

**BEFORE THE OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

IN THE MATTER OF AN APPLICATION BY CCRP OPERATING INC., FOR AN ORDER TO, AMONG OTHER THINGS, ESTABLISH AN APPROXIMATE 640-ACRE DRILLING AND SPACING UNIT AND AUTHORIZE UP TO EIGHT (8) WELLS FOR PRODUCTION FROM THE NIOBRARA FORMATION AND UP TO SIX (6) WELLS FOR PRODUCTION FROM THE CODELL, FORT HAYES AND CARLILE FORMATIONS, FOR SECTION 8, TOWNSHIP 11 NORTH, RANGE 64 WEST, 6TH P.M., UNNAMED FIELD, WELD COUNTY, COLORADO

CAUSE NO. 535

DOCKET NO.

TYPE: SPACING

APPLICATION

CCRP Operating Inc., Operator No. 10665 ("CCRP" or "Applicant"), by and through its attorneys, Beatty & Wozniak, P.C., respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado ("Commission") for an order establishing an approximate 640-acre drilling and spacing unit for the Application Lands (as defined below), and authorizing up to eight (8) horizontal wells within the proposed unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, and up to six (6) horizontal wells within the proposed unit, for the production of oil, gas and associated hydrocarbons from the Codell, Fort Hayes and Carlile Formations. In support of its Application, Applicant states and alleges as follows:

1. Applicant is a limited partnership duly authorized to conduct business in the State of Colorado, and has registered as an operator with the Commission.

2. Applicant is an Owner in the below-listed lands:

Township 11 North, Range 64 West, 6th P.M.
Section 8: All

640-acres, more or less, Weld County, Colorado.

These lands are hereinafter referred to as the "Application Lands." A map depicting the acreage comprising the Application Lands is attached hereto and marked as Exhibit A.

3. Rule 318.a. of the Commission Rules provides a well to be drilled 2,500 feet or greater shall be located not less than 600 feet from any lease line, and shall be located not less than 1,200 feet from any other producible oil or gas well when drilling to the same common source of supply, unless authorized by the Commission upon hearing. The Application Lands are subject to Rule 318.a.

Establishing a 640-Acre Drilling and Spacing Unit

4. Applicant requests the Commission establish the Application Lands

as a drilling and spacing unit for the Niobrara, Codell, Fort Hayes and Carlile Formations pursuant to Rule 503.b.(1) and §34-60-116(2), C.R.S. For the Application Lands, the proposed drilling unit is not smaller than the maximum area that can be economically and efficiently drained by the horizontal wells proposed to be drilled under this Application and completed in the Niobrara, Codell, Fort Hayes and Carlile Formations.

5. Further, Applicant requests it be authorized to drill and complete eight (8) horizontal wells in the drilling and spacing unit proposed for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, and six (6) horizontal wells in the drilling and spacing unit, for the production of oil, gas and associated hydrocarbons from the Codell, Fort Hayes and Carlile Formations, as necessary to economically and efficiently recover resources, while minimizing surface impacts, creating efficiencies for drilling and production, increasing the ultimate recovery of the reserves, preventing waste, and protecting correlative rights.

Setback and Location Requirements

6. Applicant requests that setback and location requirements for the Application Lands be as follows:

a. Any horizontal wells to be drilled under this Application for production from the Niobrara, Codell, Fort Hayes and Carlile Formations will be drilled from the surface of the drilling unit, or on adjacent lands with consent of the landowner, from no more than four (4) surface locations, unless an exception is granted by the Director.

b. The wellbores of any horizontal wells to be drilled under this Application may enter the Niobrara, Codell, Fort Hayes and Carlile Formations anywhere within the unit, or on adjacent lands, without exception being granted by the Director.

c. For any permitted wells to be drilled under this Application for production from the Niobrara, Codell, Fort Hayes and Carlile Formations, the productive intervals of the wells shall be not less than 150 feet from the productive interval of another well producing from the same formation, without exception being granted by the Director.

d. For any permitted wells to be drilled under this Application for production from the Niobrara, Codell, Fort Hayes and Carlile Formations, the productive interval of any permitted well shall be located no closer than 300 feet from the unit boundary.

