IN THE 1,280-ACRE UNIT **ESTABLISHED** FOR SECTIONS 19 AND 30, TOWNSHIP 11 NORTH, RANGE 62 WEST, 6TH P.M., AND (3) ALLOW FOR 300-FOOT SETBACKS FROM THE BOUNDARIES OF THE PROPOSED 1,280-ACRE UNIT FOR THE EFFICIENT AND **ECONOMIC** DEVELOPMENT OPERATION OF THE CODELL, FORT HAYS, AND CARLILE FORMATIONS.

CAUSE NO. 421

DOCKET NO. 180300

TYPE: SPACING

APPLICATION

COMES NOW Fifth Creek Energy Operating Company, LLC (Operator No. 10629) ("Applicant"), by and through its attorneys, Jost Energy Law, P.C., and respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado (the "Commission") for an order to amend Order No. 421-83 to (1) add the Codell, Fort Hays and Carlile Formations, (2) authorize up to six (6) new horizontal wells for the efficient and economic development of oil, gas and associated hydrocarbons from the Codell, Fort Hays and Carlile Formations, and (3) provide for 300-foot reduced setbacks as to the boundaries of the approximate 1,280-acre drilling and spacing unit established for the Application Lands described below for the efficient and economic development of oil, gas and associated hydrocarbons from the Codell, Fort Hays and Carlile Formations underlying the the below-described lands. In support of its Application, Applicant states and alleges as follows:

- 1. Applicant is a limited liability company duly authorized to conduct business in the State of Colorado, and is a registered operator in good standing with the Commission.
- 2. Applicant is an "Owner" as defined by the Oil and Gas Conservation Act and owns leasehold interests or holds the right to operate on the following lands (hereafter "Application Lands"):

Township 11 North, Range 62 West, 6th P.M. Section 19: All

Section 30: All

1,280 acres, more or less, Weld County, Colorado

A reference map of the Application Lands is attached hereto.

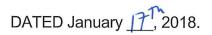
- 3. On February 22, 2010 (corrected January 19, 2012), the Commission entered into Order No. 421-1 which, among other things, established 58 approximate 640-acre drilling and spacing units for certain lands, including Sections 19 and 30, Township 11 North, Range 62 West, 6th P.M., and approved one horizontal well within each unit, for the development and operation of the Niobrara Formation, with the productive interval of the wellbore to be located no closer than 600 feet from the unit boundaries, without exception being granted by the Director.
- 4. On January 7, 2013, the Commission entered Order No. 421-32 which, among other things, vacated two approximate 640-acre drilling and spacing units established by Order No. 421-1 and 421-3 for Sections 30 and 31, Township 11 North, Range 62 West, 6th P.M., and established one approximate 1280-acre stand-up exploratory drilling and spacing unit for Sections 30 and 31, Township 11 North, Range 62 West, 6th P.M., approving up to ten wells within the unit for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the bottomhole locations not less than 600 feet from the boundary of the proposed drilling unit and not less than 460 feet from any other well or treated interval of a well producing from the Niobrara Formation, without exception being granted by the Director.
- 5. On January 30, 2017, the Commission entered Order No. 421-83 which, among other things, vacated the approximate 1280-acre exploratory drilling and spacing unit established for Sections 30 and 31, Township 11 North, Range 62 West, 6th P.M. by Order No. 421-32 for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, and established six approximate 1,280-acre drilling and spacing units including for Sections 19 and 30, Township 11 North, Range 62 West, 6th P.M., providing that the existing 640-acre units for the production of the existing wells shall be maintained only until the date of first completion of the new horizontal well into the unit, and approving up to eight new horizontal wells in each approximate 1,280-acre drilling and spacing unit, providing that the productive interval of each wellbore shall be located no closer than 300 feet from the boundaries of the unit and no closer than 150 feet from the productive interval of another well producing from the same source of supply within the unit, unless an exception is granted by the Director, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation.
- 6. On September 11, 2017, the Commission entered Order No. 421-92 which, among other things, approved an additional seven horizontal wells, for a total of 15 horizontal wells, in six approximate 1,280-acre drilling and spacing units established for certain lands, including Sections 19 and 30, Township 11 North, Range 62 West, 6th P.M., for the production of oil, gas and associated hydrocarbons from Niobrara Formation, provided that the productive interval of each additional proposed horizontal

