Janet Schiel 7723 E Kettle Ct Centennial, CO 80112-2648

DEC 3 0 2016

COGCC

December 26, 2016

Colorado Oil and Gas Conservation Commission Attn: Jill Dorancy 1120 Lincoln Street, Suite 801 Denver, CO 80203

Re: Trinity Bay Oil and Gas, Inc. COGCC Operator #10367

Dear Ms. Dorancy:

On October 26, 2016, I mailed via Certified mail, Form 37 to Trinity Bay Oil and Gas, Inc. on behalf of myself and my two sisters, Linda Tallman and Marla Hindes. This was requesting payment of our past due oil royalties for sales from December 2014 to September 2015, following many unanswered emails and phone messages left for them.

The Return Receipt was received back on November 3, 2016, signed by Beth Hayes of Trinity Bay, as indicated by the enclosed copy. As of today, we have not received any payment nor any correspondence of any kind from them.

Enclosed is Form 38 for myself and my sisters, copies of Form 37, of which a copy was also mailed to you in October, and a copy of the US Postal Certified Mail Receipt.

Please contact me via the above address or by cell phone 303-868-7722 as to what will be done next or if you need additional information.

Sincerely,

Janet Schiel

FORM 38

State of Colorado Oil and Gas Conservation Commission

DEC 3 0 2016

RECHERGOULY

GCC

Rev 1/10 1120 Lincoln street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

PAYMENT OF PROCEEDS HEARING REQUEST

This form may be submitted only by a payee legally entitled to payment from proceeds derived from the sale of oil, gas, or associated products from a well in Colorado. The payee is to complete this form (one form per well), attach required documentation and mail to: COGCC, 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 or fax to: (303) 894-2109. COGCC will investigate the report and determine what action, if any, should be taken.

PAYEE INFORMATION
NAME OF PAYEE: JAnet Schiel PHONE NO: 303-868-7722
ADDRESS: 7723 E Kettle Ct FAX:
CITY: Centennial STATE: CO ZIP: 801/2 E-MAIL: U. Schiel @ Comcast. net
PAYEE NUMBER: JS 772
MINERAL INFORMATION
WELL NAME: Tallman 23-2 COUNTY: KIOWA 061
QTR/QTR SEC: TOWNSHIP: RANGE:
SENW 23 185 45W APINUMBER: 05-061-06220
NON-COMPLIANCE ISSUES NOT RESOLVED
(PLEASE CHECK ALL THAT APPLY)
Required checkstub detail not provided:
Late payment
Non payment
No interest paid on late payment
No response to Form 37 inquiry

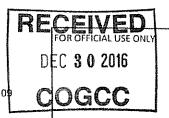
All pertinent documentation must be attached. This includes: completed copy of operator contact Form 37, proof of mailing, response (if received from operator), redacted checkstub detail and any other documentation necessary.

FORM 38

> Rev 1/10

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



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PAYEE INFORMATION

NAME OF PAYEE: Linda Tallman PHONE NO: 970-356-7383
ADDRESS: 618 46 th Are Ct. FAX:
CITY: Greeley STATE: CO ZIP: 80634 E-MAIL: MLL Mtd Cearthlinks cor
PAYEE NUMBER: LT 618
MINERAL INFORMATION
WELL NAME: Tallman 23-2 COUNTY: KIOWA County 061] QTR/QTR SEC: TOWNSHIP: RANGE:
SENW 23 185 45W APINUMBER: 05-061-06220
NON-COMPLIANCE ISSUES NOT RESOLVED
(PLEASE CHECK ALL THAT APPLY)
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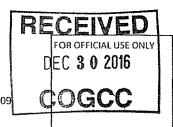
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FORM 38

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State of Colorado Oil and Gas Conservation Commission

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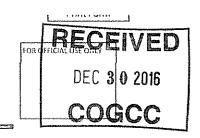
PAYEE INFORMATION

NAME OF PAYEE: Maria Hindes PHONE NO: 719-691-1305	
ADDRESS: 1506 Sunset Place FAX:	
CITY: Lamar STATE: CO ZIP: 8/052 E-MAIL: Mhindes ecsb-lamas	m. 201
PAYEE NUMBER: MH 150	
MINERAL INFORMATION	
WELL NAME: Tallman 23-2 COUNTY: KIGWA 061 QTR/QTR SEC: TOWNSHIP: RANGE:	
SENW 23 185 45W APINUMBER: 05-061-06220	
NON-COMPLIANCE ISSUES NOT RESOLVED	
(PLEASE CHECK ALL THAT APPLY)	
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State of Colorado Oil and Gas Conservation Commission

1120 Lincoln street, Suite 601, Denver, Colorado 60203 (303) 894-2100 Fax: (303) 694-2109



PAYMENT OF PROCEEDS - SALES VOLUME RECONCILIATION PAYOR CONTACT FORM

This form may be submitted only by a payee legally entitled to payment from proceeds derived from the sale of oil, gas, or associated products from a well in Colorado. The payee is to complete this form (one form per well) and submit it to the payor issuing the payment. Operator addresses may be found at the COGCC website cogcestate cous at DATABASE under the category NAME, ADDRESS AND FINANCIAL ASSURANCE. This form must be submitted to the payor via certified mail. Using this form to request information will not replace the need for a financial audit.