7. Applicant requests that relief granted under this Application should be effective on oral order by the Commission, and Applicant hereby agrees to be bound by said oral order.

8. The granting of this Application is in accord with the Oil and Gas Conservation Act, found at §34-60-101, *et seq.*, C.R.S., and the Commission rules.

9. The undersigned certifies that copies of this Application will be served on each interested party as required by Rule 507 within seven (7) days of the filing hereof, as required by Rule 503.e.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing, that notice be given as required by law and that upon such hearing, the Commission enter its order:

A. Establishing an approximate 640-acre drilling and spacing unit for the Application Lands, and authorizing up to eight (8) horizontal wells within the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, and up to six (6) horizontal wells within the unit, for the production of oil, gas and associated hydrocarbons from the Codell, Fort Hayes and Carlile Formations.

B. Providing that setback and location requirements for the Application Lands be as follows:

a. Any horizontal wells to be drilled under this Application for production from the Niobrara, Codell, Fort Hayes and Carlile Formations will be drilled from the surface of the drilling unit, or on adjacent lands with consent of the landowner, from no more than four (4) surface locations, unless an exception is granted by the Director.

b. The wellbores of any horizontal wells to be drilled under this Application may enter the Niobrara, Codell, Fort Hayes and Carlile Formations anywhere within the unit, or on adjacent lands, without exception being granted by the Director.

c. For any permitted wells to be drilled under this Application for production from the Niobrara, Codell, Fort Hayes and Carlile Formations, the productive intervals of the wells shall be not less than 150 feet from the productive interval of another well producing from the same formation, without exception being granted by the Director.

d. For any permitted wells to be drilled under this Application for production from the Niobrara, Codell, Fort Hayes and Carlile Formations, the productive interval of any permitted well shall be located no closer than 300 feet from the unit boundary.

C. Providing that relief granted under this Application be effective on oral order by the Commission, relying on the Applicant's desire to be bound by said oral order.

D. For such other findings and orders as the Commission may deem proper or advisable in the premises.

DATED this 10th day of October, 2017.

Respectfully submitted,

CCRP OPERATING INC.

By: 

James Parrot

Jillian Fulcher

Evan Bekkedahl

Beatty & Wozniak, P.C.

Attorneys for Applicant

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Denver, Colorado 80202

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jfulcher@bwenergylaw.com

ebekkedahl@bwenergylaw.com

Address of Applicant

CCRP Operating Inc.

Larry Lillo, Vice President-Land

717 17th Street, Suite 1525


Denver, Colorado 80202

VERIFICATION

STATE OF COLORADO)
) ss.
CITY & COUNTY OF DENVER)

Larry Lillo, Vice President-Land for CCRP Operating Inc., upon oath deposes and says that he has read the foregoing Application and that the statements contained therein are true to the best of his knowledge, information and belief.

CCRP OPERATING INC.


Larry Lillo

Subscribed and sworn to before me this 10 day of October, 2017,
by Larry Lillo, Vice President-Land for CCRP Operating Inc..

Witness my hand and official seal.