well in each 1,280 acre drilling and spacing unit shall be no closer than 300 feet from the boundaries of each unit (regardless of the lease lines within the unit) and all horizontal wells shall be no closer than 150 feet from the productive interval of another well producing from the same source of supply within each unit, unless an exception is granted by the Director, and providing that the wells will be drilled from no more than five well pads, including the existing wellpads, in each drilling and spacing unit to be located within such unit or adjacent thereto, unless an exception is granted by the Director, consistent with Order No. 421-83.

- 7. The records of the Commission reflect that one well is currently producing from the Niobrara Formation on the Application Lands, the Garden Creek #12-19H (API No. 05-123-32856). Consistent with Order No. 421-83, the approximate 640-acre drilling and spacing unit established by Order No. 421-1 for Section 19, Township 11 North, Range 62 West, 6th P.M. is maintained for the existing production of oil, gas and associated hydrocarbons from the Niobrara Formation only until the date of first completion of a new horizontal well into the unit established for the Application Lands, at which time production from the Garden Creek 12-19H well (API No. 05-123-32856) shall be allocated to the 1,280-acre drilling and spacing unit established for the Application Lands.
- 8. In order to promote efficient drainage of the Codell, Fort Hays and Carlile Formations within the Application Lands, to protect correlative rights and to avoid waste, the Commission should enter an Order to amend Order No. 421-83 to (1) add the Codell, Fort Hays and Carlile Formations, (2) authorize up to six (6) new horizontal wells for the efficient and economic development of oil, gas and associated hydrocarbons from the Codell, Fort Hays and Carlile Formations, and (3) provide for 300-foot reduced setbacks as to the boundaries of the approximate 1,280-acre drilling and spacing unit established for the Application Lands for the efficient and economic development of oil, gas and associated hydrocarbons from the Codell, Fort Hays and Carlile Formations underlying the Application Lands.
- 9. Applicant maintains that there will be no more than a total of five (5) well pads in the drilling and spacing unit to be located within such unit or adjacent thereto, unless an exception is granted by the Director, consistent with Order Nos. 421-83 and 421-92.
- 10. The treated interval of each proposed horizontal well in the Codell, Fort Hays and Carlile Formations shall be no closer than 300 feet from the boundaries of the unit (regardless of the lease lines within the unit) and all horizontal wells shall be no closer than 150 feet from the treated interval of another well producing from the same source of supply within the unit, unless an exception is granted by the Director.
- 11. The undersigned certifies that copies of this Application will be served on each interested party as required by Rule 507 within seven (7) days of the filing hereof, as required by Rule 503.e.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing on March 19, 2018, that notice be given as required by law, and that upon such hearing, the Commission enter its order:

- A. Amending Order No. 421-83 to add the Codell, Fort Hays and Carlile Formations.
- B. Amending Order No. 421-83 to authorize up to six (6) new horizontal wells for the efficient and economic development of oil, gas and associated hydrocarbons from the Codell, Fort Hays and Carlile Formations.
- C. Amending Order No. 421-83 to provide for 300-foot reduced setbacks as to the boundaries of the approximate 1,280-acre drilling and spacing unit established for the Application Lands for the efficient and economic development of oil, gas and associated hydrocarbons from the Codell, Fort Hays and Carlile Formations underlying the Application Lands.
- D. For such other findings and orders as the Commission may deem proper or advisable in this matter.



Respectfully submitted:

FIFTH CREEK ENERGY OPERATING COMPANY, LLC

Ву:

Jamie L. Jost Kelsey H. Wasylenky

Jost Energy Law, P.C. Attorneys for Applicant 1401 17th Street, Suite 370

Denver, Colorado 80202 (720) 446-5620

Applicant's Address:

Fifth Creek Energy Operating Company, LLC Attn: Cody Truitt 5251 DTC Parkway, Suite 420

5251 DTC Parkway, Suite 420 Greenwood Village, CO 80111

VERIFICATION

STATE OF COLORADO)
	ss.
CITY AND COUNTY OF Arapahol)

Cody Truitt, of lawful age, being first duly sworn upon oath, deposes and says that he is the Vice President of Engineering for Fifth Creek Energy Operating Company, LLC and that he has read the foregoing Application and that the matters therein contained are true to the best of his knowledge, information and belief.