PAYEE INFORMATI	ION
NAME OF PAYEE JANET SchieL	PHONE NO: 303-868-7722
ADDRESS: 7723 E Kettle Ct.	FAX:
CITY: Centennial STATE: CO ZIP: 80 112	E-MAIL: j. Schiel@comcast. nst
SIGNATURE OSAMEL Schul	PAYEE NUMBER: JS772
MINERAL INFORM	VA TION VA
WELL NAME: TALLMAN 23-2 COUNTY:	Kiowa 061
QTR/QTR SEC: TOWNSHIP: RANGE: API NUMB	BER: [05-06/-06220]
[SENW 23 185 45W]]	
REQUEST FOR PAYMENT OF PI Payee should mark appropriate entries to show missing information requ	
also attach a copy of the checkstub with all applicable non-compliance d	details noted.)
The name, number, or a combination of name and number that ider unit or well for which payment is being made.	ntifies the lease, property, PAGMENU
(5) The month and year during which the sale occurred.	for prod
The total quantity of product sold attributable to such payment, inc	cluding the units of months
measurement.	e case of oil and price per 3/2015 191 bit
The price received per unit of measurement. (Price per barrel in the thousand cubic feet (MCF) or price per million British Thermal Unit gas.)	s ("MMBTU") in the case of
The total amount of severance taxes and any other production taxe sale.	
The payee's interest in the sale, expressed as a decimal and calcul decimal place.	a lank
The payee's share of the sale before any deductions or adjustment identified with the payment.	Is made by the payor or
The payee's share of the sale after any deductions or adjustments identified with the payment.	made by the payor or
An address and telephone number from which additional informati questions answered.	ion may be obtained and
Additional Information R	equested
[Note: This section asks for the additional information payce may reque Written explanation of deductions or adjustments over which	
(whether or not identified with the payment), regarding:	
Meter calibration testing records Prod	uction reporting records
PAYMENT OF PROCEEDS - PAY	<u>YOR RESPONSE</u>
The payor, responses required by CRS 34-60-118.5(2.5). (The payor must respond	ded to this request on(date) within 60 days.) I/we could not provide
Information concerning	
Name Contac	t Phone Number
Oomac.	The state of the second st

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



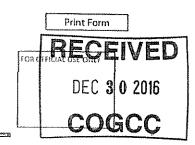
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ADDRESS: 618 46 th Ave Ct. FAX:	
CITY: Greeley STATE: CO ZIP: 80634 E-MAIL: -11-td Cearth Ist	k com
SIGNATURE Lande Jaleman PAYEE NUMBER: LT 618	
by Ant Schiel, MINERAL INFORMATION	J
WELL NAME: Tallman 23-2 COUNTY: KISWA 061	
QTR/QTR SEC: TOWNSHIP: RANGE: ANALYSISED (ACCUSED AND ANALYSISED)	
SENW 23 188 45W APINUMBER: 05-061-06220	٠.
REQUEST FOR PAYMENT OF PROCEEDS INFORMATION Payee should mark appropriate entries to show missing information required by CRS 34-60-118.5 (Payee should	+ Neuer
also attach a copy of the checkstub with all applicable non-compliance details noted.)	Received
The name, number, or a combination of name and number that identifies the lease, property, unit or well for which payment is being made.	payment for
The month and year during which the sale occurred.	production
The total quantity of product sold attributable to such payment, including the units of measurement.	months:
The price received per unit of measurement. (Price per barrel in the case of oil and price per	2/2015 191 bb
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The total amount of severance taxes and any other production taxes or levies applied to the	11 - 1011 661
sale. The payee's interest in the sale, expressed as a decimal and calculated to at least the sixth	6/2010 10100
decimal place.	6/2015 187 661 9/2015 185 66
The payee's share of the sale before any deductions or adjustments made by the payor or identified with the payment.	12/2014 187 66
The payee's share of the sale after any deductions or adjustments made by the payor or identified with the payment.	,
An address and telephone number from which additional information may be obtained and questions answered.	
Additional Information Requested	
[Note: This section osks for the additional information payee may request under 118.(2.5) as amended by HB 1180.] Written explanation of deductions or adjustments over which payor has control or information, (whether or not identified with the payment), regarding:	
Meter calibration testing records ————————————————————————————————————	
PAYMENT OF PROCEEDS - PAYOR RESPONSE	
The payor,)
information concerning	
To the tollowing regaults.	
Name Contact Phone Number	

