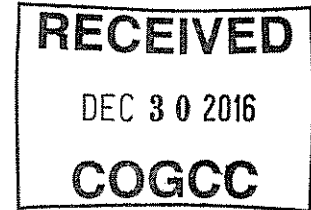


Janet Schiel
7723 E Kettle Ct
Centennial, CO 80112-2648



December 26, 2016

Colorado Oil and Gas Conservation Commission
Attn: Jill Dorancy
1120 Lincoln Street, Suite 801
Denver, CO 80203

Re: Trinity Bay Oil and Gas, Inc.
COGCC Operator #10367

Dear Ms. Dorancy:

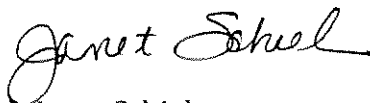
On October 26, 2016, I mailed via Certified mail, Form 37 to Trinity Bay Oil and Gas, Inc. on behalf of myself and my two sisters, Linda Tallman and Marla Hindes. This was requesting payment of our past due oil royalties for sales from December 2014 to September 2015, following many unanswered emails and phone messages left for them.

The Return Receipt was received back on November 3, 2016, signed by Beth Hayes of Trinity Bay, as indicated by the enclosed copy. As of today, we have not received any payment nor any correspondence of any kind from them.

Enclosed is Form 38 for myself and my sisters, copies of Form 37, of which a copy was also mailed to you in October, and a copy of the US Postal Certified Mail Receipt.

Please contact me via the above address or by cell phone 303-868-7722 as to what will be done next or if you need additional information.

Sincerely,

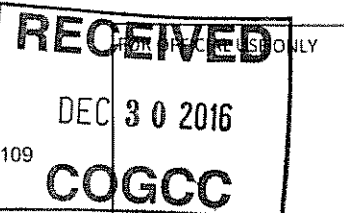

Janet Schiel

FORM

38

Rev
1/10State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

**PAYMENT OF PROCEEDS HEARING REQUEST**

This form may be submitted only by a payee legally entitled to payment from proceeds derived from the sale of oil, gas, or associated products from a well in Colorado. The payee is to complete this form (one form per well), attach required documentation and mail to: COGCC, 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 or fax to: (303) 894-2109. COGCC will investigate the report and determine what action, if any, should be taken.

PAYEE INFORMATION

NAME OF PAYEE: Janet Schiel PHONE NO: 303-868-7722
 ADDRESS: 7723 E Kettle Ct FAX:
 CITY: Centennial STATE: CO ZIP: 80112 E-MAIL: j.schiel@comcast.net
 PAYEE NUMBER: JS 772

MINERAL INFORMATION

WELL NAME: Tallman 23-2 COUNTY: Kiowa 061
 QTR/QTR SEC: TOWNSHIP: RANGE:
SE NW 23 18 S 45 W API NUMBER: 05-061-06220

NON-COMPLIANCE ISSUES NOT RESOLVED**(PLEASE CHECK ALL THAT APPLY)**

Required checkstub detail not provided: _____

Late payment _____

Non payment _____

No interest paid on late payment _____

No response to Form 37 inquiry ☒

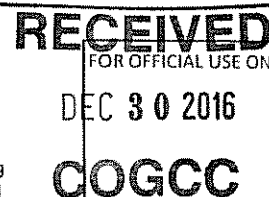
All pertinent documentation must be attached. This includes: completed
copy of operator contact Form 37, proof of mailing, response (if received
 from operator), redacted checkstub detail and any other documentation
 necessary.

FORM

38

Rev
1/10State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

PAYMENT OF PROCEEDS HEARING REQUEST

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PAYEE INFORMATION

NAME OF PAYEE: Linda Tallman PHONE NO: 970-356-7383
 ADDRESS: 618 46th Ave Ct. FAX:
 CITY: Greeley STATE: CO ZIP: 80634 E-MAIL: MLLntd@earthlink.com
 PAYEE NUMBER: LT618

MINERAL INFORMATION

WELL NAME: Tallman 23-2 COUNTY: Kiowa County 061
 QTR/QTR SEC: TOWNSHIP: RANGE:
SE NW 23 18S 45W API NUMBER: 05-061-06220

NON-COMPLIANCE ISSUES NOT RESOLVED

(PLEASE CHECK ALL THAT APPLY)

Required checkstub detail not provided: _____

Late payment _____

Non payment _____

No interest paid on late payment _____

No response to Form 37 inquiry ☒

All pertinent documentation must be attached. This includes: completed copy of operator contact Form 37, proof of mailing, response (if received from operator), redacted checkstub detail and any other documentation necessary.