Cody Truitt

Vice President - Engineering

Fifth Creek Energy Operating Company, LLC

Subscribed and sworn to before me this Ltd day of January, 2018.

Witness my hand and official seal.

[SEAL]

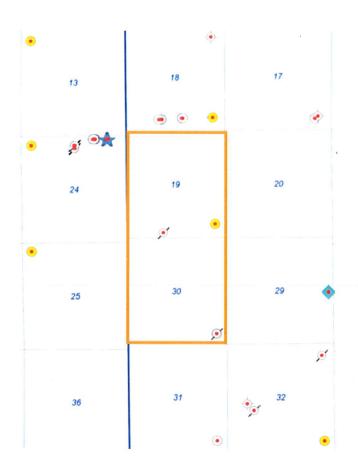
STEPHANIE A GROFF
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID # 20124040932
MY COMMISSION EXPIRES 06-25-2020

My commission expires:

Votary Public

Reference Map Fifth Creek Energy, Inc.

Sections 19 and 30, Township 11 North, Range 62 West, 6th P.M.



BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF FIFTH CREEK **ENERGY OPERATING** COMPANY, LLC FOR AN ORDER TO AMEND ORDER NO. 421-83 TO (1) ADD THE CODELL. FORT HAYS AND CARLILE FORMATIONS. (2) AUTHORIZE UP TO SIX (6) NEW CODELL, FORT HAYS AND CARLILE HORIZONTAL **WELLS** IN THE 1,280-ACRE UNIT ESTABLISHED FOR SECTIONS 19 AND 30, TOWNSHIP 11 NORTH, RANGE 62 WEST, 6TH P.M., AND (3) ALLOW FOR 300-FOOT SETBACKS FROM THE BOUNDARIES OF THE PROPOSED 1.280-ACRE UNIT FOR THE EFFICIENT AND ECONOMIC DEVELOPMENT AND OPERATION OF THE CODELL, FORT HAYS, AND CARLILE FORMATIONS.

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TYPE: SPACING

AFFIDAVIT OF MAILING

STATE OF COLORADO)
)ss.
CITY AND COUNTY OF DENVER)

The undersigned, of lawful age, and being first duly sworn upon my oath, state and declare that I am the attorney for Fifth Creek Energy Operating Company, LLC, and that on or before the 23rd day of January, 2018, I caused a copy of the Application to be deposited in the United States Mail, postage prepaid, addressed to the parties listed on Exhibit A to this Affidavit.

Jamie L. Jost

Kelsey H. Wasylenky

Fasine L. Fost

Subscribed and sworn to before me this 177 day of January, 2018.

Witness my hand and official seal.

Notary Public:

KERRY LEBLEU NOTARY PUBLIC STATE OF COLORADO NOTARY ID 19934018734 MY COMMISSION EXPIRES JULY 24, 2021

EXHIBIT A Fifth Creek - SP - T11N-R62W Sec 19 & 30

Fifth Creek Energy Operating Company, LLC 5251 DTC Parkway, Ste 420 Greenwood Village, CO 80111

8 North, LLC 370 17th St Suite 5300 Denver, CO 80202

Anadarko Land Corporation P.O. Box 173779 Denver, CO 80217-3779

Mountaintop Minerals, LLC 370 17th Street Suite 5300 Denver, CO 80202

Amcon Resources, Inc. P.O. Box 3025 Oklahoma City, OK 73101

Mekusukey Oil Company, LLC P.O. Box 816 Wewoka, OK 74884-0816

Lisa J. Cole 521 10th St. Windsor, CO 80550

LeAnn Wyatt 101 West Wilton Norton, KS 67654

Pamela Phifer 1041 Elbert Avenue Loveland, CO 80537

CMA Investments, LLC, a Colorado limited liability company 2928 Tenderfoot Hill Street Colorado Springs, CO 80906