State of Colorado Oil and Gas Conservation Commission

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PAYEE INFORMATION
NAME OF PAYEE: Marla Hindes PHONE NO: 719-691-1305
ADDRESS: 1506 Supset Place FAX:
CITY: Larrar STATE: CO ZIP: 8/052 E-MAIL: mhindes @ 656 - lamar. Lom
SIGNATURE Marla Scinles PAYEE NUMBER: MH 150
By God Ochel MINERAL INFORMATION
WELL NAME: Tallman 23-2 COUNTY: KIOWA 061
QTR/QTR SEC: TOWNSHIP: RANGE:
1126 1100 1120 1200
REQUEST FOR PAYMENT OF PROCEEDS INFORMATION Payer should mark appropriate entries to show missing information required by CRS 34-60-118.5. (Payer should **Never** **Never**
also attach a copy of the checkstub with all applicable non-compliance details noted.)
The month and year during which the sale occurred.
The month and year during which the sale occurred. The total quantity of product sold attributable to such payment, including the units of measurement. The price received are well of any month of the sale occurred.
thousand cubic feet (MCF) or price per million British Thermal Units ("MMBTU") in the case of
The total amount of severance taxes and any other production taxes or levies applied to the sale. $a/a015$ 191 bb/5
The payee's interest in the sale, expressed as a decimal and calculated to at least the sixth decimal place.
The payee's share of the sale before any deductions or adjustments made by the payor or identified with the payment. $6/2015 187 bb/s$
The payee's share of the sale after any deductions or adjustments made by the payor or identified with the payment. 9/26/5 185 bb/s
An address and telephone number from which additional information may be obtained and questions answered. 12/2014 187 665
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PAYMENT OF PROCEEDS - PAYOR RESPONSE
The payor,, responded to this request on(date) as required by CRS 34-60-118.5(2.5). (The payor must respond within 60 days.) I/we could not provide
information concerning for the following reasons:
Name Contact Phone Number

RECEIVED DEC 3 0 2016 COGCC

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Sirect and Apt. No., or PODBox Nb. 5219 City Bark Pawa City, State, 21940 The Lindbird TY 79407 BEST FORM MEDIDIA, AMILEDIA BASE SOLOROWAN	0,1 6		afivery \$	Sentitied Mail Fee \$3, 30 SENTER SENTERS & SEN	LUBBOCKS-TX-78+OC A	CERNITIES WAILS RECEIN
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9590 9401 0150 5234 7839 06 2. Article Number Transfer from sonition for the PS Form 3811, July 2015 PSN 7530-02-000-9053	SENDERR COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 1, Article Addressed to: 5219 City Bay Oica Chas 5219 City Bank Pkway H 310 H 310
Adult Signature Priority Mail Express® Adult Signature Registered Mail Texpress® Registered Mail Restricted Registered Mail Restricted Reflied Mail Restricted Delivery Refurn Receipt for Reflied Mail Restricted Delivery Refurn Receipt for Reflied Mail Restricted Delivery Reflied Reflied Texpression Restricted Delivery Reflied Texpression Restricted Delivery Rest	

Received buck	Usps tracking# ELJCK 9590 9401 0150 5234 7839 06 United States Postal Service 7772 3 Cente	
	Sender: Please print your name, address, and ZIP+4° in this box. TANET SHIEL T7733 E Kettle Ct. Centennial (Contennial (Con	

Janet Schiel 7723 E. Kettle Ct. Centennial, CO 80112

PECEIVED
DEC 3 0 2016
COGCC

October 26, 2016

Via Registered Mail Return Receipt Trinity Bay Oil & Gas, Inc. 5219 City Bank Pkwy, #210 Lubbock, TX 79407

Attn: L. Chuck Sammons

Gentlemen:

Enclosed find Form(s) 37 from the Colorado Oil and Gas Conservation Commission for:

Janet Schiel Owner #JS772 Linda Tallman Owner #LT618 Marla Hindes Owner #MH150

Pursuant to Colorado Revised Statutes 34-60-118.5 Subsection #7, this letter provides notice to Trinity Bay Oil & Gas, Inc. ("Trinity Bay") for failure to make timely payment of the proceeds of 2014 and 2015 royalty sales under Trinity Bay operations for the months described on the attached Form 37. In accordance with the terms of the Statute, Trinity Bay shall have 20 days after receipt of this notice in which to pay the proceeds, plus any interest due thereon, or to respond in writing explaining the reason for non-payment.

Sincerely,

Ianet Schiel

Cc: Colorado Oil and Gas Conservation Commission Linda Tallman Marla Hindes

RECEIVED OCT 3 1 2016 COGCC

Janet Schiel 7723 E. Kettle Ct. Centennial, CO 80112

October 26, 2016

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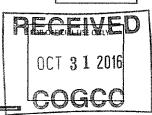
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Print Form

