

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE AMENDED)	Cause No. 535
APPLICATION OF EDGE ENERGY II, LLC)	
FOR AN ORDER AMENDING ORDER NO.)	Docket No. 180100035
535-2 TO INCLUDE THE FT. HAYS AND)	
CARLILE FORMATIONS, AND TO ALLOW)	Type: SPACING AND
ADDITIONAL WELLS AND ESTABLISHING)	INCREASED DENSITY
WELL LOCATION RULES APPLICABLE)	
TO THE DRILLING AND PRODUCTION OF)	
WELLS FROM THE NIOBRARA, FORT)	
HAYS, CODELL AND CARLILE)	
NIOBRARA FORMATIONS FOR CERTAIN)	
LANDS IN TOWNSHIP 10 NORTH, RANGE)	
66 WEST, 6TH P.M., UNNAMED FIELD,)	
WELD COUNTY, COLORADO.)	

AMENDED APPLICATION

Edge Energy II, LLC, Operator No. 10671 (“Applicant” or “Edge”), by and through its attorneys, Welborn Sullivan Meck & Tooley, P.C., respectfully submits this **Amended Application** to the Oil and Gas Conservation Commission of the State of Colorado (“Commission”) for an order amending Order No. 535-2, only as it pertains to the Application Lands, to **include the Fort Hays and Carlile Formations, and to** approve additional wells within two established 640-acre drilling and spacing units and establishing well location rules applicable to the drilling of wells and producing of oil, gas, and associated hydrocarbons from the **Niobrara, Fort Hays, Codell and Carlile Niobrara Formations** covering certain lands in Township 10 North, Range 66 West, 6th P.M., Weld County, Colorado. In support of its **Amended Application**, Applicant states as follows:

1. Applicant is a limited liability company duly authorized to conduct business in the State of Colorado and is a registered operator in good standing with the Commission.

2. Applicant owns leasehold interests in the following lands (“Application Lands”) and is therefore an owner as defined by Commission Rules and the Conservation Act with standing to bring this **Amended Application**:

Drilling and Spacing Unit (“DSU”) No. 1

Township 10 North, Range 66 West, 6th P.M.
Section 16: All

DSU No. 2

Township 10 North, Range 66 West, 6th P.M.
Section 14: All

A reference map of the Application Lands is attached hereto.

3. Rule 318.a. provides that a well drilled in excess of 2,500 feet in depth shall be located not less than 600 feet from any lease line, and shall be located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same source of supply, unless authorized by order of the Commission upon hearing.

4. On August 12, 2010, the Commission entered Order No. 535-2, which established one hundred forty-five (145) approximate 640-acre drilling and spacing units for the production of oil, gas, and associated hydrocarbons from the Codell and Niobrara Formations and approved one horizontal well in each of the Codell and Niobrara Formations in each unit with the initial formation penetration, lateral leg, and terminus (bottomhole location) of the permitted wells no closer than 600 feet from the boundaries of the unit and the initial formation penetration, lateral leg and terminus (bottomhole location) of the second well not closer than 1,200 feet from the first well. The Application Lands are subject to this Order for the Codell and Niobrara Formations.

5. There are no existing horizontal wells within the Application Lands.

6. To promote efficient drainage within the **Niobrara, Fort Hays**, Codell and **Carlile Niobrara** Formations in the Application Lands, to protect correlative rights and to avoid waste, the Commission should amend Order No. 535-2, only as it pertains to the Application Lands, **to include the Fort Hays and Carlile Formations**, and **to** approve a total of up to twelve (12) horizontal wells within each of the established 640-acre drilling and spacing units for the Application Lands for production of oil, gas and associated hydrocarbons from the **Niobrara, Fort Hays**, Codell and **Carlile Niobrara** Formations.

7. Applicant requests that the productive interval of the permitted horizontal wells within the units be located no closer than 150 from the productive interval of any other horizontal wellbore within the same unit producing oil, gas, and associated hydrocarbons from the Codell and/or Niobrara Formations and be located no closer than 600 feet from the unit boundaries, without exception being granted by the Director.

8. Applicant requests authority to drill only those wells necessary to determine the well density within the established 640-acre drilling and spacing units which allows the most efficient drainage of the **Niobrara, Fort Hays**, Codell and **Carlile Niobrara** Formations, will prevent waste, will not adversely affect correlative rights and will assure the greatest ultimate recovery of oil, gas and associated hydrocarbon substances from the **Niobrara, Fort Hays**, Codell and **Carlile Niobrara** Formations. Applicant maintains that the proposed additional wells and requested well location rules

will not result in the established drilling and spacing units becoming smaller than the maximum area that can be economically and efficiently drained by the proposed wells in each such drilling and spacing unit. Applicant further maintains that the proposed additional wells and well location rules in the established drilling and spacing units will have no adverse effect on correlative rights of adjacent owners.

9. The Applicant states the proposed horizontal wells will be drilled from no more than four locations within **each unit** ~~the units~~ or at a legal location(s) on adjacent lands, without exception being granted by the Director.

10. The names and addresses of the interested parties according to the information and belief of the Applicant are set forth in Exhibit A attached hereto and made a part hereof, and the undersigned certifies that copies of this **Amended** Application shall be served on each interested party within the next seven days as required by Rule 503.e and 507.b.(1).

WHEREFORE, Applicant respectfully requests that this matter be set for hearing, that notice be given as required by law and that upon such hearing this Commission enter its order consistent with Applicant's proposals as set forth above.

Dated this 24 day of **December** ~~November~~, 2017.

Respectfully submitted,

WELBORN SULLIVAN MECK & TOOLEY, P.C.

By: _____


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Geoffrey W. Storm
Welborn Sullivan Meck & Tooley, P.C.
Attorneys for Applicant
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Applicant's Address:

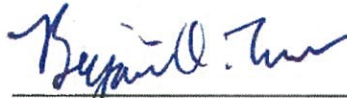
621 17th St., STE 1401
Denver, CO 80293
Attn: Erik Larsen; Ben Turner
Phone: 720-599-3650

VERIFICATION

STATE OF COLORADO)
) ss.
CITY & COUNTY OF DENVER)

Benjamin Turner, Engineer with Edge Energy II, LLC, upon oath deposes and says that he has read the foregoing Amended Application and that the statements contained therein are true to the best of his knowledge, information and belief.

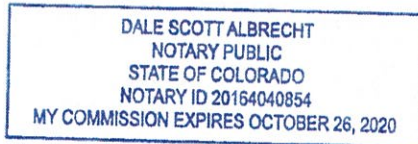
EDGE ENERGY II, LLC



Benjamin O. Turner

Subscribed and sworn to before me this 21st day of December, 2017, by Benjamin Turner, for Edge Energy II, LLC.

Witness my hand and official seal.



Notary Public
My Commission Expires: 10/26/20

EXHIBIT A

INTERESTED PARTIES

Weld County Department of Planning Services

Troy Swain
1555 North 17th Avenue
Greeley CO 80631

Colorado Department of Public Health and Environment

Kent Kuster
4300 Cherry Creek Drive South
Denver, CO 80246-1500

Colorado Parks and Wildlife

Brandon Marette
Northeast Region Office
6060 Broadway
Denver, CO 80216

DSU No. 1 – Sec. 16, T10N, R66W

Edge Energy II LLC

621 17th Street
Suite 1401
Denver, CO 80293

DSU No. 2 – Sec. 14, T10N, R66W

30 Mile Ranch LLC

P.O. Box 528
Kersey, CO 80644