FORM

38

Rev
1/10State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

RECEIVED

FOR OFFICIAL USE ONLY

DEC 30 2016

COGCC**PAYMENT OF PROCEEDS HEARING REQUEST**

This form may be submitted only by a payee legally entitled to payment from proceeds derived from the sale of oil, gas, or associated products from a well in Colorado. The payee is to complete this form (one form per well), attach required documentation and mail to: COGCC, 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 or fax to: (303) 894-2109. COGCC will investigate the report and determine what action, if any, should be taken.

PAYEE INFORMATION

NAME OF PAYEE: Marla Hindes PHONE NO: 719-691-1305
 ADDRESS: 1506 Sunset Place FAX:
 CITY: Lamar STATE: CO ZIP: 81052 E-MAIL: mhindes@cscb-lamar.com
 PAYEE NUMBER: MH 150

MINERAL INFORMATION

WELL NAME: Tallman 23-2 COUNTY: Kiowa 061
 QTR/QTR SEC: TOWNSHIP: RANGE:
SE NW 23 18 S 45 W API NUMBER: 05-061-06220

NON-COMPLIANCE ISSUES NOT RESOLVED**(PLEASE CHECK ALL THAT APPLY)**

Required checkstub detail not provided: _____

Late payment _____

Non payment _____

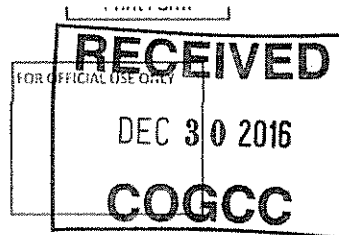
No interest paid on late payment _____

No response to Form 37 inquiry ☒

All pertinent documentation must be attached. This includes: completed copy of operator contact Form 37, proof of mailing, response (if received from operator), redacted checkstub detail and any other documentation necessary.

FORM
37
Rev
01/10

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



PAYMENT OF PROCEEDS - SALES VOLUME RECONCILIATION
PAYOR CONTACT FORM

This form may be submitted only by a payee legally entitled to payment from proceeds derived from the sale of oil, gas, or associated products from a well in Colorado. The payee is to complete this form (one form per well) and submit it to the payor issuing the payment. Operator addresses may be found at the COGCC website cogcc.state.co.us at DATABASE under the category NAME, ADDRESS AND FINANCIAL ASSURANCE. This form must be submitted to the payor via certified mail. Using this form to request information will not replace the need for a financial audit.

PAYEE INFORMATION

| | |
|---------------------------------------|------------------------------|
| NAME OF PAYEE: Janet Schiel | PHONE NO: 303-868-7722 |
| ADDRESS: 7723 E Kettle Ct. | FAX: |
| CITY: Centennial STATE: CO ZIP: 80112 | E-MAIL: j.schiel@comcast.net |
| SIGNATURE: Janet Schiel | PAYEE NUMBER: JS772 |

MINERAL INFORMATION

| | |
|-------------------------------|--------------------------|
| WELL NAME: TALLMAN 23-2 | COUNTY: Kiowa 061 |
| QTR/QTR SEC: TOWNSHIP: RANGE: | API NUMBER: 05-061-06220 |
| SE NW 23 18S 45W | |

REQUEST FOR PAYMENT OF PROCEEDS INFORMATION

Payee should mark appropriate entries to show missing information required by CRS 34-60-118.5. (Payee should also attach a copy of the checkstub with all applicable non-compliance details noted.)

The name, number, or a combination of name and number that identifies the lease, property, unit or well for which payment is being made.

The month and year during which the sale occurred. *

The total quantity of product sold attributable to such payment, including the units of measurement.

The price received per unit of measurement. (Price per barrel in the case of oil and price per thousand cubic feet (MCF) or price per million British Thermal Units ("MMBTU") in the case of gas.)

The total amount of severance taxes and any other production taxes or levies applied to the sale.

The payee's interest in the sale, expressed as a decimal and calculated to at least the sixth decimal place.

The payee's share of the sale before any deductions or adjustments made by the payor or identified with the payment.

The payee's share of the sale after any deductions or adjustments made by the payor or identified with the payment.

An address and telephone number from which additional information may be obtained and questions answered.

Additional Information Requested

[Note: This section asks for the additional information payee may request under 11B (2.5) as amended by HB 1100.]