FORM 37 Rev 01/10

State of Colorado Oil and Gas Conservation Commission

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PAYE	<u>E INFORMAT</u>	<u>ION</u>			
NAME OF PAYEE: JAnet Sch	neL	PHONE NO: 303 - 8	368-7722		
ADDRESS: 7723 E Kettle (FAX:			
CITY: Centennia (STATE: CO) ZIP: 80112	E-MAIL: j. Schie	10 comcaf	t. not	
SIGNATURE: ONLAW SOL	ul.	PAYEE NUMBER: J	5772	more very service and the serv	
MIN	ERAL INFOR	MATION			
WELL NAME: TALLMAN 23-	Z COUNTY:	KIOWA (061	Amelite et e e e e e e e e e e e e e e e e e	
	IGE: API NUM	BER: 05-D6/-	06220		
SENW 23 185 45	WII				00
REQUEST FOR PA Payee should mark appropriate entries to show mis				* Nev receiv paym	<u> </u>
also attach a copy of the checkstub with all applicat	,	•	•	receiv	ea_+
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The month and year during which the sale occur	rred. K			for	prod
The total quantity of product sold attributable to measurement.	such payment, in	cluding the units of		mont	
The price received per unit of measurement. (Price thousand cubic feet (MCF) or price per million B				a/2015	1916
gas.)	nusa memai uni	is (MIND (U) in the case	***************************************	4/2015	187 6
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The payee's share of the sale after any deduction identified with the payment.	ns or adjustments	made by the payor or		, - ,	
An address and telephone number from which a questions answered.	idditional informat	ion may be obtained and	000ahtidadhahmisida		
Additional Ir	nformation F	lequested			
[Note: This section asks for the additional informal Written explanation of deductions or adjust (whether or not identified with the payment)	ments over which	` -			
Meter calibration testing records	Prod	uction reporting record	Antifestivation between the second se		
PAYMENT OF PRO	OCEEDS - PAY	OR RESPONSE			
The payor, as required by CRS 34-60-118.5(2.5). (The pa	respon	ded to this request on within 60 days.) I/we cor	uld not provide	te)	
information concerning	NO-MAN (A COLO DE COLO	for the following	reasons:		
And the state of t	***************************************		20000000000000000000000000000000000000		
Name	Contac	t Phone Number			

REQUEST FOR SALES VOLUME RECONCILIATION INFORMATION
Payee should provide information at appropriate entries to request information regarding sales volume reconciliation.

MINERAL INFORMATION

WELL NAME:				
1	SEC: TOWNSHIP: RANGE:	COUNTY:		
***************************************		API NUMBER:		
The payee requ	uests the payor to provide a reconcilia	lion between the f	Clowing Volumes	J
			GAS	OIL
The month an	d year during which the sale occurr			
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Volume report	ed as produced	·············	amananay(),yhtibyo o o o o o o o o o	***************************************
Volume report	ed as sold			
			anni alla con	······································
	/n as produced/sold do not agree w			
	ed to the COGCC		DODASARPHILARAGERA	**************************************
Volume report	ed to another government agency _			
Other Informat	ion for sales reconciliation (specify	request)		
				mt delicente e en
(date). Produced for the following	d volumes from this well/lease are hig reasons:	—, responded to her/less than the s	this request on sales volumes from t	his well/lease
			Percentage of attributed to t	
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	ression during transport.		delendration and make gargey year	***************************************
			marina	
	I use from the gathering line during			processor and appropriate
A portion of the during transpor	enatural gas was vented or flared o rt.	r used as fuel	The state of the s	**************************************
Contractual ove during this sale	erages or underages from previous s period.	months were rec	tified	
Sold by others.			***************************************	**************************************
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Other (Please S	pecify):			-Modeline in reconstruction of the last
	tradicans of many allest and invasional states (subjected to a common and applications of the		**************************************	
The gas meter(s) at this well site or lease was last (calibrated on? _		
The gas meter(s) at the sales point was last calibra	ted on?		
5 to	CERTIFIC	ATION		
I hereby certify th and complete,	at the information provided on this for	m is, to the best of	f my knowledge, true	, correct
Payor's Represen	No fisco		18 feedings on annual policy of the property of the policy	
-lor a trehicagi	HOUVE		Date	

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln street, Suite 601, Denver, Colorado 60203 (303) 894-2100 Fax: (303) 894-2109



PAYMENT OF PROCEEDS - SALES VOLUME RECONCILIATION PAYOR CONTACT FORM

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PAYEE INFORMATION	
NAME OF PAYEE: Linda Tallman PHONE NO: 970-356-7383	
TAN.	
uni erreted	
SIGNATURE Lande Jaleman PAYEE NUMBER: LT 618	
by And Schiel, MINERAL INFORMATION	
WELL NAME: Tallman 23-2 COUNTY: KIOWA 061	
SENW 23 188 45W API NUMBER: 05-061-06220	
REQUEST FOR PAYMENT OF PROCEEDS INFORMATION A MOULE W	
also allach a conv of the checkstub with all applicable non-compliance details noted.)	
The name, number, or a combination of name and number that identifies the lease, property, unit or well for which payment is being made. The month and year during which the sale occurred.* Payment for which payment is being made.	1
The month and year during which the sale occurred.*	ì
The total quantity of product sold attributable to such payment, including the units of	
The price received per unit of measurement. (Price per barrel in the case of oil and price per 2/2015 191	b
thousand cubic feet (MCF) or price per million British Thermal Units ("MMBTU") in the case of gas.) 4/20/5 187	6
The total amount of severance taxes and any other production taxes or levies applied to the sale.	6
The payee's interest in the sale, expressed as a decimal and calculated to at least the sixth decimal place.	Ĺ
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An address and telephone number from which additional information may be obtained and questions answered.	
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[Note: This section asks for the additional information payee may request under 118.(2.5) as amended by HB 1180.] Written explanation of deductions or adjustments over which payor has control or information, (whether or not identified with the payment), regarding:	
Meter calibration testing records Production reporting records	
PAYMENT OF PROCEEDS - PAYOR RESPONSE	
The payor,, responded to this request on(date) as required by CRS 34-60-118.5(2.5). (The payor must respond within 60 days.) I/we could not provide	
information concerning	
Name Contact Phone Number	