Verna Nareen Lake 1711 N. Crumley Street Guymon, OK 73942 State of Colorado 1127 Sherman Street Denver, CO 80203

Jerry L. Burnett P.O. Box 4 Herford, CO 80732

Burnett Living Trust, dated July 12, 2016 55670 WCR 77 Grover, CO 80729

Lincoln Energy Partners II, LLC 852 Broadway Suite 300 Denver, CO 80203

Lemon Creek Oil & Gas, Ltd. P.O. Box 192199 Dallas, TX 75219

MAP2009-OK c/o MAP Royalty, Inc. 101 North Robinson Suite 1000 Oklahoma City, OK 73102

Aspen Leaf, LLC P.O. Box 1488 Mustang, OK 73064

Charles W. and Patty N. Brown, LLC P.O. Box 587 Marlow, OK 73055

Helen Burbach 35744 CR 130 Grover, CO 80729

Shirley Family 1993 Trust dated November 15, 1993 c/o Roland W. Shirley, Trustee P.O. Box 189 Clayton, CA 94517

Joelyn F. West, formerly known as Joelyn F, Eastman P.O. Box 1363 Colleyville, TX 76034

Pam Phifer, aka Pamela Phifer aka Pamela E. Phifer 1041 Elbert Ave Loveland, CO 80537

David B. Redfern and Karen L. Redfern, 4455 Country Club Court Riverton, WY 82501

The Marion E. Redfern Family Trust, Marion E. Redfern, also known as Marion Elizabeth Redfern, Trustee 23160 West Davey Avenue Newhall, CA 91321

Jack Canon 117 E. 24th Street Tulsa, OK 74114

Roxy Thomas Carleo 760 Summerwood Land SE Vero Beach, FL 32962

Helen Burbach, Trustee of the Robert J. Burbach Trust dated 10/18/1986 35744 WCR 130 Grover, CO 80729

Pawnee Butte Royalties, LLC P. O. Box 4631 Englewood, CO 80155

Howard E. Bicking and Sharron A. Bicking Revocable Living Trust 1287 Inca Drove Circle Loveland, CO 80537

Shirley Bunney 1021 Pinewood Place The Villages, FL 32162

Peteco Properties, LLC 5236 Pinehurst Drive Boulder, CO 80301 Lincoln Energy Partners II, LLC 852 Broadway Ste. 300 Denver, CO 80203

Hampton Royalties, LLC 1855 40th Ave. Greeley, CO 80634

Discovery Oil, LLC 214 Poplar Street Plentywood, MT 59254

Okreek Oil & Gas II, LLC 475 17th Street, #1350 Denver, CO 80202

Overland Energy Partners Fund I, LLC 700 17th Street, Ste. 900 Denver, CO 80202

Estate of Joe Burbach c/o Christine Burbach also known as Maren Kristine Burbach, individually and as heir and successor of the estate of Joe Burbach 6150 Mallow Green Frederick, CO 80530

Estate of Joe Burbach c/o Overland Energy Partners Fund I, LLC 700 17th Street, Ste. 900 Denver, CO 80202

Willard T. Burbach 33610 WCR 31 Greeley, CO 80631

JLW Investment, LLC 351 Glenco Street Denver, CO 80202

Gene Walker P. O. Box 2625 Longmont, CO 80502

Rodney Walker 408 N. 7th Avenue Sterling, CO 80751 Najla Z. Ferris Trust dated 8/25/2016 8165 West 19th Ave. Lakewood, CO 80214

Najla Z. Ferris Trust dated 8/25/2016 165 West 19th Ave. Lakewood, CO 80214

Jamilie Lisa Fynboh 2726 S. Osceola Way Denver, CO 80236

Kent Kuster Colorado Department of Public Health & Environment 4300 Cherry Creek Drive South Denver, CO 80246-1530

Brandon Marette Energy Liaison Colorado Parks and Wildlife Northeast Regional Office 6060 Broadway Denver, CO 80216

Troy Swain Weld County Department of Planning Services 1555 North 17th Avenue Greeley, CO 80631