Written explanation of deductions or adjustments over which payor has control or information, (whether or not identified with the payment), regarding:

Meter calibration testing records

Production reporting records

PAYMENT OF PROCEEDS - PAYOR RESPONSE

The payor, _____, responded to this request on _____ (date) as required by CRS 34-60-118.5(2.5). (The payor must respond within 60 days.) If we could not provide information concerning _____ for the following reasons:

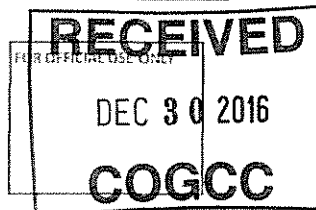
Name

Contact Phone Number

* Never received payment for prod. months
2/2015 191 bb.
4/2015 187 bb.
6/2015 187 bb.
9/2015 185 bb.
12/2014 187 bbl.

FORM
37
Rev
01/10

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



**PAYMENT OF PROCEEDS - SALES VOLUME RECONCILIATION
PAYOR CONTACT FORM**

This form may be submitted only by a payee legally entitled to payment from proceeds derived from the sale of oil, gas, or associated products from a well in Colorado. The payee is to complete this form (one form per well) and submit it to the payor issuing the payment. Operator addresses may be found at the COGCC website cogcc.state.co.us at DATABASE under the category NAME, ADDRESS AND FINANCIAL ASSURANCE. This form must be submitted to the payor via certified mail. Using this form to request information will not replace the need for a financial audit.

PAYEE INFORMATION

| | |
|---|-------------------------------------|
| NAME OF PAYEE: <u>Linda Tallman</u> | PHONE NO: <u>970-356-7383</u> |
| ADDRESS: <u>6018 46th Ave Ct.</u> | FAX: _____ |
| CITY: <u>Greeley</u> STATE: <u>CO</u> ZIP: <u>80634</u> | E-MAIL: <u>rlrtld@earthlink.com</u> |
| SIGNATURE: <u>Linda Tallman</u> | PAYEE NUMBER: <u>LT 618</u> |

MINERAL INFORMATION

| | |
|---|---------------------------------|
| WELL NAME: <u>Tallman 23-2</u> | COUNTY: <u>Kiowa 061</u> |
| QTR/QTR SEC: <u>SE NW 23</u> TOWNSHIP: <u>18S</u> RANGE: <u>45W</u> | API NUMBER: <u>05-061-06220</u> |

REQUEST FOR PAYMENT OF PROCEEDS INFORMATION

Payee should mark appropriate entries to show missing information required by CRS 34-60-118.5. (Payee should also attach a copy of the checkstub with all applicable non-compliance details noted.)

The name, number, or a combination of name and number that identifies the lease, property, unit or well for which payment is being made.

The month and year during which the sale occurred.*

The total quantity of product sold attributable to such payment, including the units of measurement.

The price received per unit of measurement. (Price per barrel in the case of oil and price per thousand cubic feet (MCF) or price per million British Thermal Units ("MMBTU") in the case of gas.)

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The payee's interest in the sale, expressed as a decimal and calculated to at least the sixth decimal place.

The payee's share of the sale before any deductions or adjustments made by the payor or identified with the payment.

The payee's share of the sale after any deductions or adjustments made by the payor or identified with the payment.

An address and telephone number from which additional information may be obtained and questions answered.

* Never
Received
payment for
production
months:
2/2015 191 bbl.
4/2015 187 bbl.
6/2015 187 bbl.
9/2015 185 bbl.
12/2014 187 bbl.

Additional Information Requested

[Note: This section asks for the additional information payee may request under 11R(2.5) as amended by HB 1180.]

Written explanation of deductions or adjustments over which payor has control or information, (whether or not identified with the payment), regarding:

Meter calibration testing records _____

Production reporting records _____

PAYMENT OF PROCEEDS - PAYOR RESPONSE

The payor, _____, responded to this request on _____ (date) as required by CRS 34-60-118.5(2.5). (The payor must respond within 60 days.) I/we could not provide information concerning _____ for the following reasons:

Name _____

Contact Phone Number _____

FORM
37
Rev
01/10

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 601, Denver, Colorado 80203 (303) 694-2100 Fax: (303) 694-2109

Print Form

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DEC 30 2016

COGCC

PAYMENT OF PROCEEDS - SALES VOLUME RECONCILIATION
PAYOR CONTACT FORM

This form may be submitted only by a payee legally entitled to payment from proceeds derived from the sale of oil, gas, or associated products from a well in Colorado. The payee is to complete this form (one form per well) and submit it to the payor issuing the payment. Operator addresses may be found at the COGCC website cogcc.state.co.us at DATABASE under the category NAME, ADDRESS AND FINANCIAL ASSURANCE. This form must be submitted to the payor via certified mail. Using this form to request information will not replace the need for a financial audit.