<u>REQUEST FOR SALES VOLUME RECONCILIATION INFORMATION</u>
Payee should provide information at appropriate entries to request information regarding sales volume reconciliation.

MINERAL INFORMATION

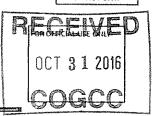
WELL NAME:	COUNTY:	**************************************	
QTR/QTR SEC: TOWNSHIP: RANGE:			
	nintelectric animalitaren	timil eleministri serili istorili iniri deleminal diberiminal dili istorima l	utrinin trialization de la company de la com
The payee requests the payor to provide a reconcilia	lion between the following	g volumes: GAS	OIL
The month and year during which the sale occurr	en e	**************************************	farmurir arasser er e
Volume reported as produced	woo o• *	NOTO Connect City Connect distribution with the Connect City City City City City City City Cit	Participate of Standard Company
Volume reported as sold	······································		
Volumes shown as produced/sold do not agree w	vith:		
Volume reported to the COGCC	**	***************************************	
Volume reported to another government agency	adalamited alakaminin kalaitti kirilaitti kirilaitti kalaitti kalaitti kalaitti kalaitti kalaitti kalaitti kal	***********************	*******************************
Other information for sales reconciliation (specif	y request)	ede-200m/200650e/sillam/s/ww	at 400-400 d Philosophy (Philosophy)
The payor,(date). Produced volumes from this well/lease are hi		equest on volumes from th Percentage of	difference
		GAS	OIL.
Shrinkage during transport.		desiction of the second	***************************************
Used for compression during transport.		erandores en	***********
Line loss or fuel use from the gathering line during	ng transport.		*********
A portion of the natural gas was vented or flared during transport.	or used as fuel	shinkeld like hills of the edition of	- and make the constitution of the desiration
Contractual overages or underages from previou during this sales period.	s months were rectified		
Sold by others.			60+0+0000000-0006+44-000
Other (Please Specify):		nta Elista old VIII to men (old un delimbrio	Set-sementioned to demonstrate demonstrate demonstrate demonstrate demonstrate demonstrate demonstrate de la constrate de la c
The gas meter(s) at this well site or lease was las	t calibrated on?		
The gas meter(s) at the sales point was last calib	rated on?		
The payer requests the payor to provide a reconciliation between the following volumes: GAS The month and year during which the sale occurred Volume reported as produced Volume reported as sold Volume reported to the COGCC Volume reported to another government agency Other information for sales reconciliation (specify request) SALES VOLUME RECONCILIATION - PAYOR RESPONSE The payor. (date). Produced volumes from this well/lease are higher/less than the sales volumes from this we for the following reasons: Percentage of differentiation during transport. Used for compression during transport. Line loss or fuel use from the gathering line during transport. A portion of the natural gas was vented or flared or used as fuel during transport. Contractual overages or underages from previous months were rectified during this sales period.		, correct	
Pavor's Representative	raa.	Dale	-

Print Form

FORM 37 Rev 01/10

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



PAYMENT OF PROCEEDS – SALES VOLUME RECONCILIATION PAYOR CONTACT FORM

This form may be submitted only by a payce legally entitled to payment from proceeds derived from the sale of oil, gas, or associated products from a well in Colorado. The payce is to complete this form (one form per well) and submit it to the payor issuing the payment. Operator addresses may be found at the COGCC website cogcc.stele.co.us at DATABASE under the category NAME, ADDRESS AND FINANCIAL ASSURANCE. This form must be submitted to the payor via certified mail. Using this form to request information will not replace the need for a financial audit.