My commission expires: September 18, 2021

262R

Notary Public

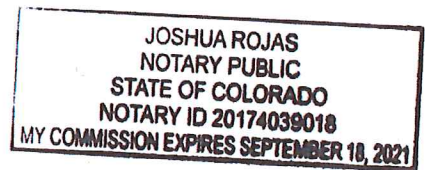


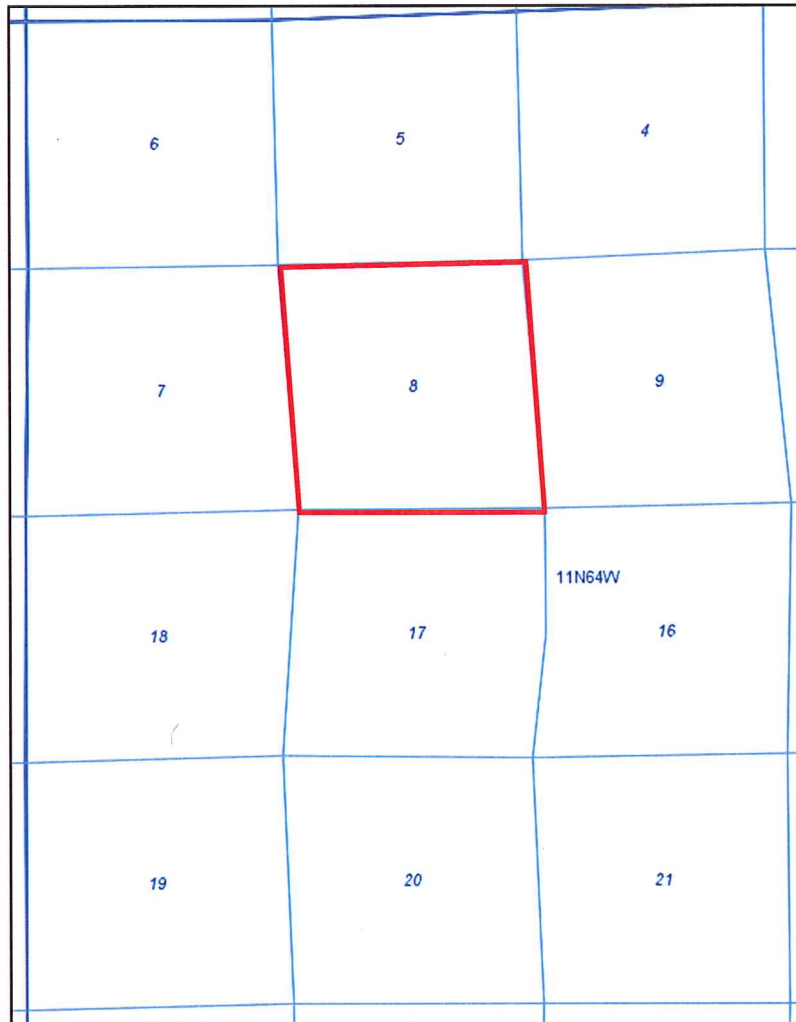
Exhibit A

Reference Map for Application

Township 11 North, Range 64 West, 6th P.M.

Section 8: All

640-acres, more or less, Weld County, Colorado.



= Application Lands

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NORTH, RANGE 64 WEST, 6TH P.M., UNNAMED FIELD,
WELD COUNTY, COLORADO

TYPE: SPACING

STATE OF COLORADO)
) ss.
CITY AND COUNTY OF DENVER)

That she is a Legal Assistant at Beatty & Wozniak, P.C., attorneys for CCRP Operating Inc., and on or before the 17th day of October, 2017, caused a copy of the attached Application to be deposited in the United States Mail, postage prepaid, addressed to the parties listed on Exhibit A attached hereto.

Grace Go-Hoveland

Subscribed and sworn to before me this 10th day of October, 2017.

Witness my hand and official seal.

Notary Public

TERESA L. PETERSON
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 19894002026
MY COMMISSION EXPIRES OCTOBER 4, 2021

EXHIBIT A
INTERESTED PARTIES

Anadarko Oil & Gas 1, LLC
P.O. Box 1330
Houston, TX 77251

Anadarko Petroleum Corporation
1099 18th St. Suite 1800
Denver, Co 80202

8 North, LLC
1888 Sherman St. Suite 200
Denver, CO 80203

Brandon Marette, Energy Liaison
Colorado Parks & Wildlife
Northeast Region Office
Anadarko Land Corp., Attn: Travis Holland
P.O. Box 173779
Denver, CO 80217

Extraction Oil & Gas, LLC
370 17th St. Suite 5300
Denver, CO 80202

Clear Creek Resource Partners, LP
717 17th St. Suite 1525
Denver, CO 80202

Kent Kuster
Oil & Gas Consultant Coordinator
Colorado Department of
Public Health & Environment
4300 Cherry Creek Drive
Denver, CO 80246

Antelope Energy Company LLC
1801 Broadway Suite 1550
Denver, CO 80202

Clear Creek Resource Partners, LP
717 17th St. Suite 1525
Denver, CO 80202

Fifth Creek Energy Operating Company, LLC
5251 DTC Parkway Suite 420
Greenwood Village, CO 80111

Troy Swain
Weld County
Department of Planning Services
1555 North 17th Avenue
Greeley, CO 80631

CO State Land Board
1127 Sherman St.
Denver, CO 80203