PAYEE INFORMATION

NAME OF PAYEE: Marla Hindes	PHONE NO: 7/	<u>9-691-130</u>	<u>s</u>	
ADDRESS: 1506 Surset Place	FAX:			
CITY: Lamar STATE: CO ZIP: 8/052	E-MAIL: mhi	ndes @ 6 5	B-lama	r. Lom
SIGNATURE Marla Sindes	PAYEE NUMBER	mH 150	1	
By Hout School, MINERAL INFORM				
WELL NAME: Tallman 23-2 COUNTY:	KIOWA	. 061		
QTR/QTR SEC: TOWNSHIP: RANGE: API NUMB		1-06,220	American	
SENW 23 188 45W APINUMB REQUEST FOR PAYMENT OF PI		the control of the co]	• .
Payee should mark appropriate entries to show missing information requ	ired by CRS 34-60-1	18.5. (Payee should	* Neve	24
also attach a copy of the checkstub with all applicable non-compliance di The name, number, or a combination of name and number that iden		perty,	recei	red.
unit or well for which payment is being made.	•		Oau M	ant for
the month and year during which the sale occurred.			ray in	
The total quantity of product sold attributable to such payment, incl measurement.	uding the units of	***************************************	paym	ction
The price received per unit of measurement. (Price per barrel in the thousand cubic feet (MCF) or price per million British Thermal Units gas.)	case of oil and pric ("MMBTU") in the	e per case of	mont	h5.
The total amount of severance taxes and any other production taxes sale.	s or levies applied t	o the	2/2015	
The payee's interest in the sale, expressed as a decimal and calcula decimal place.	ted to at least the s	ixth	4/2015	
The payee's share of the sale before any deductions or adjustments identified with the payment.	made by the payo	ror	6/2015	187 bb/s
The payee's share of the sale after any deductions or adjustments ridentified with the payment.	nade by the payor o	D T	9/2015	185 bbls
An address and telephone number from which additional informatic questions answered.	n may be obtained	and	12/2014	187 665
Additional Information Ro	equested		ş	
[Note: This section asks for the additional information payee may reques Written explanation of deductions or adjustments over which	t under 118.(2.5) as a payor has contro	nended by HB 1180. j		
(whether or not identified with the payment), regarding:				
Meter calibration testing records ———— Produ	ction reporting re	cords		
PAYMENT OF PROCEEDS - PAY	OR RESPONS	E		
The payor,, respond as required by CRS 34-60-118.5(2.5). (The payor must respond w	ed to this request (on(0	đate)	
as required by CRS 34-60-118.5(2.5). (The payor must respond w information concerning				
HOTHBUON CORCETTING	ior the tollo	wing reasons:		

REQUEST FOR SALES VOLUME RECONCILIATION INFORMATION Payee should provide information at appropriate entries to request information regarding sales volume reconciliation.

MINERAL INFORMATION

WELL NAME: COUN	ITY:
QTR/QTR SEC: TOWNSHIP: RANGE:	
	UMBER:
The payee requests the payor to provide a reconciliation between	veen the following volumes: GAS OIL
The month and year during which the sale occurred	State of Androide Annoide in the Contract of t
Volume reported as produced	
Volume reported as sold	ilinenseesaasiinkusiid uunsaaniinsasseessalik
Volumes shown as produced/sold do not agree with:	
Volume reported to the COGCC	de destruite de la conference de la conf
Volume reported to another government agency	providence of the second of th
Other information for sales reconciliation (specify reques	st)
SALES VOLUME RECONCILIATION The payor,, ret (date). Produced volumes from this well/lease are higher/less for the following reasons:	
for the following reasons:	
	Percentage of difference attributed to this cause.
	2
Shrinkage during transport.	attributed to this cause.
Shrinkage during transport. Used for compression during transport.	attributed to this cause.
	attributed to this cause. GAS OIL
Used for compression during transport. Line loss or fuel use from the gathering line during transport. A portion of the natural gas was vented or flared or used	GAS OIL
Used for compression during transport. Line loss or fuel use from the gathering line during trans	GAS OIL sport.
Used for compression during transport. Line loss or fuel use from the gathering line during transport. A portion of the natural gas was vented or flared or used during transport. Contractual overages or underages from previous month	GAS OIL sport.
Used for compression during transport. Line loss or fuel use from the gathering line during transport. A portion of the natural gas was vented or flared or used during transport. Contractual overages or underages from previous month during this sales period. Sold by others. Other (Please Specify):	gAS OIL GAS oil sport. as fuel as were rectified
Used for compression during transport. Line loss or fuel use from the gathering line during transport. A portion of the natural gas was vented or flared or used during transport. Contractual overages or underages from previous month during this sales period. Sold by others.	gAS OIL GAS oil sport. as fuel as were rectified
Used for compression during transport. Line loss or fuel use from the gathering line during transport. A portion of the natural gas was vented or flared or used during transport. Contractual overages or underages from previous month during this sales period. Sold by others. Other (Please Specify):	attributed to this cause. GAS OIL Sport. I as fuel Instructions were rectified
Used for compression during transport. Line loss or fuel use from the gathering line during transport. A portion of the natural gas was vented or flared or used during transport. Contractual overages or underages from previous month during this sales period. Sold by others. Other (Please Specify): The gas meter(s) at this well site or lease was last calibrated.	attributed to this cause. GAS OIL Sport. I as fuel Six were rectified Six of the cause of t

. COGIS - Monthly Well Production

PRODUCTION DATA REPORT - GIS Location: SENW 23 18S 45W 6 05-061-06220 API#: Field Code: 7900 BUSCADERO Field: Facility #: 23-2 Facility Name: TALLMAN Operator Name: ENDEAVOR ENERGY RESOURCES LP Operator #: 10616

		I YEAR: All	***************************************)IL			Water	Water	
						ł	BOM	Produced	Sold	Adj.	EOM	Gravity	Prod	Tbg.	
ear/	Month	Formation	Sidetrack	Well Status	Days Prod	Product			G	AS			Water Disp. Code	(ps	
							Prod	Flared	Used	Shrinkage	Sold	BTU		Tbg.	Csg
999	Jan	MISSISSIPPIAN	00	PR	29	Oil -> Gas ->	184	166	189	- opposite sport and a second construction of the second construction of the second construction of the second	161	37.0			
1999	Feb	MISSISSIPPIAN	00	PR	28	Oil -> Gas ->	163	158	186		135	35.9			
999	Mar	MISSISSIPPIAN	00	PR	28	Oil -> Gas ->	135	179	187		127	37.1			
1999	Apr	MISSISSIPPIAN	00	PR	30	Oil -> Gas ->	127	174			301		or processory and the second s		
1999	May	MISSISSIPPIAN	00	PR	31	Oil -> Gas ->	301	158	377		82	35.0			
1999	Jun	MISSISSIPPIAN	00	PR	30	Oil -> Gas ->	82	174	189		67	35.9			
1999	Jul	MISSISSIPPIAN	00	PR	31	Oil -> Gas ->	67	172		**************************************	239				
1999	Aug	MISSISSIPPIAN	00	PR	31	Oil -> Gas ->	239	176	190		225	36.5)		
1999	Sep	MISSISSIPPIAN	00	PR	30	Oil -> Gas ->	225	165	193		197	36.9	3		
1999	Oct	MISSISSIPPIAN	00	PR	31	Oil -> Gas ->	197	175	185		187	35.9	9		
1999	Nov	MISSISSIPPIAN	00	PR	30	Oil -> Gas ->	177	166	175		168	37.3	3		
1999	Dec	MISSISSIPPIAN	00	PR	31	Oil -> Gas ->	168	151	184	1	135	31.9			
2000	Jan	MISSISSIPPIAN	00	PR	31	Oil -> Gas ->		155			291				
2000	Feb	MISSISSIPPIAN	00	PR	29	Oil -> Gas ->		151	181		261	35.	5		
2000	Mar	MISSISSIPPIAN	00	PR	31	Oil -> Gas ->		181	188	3	254	37.	6		
2000	Apr	MISSISSIPPIAN	00	PR	29	Oil Gas ->		161	18	3	227	7 38.	1		
2000	May	MISSISSIPPIAN	00	PR	31	Oil -> Gas ->	1	134	1 189	9	172	2 37.	5		
2000	Jun	MISSISSIPPIAN	00	PR	30	Oil		113	3 18	7	98	37.	1		
2000	Jul	MISSISSIPPIAN	00	PR	31	Oil Gas ->		142	2		240		and a second		
2000	Aug	MISSISSIPPIAN	00	PR	31	Oil -: Gas ->	> 240	14	18	5	199	9 36.	9		
2000	Sep	MISSISSIPPIAN	00	PR	30	Oil -		13	5 18	6	14	8 36.	2		
2000	Oct	MISSISSIPPIAN	4 00	PR	31	Oil - Gas ->		14	3		29	1			
2000	Nov	MISSISSIPPIAN	00	PR	30	Oil - Gas ->		9	2 19	1	19	2 36.	1		
2000	Dec	MISSISSIPPIAN	00	PR	31	Oil - Gas -		2 11	9 18	4	12	7 37	.7		
200	Jan	MISSISSIPPIAN	00	PR	31	Oil - Gas ->		7 12	6 18	8	6	5 36	2		

.* .			1	1	1	C=0 1	1	i	I	Î	1	Į	M	i	***************************************
2042	A	MISSISSIPPIAN	00	PR	31	Gas-> Oil->	102	87		mandela mander (A POLICE POLI	189		85 M		
2012	Aug	MISSISSIPPIAN	00	PR	30	Gas ->	189	92	191		90	35.6	90		auncerchishers.
2012	Sep	MISSISSIPPIAN		PR	31	Gas -> Oil ->	90	100			190		93 M		
2012	Oct	MISSISSIPPIAN	00			Gas -> Oil ->	190	91	190		91	37.8	81		
2012	Nov	MISSISSIPPIAN	00	PR	30	Gas -> Oil ->	91	105			196		M 85		
2012	Dec	MISSISSIPPIAN	00	PR	31	Gas -> Oil ->	196	78			274		M 71		
2013	Jan	MISSISSIPPIAN	00	PR	31	Gas -> Oil ->	274	87	189		172	37.9	M 84		
2013	Feb	MISSISSIPPIAN	00	PR	28	Gas ->	172	102			274		93		
2013	Mar		00	PR	31	Gas -> Oil ->	274	91	189		176	35.2	M 90		
2013	Apr	MISSISSIPPIAN	00	PR	30	Gas -> Oil ->	176	90			266		M 93		
2013	May	MISSISSIPPIAN	00	PR	31	Gas ->		59	192		133	35.5	M 67		
2013	Jun	MISSISSIPPIAN	00	PR	30	Oil -> Gas ->	266		192		213		M 69		
2013	Jul	MISSISSIPPIAN	00	PR	31	Oil -> Gas ->	133	80		·		25.0	M 93		
2013	Aug	MISSISSIPPIAN	00	PR	31	Oil -> Gas ->	213	75	190		98	35.0	M		
2013	Sep	MISSISSIPPIAN	00	PR	30	Oil -> Gas ->	98	55		A STATE OF THE STA	153		44 M		
2013	Oct	MISSISSIPPIAN	00	PR	31	Oil -> Gas ->	153	107	185		75	33.5	93 M		
2013	Nov	MISSISSIPPIAN	00	PR	30	Oil -> Gas ->	75	105			180		90 M		
2013	Dec	MISSISSIPPIAN	00	PR	31	Oil -> Gas ->	180	48			228		48 M		
2014	Jan	MISSISSIPPIAN	00	PR	31	Oil -> Gas ->	228	92	182		138	36.6	87 ⋈	0	0
2014	Feb	MISSISSIPPIAN	00	PR	28	Oil -> Gas ->	138	77			215		68 M		
2014	Mar	MISSISSIPPIAN	00	PR	31	Oil -> Gas ->	215	100	187		128	36.9	93 M	0	0
2014	-	MISSISSIPPIAN	00	PR	30	Oil -> Gas ->	128	95			223		90 M	0	0
2014	<u> </u>	MISSISSIPPIAN	00	PR	31	Oil -> Gas ->	223	61	189		95	35.8	74 M	0	0
2014		MISSISSIPPIAN	00	PR	30	Oil ->		100			195		95 M	0	0 0
2014		MISSISSIPPIAN	ļ	PR	31	Oil ->	195	88			283		93 M		
		MISSISSIPPIAN		PR	31	Gas ->	283	87	185)	185	36.0		and district of a firm of a	
2014		MISSISSIPPIAN		PR	30	Gas -> Oil ->	> 185	107	188	3	104	36.7			
201	_	MISSISSIPPIAN		PR	31	Gas -> Oil ->	> 104	103	<u> </u>		207		93 M		
201		MISSISSIPPIAN	00	PR	30	Gas ->	> 207	84	-		291		83		
201		/ MISSISSIPPIAN	1			Gas ->	> 291	58	18	7	162	35.2	\$		
201	_	MISSISSIPPIAN	1 00	PR	31	Gas -> Oil -		25	<u> </u>		187		M 43	1	
201	_	MISSISSIPPIAN	1 00	PR	31	Oil -		97	7 19	1	93	33.5		-	
201	5 Fe	MISSISSIPPIAN	1	PR		Gas -	3		7		190		93 93		
201	5 Ma	IT	UU	PR		Gas -	>			17	93	35.0)	
201	5 Ar		. 00	PR		Gas -	>				188		M 93		-
201	5 Ma	MISSISSIPPIA	4 00	PR	31	Gas -			-	and the second			M		-

2015	Jun	MISSISSIPPIAN	00	PR	30	Oil -> Gas ->	188	85	187		86	36,2	90 M	***************************************	
2015	Jul	MISSISSIPPIAN	00	PR	31	Oil -> Gas ->	86	94			180	··-	93 M		
2015	Aug	MISSISSIPPIAN	00	PR	31	Oil -> Gas ->	180	93			273		93 M		
2015	Sep	MISSISSIPPIAN	00	PR	30	Oil -> Gas ->	273	85	185	**************************************	173	33.8	90 M		***************************************
2015	Nov	MISSISSIPPIAN	00	SI		Oil -> Gas ->	228				228				
2015	Dec	MISSISSIPPIAN	00	SI		Oil -> Gas ->	228				228		***************************************		
2016	Feb	MISSISSIPPIAN	00	SI		Oil -> Gas ->	228			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	228	TATION CONTINUES CONTINUES	***************************************		
2016	Mar	MISSISSIPPIAN	00	SI	0	Oil -> Gas ->	228			***************************************	228			0 0	0
2016	Apr	MISSISSIPPIAN	00	SI	0	Oil -> Gas ->	228	MANAGE AND ASSESSMENT OF THE PARTY OF THE PA			228			0	0
2016	May	MISSISSIPPIAN	00	PR	23	Oil -> Gas ->	228	105	190		143	35.9	105 M	0	0
2016	Jun	MISSISSIPPIAN	00	PR	14	Oil -> Gas ->	143	95			238		164 M	0	0
2016	Jul	MISSISSIPPIAN	00	PR	31	Oil -> Gas ->	238	129	188		179	35.7	132 M	0	0
2016	Aug	MISSISSIPPIAN	00	PR	31	Oil -> Gas ->	179	122			301		121 N	0	0