PAYEE INFORMATION

| | | | | | | | |
|----------------|-------------------|---------------|--------------|------|-------|---------|-----------------------|
| NAME OF PAYEE: | Marla Hindes | PHONE NO: | 719-691-1305 | | | | |
| ADDRESS: | 1506 Sunset Place | FAX: | | | | | |
| CITY: | Lamar | STATE: | CO | ZIP: | 81052 | E-MAIL: | mhindes@gsb-lamar.com |
| SIGNATURE: | Marla Hindes | PAYEE NUMBER: | MH 150 | | | | |

By Agent School MINERAL INFORMATION

| | | | | | |
|------------|--------------|----------|-----------|-------------|--------------|
| WELL NAME: | Tallman 23-2 | COUNTY: | Kiowa 061 | | |
| QTR/QTR | SEC | TOWNSHIP | RANGE | API NUMBER: | 05-061-06220 |
| SE NW 23 | 18 S | 45 W | | | |

REQUEST FOR PAYMENT OF PROCEEDS INFORMATION

Payee should mark appropriate entries to show missing information required by CRS 34-60-118.5. (Payee should also attach a copy of the checkstub with all applicable non-compliance details noted.)

The name, number, or a combination of name and number that identifies the lease, property, unit or well for which payment is being made.

The month and year during which the sale occurred.

The total quantity of product sold attributable to such payment, including the units of measurement.

The price received per unit of measurement. (Price per barrel in the case of oil and price per thousand cubic feet (MCF) or price per million British Thermal Units ("MMBTU") in the case of gas.)

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The payee's share of the sale before any deductions or adjustments made by the payor or identified with the payment.

The payee's share of the sale after any deductions or adjustments made by the payor or identified with the payment.

An address and telephone number from which additional information may be obtained and questions answered.

Additional Information Requested

[Note: This section asks for the additional information payee may request under 11B(2.5) as amended by HB 1100.]
Written explanation of deductions or adjustments over which payor has control or information, (whether or not identified with the payment), regarding:

Meter calibration testing records

Production reporting records

PAYMENT OF PROCEEDS - PAYOR RESPONSE

The payor, _____, responded to this request on _____ (date) as required by CRS 34-60-118.5(2.5). (The payor must respond within 60 days.) I/we could not provide information concerning _____ for the following reasons:

Name

Contact Phone Number

* Never
received
payment for
production
months:
2/2015 191 bbls
4/2015 187 bbls
6/2015 187 bbls
9/2015 185 bbls
12/2014 187 bbls

RECEIVED
DEC 30 2016
COGCC

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

LIBBOCK TX 79407 SPECIAL USE

Certified Mail Fee \$3.30

Extra Services & Fees (check box, add fee to postage)

☐ Return Receipt (hardcopy) \$0.00

☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$1.36

Total Postage and Fees \$7.36

Sent To: Trinity Bay Oil & Gas Inc
Street and Apt. No., or PO Box No. #219
City, State, ZIP+4® City, State, ZIP+4® Lubbock TX 79407

PS Form 3800, April 2015 PSN 7530-02-000-2007 See Reverse for Instructions

0181
04
Postmark Here
OCT 26 2016
10/26/2016

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Trinity Bay Oil & Gas Inc.
5219 City Bank Plaza
#210
Lubbock, TX 79407
9590 9401 0150 5234 7839 06

2. Article Number (Transfer from envelope label)

7016 1370 0001 4780 9217

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Signature ☐ Agent

B. Received by (Printed Name) ☐ Addressee

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature ☐ Priority Mail Express®

☐ Adult Signature Restricted Delivery ☐ Registered Mail™

☐ Certified Mail® ☐ Return Receipt for Merchandise

☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™

☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery

☐ Insured Mail ☐ Signature Confirmation Restricted Delivery (over \$500)

Domestic Return Receipt

USPS TRACKING#

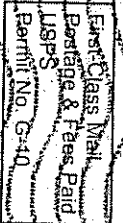


9590 9401 0150 5234 7839 06

United States
Postal Service

* Sender: Please print your name, address, and ZIP+4® in this box *

JANET SCHIEL
7723 E Kettle Ct.
Centennial, CO 80112

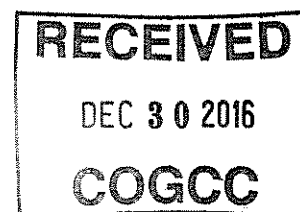


Received back
11/3/2016

7016 1370 0001 4780 9217

COPY

Janet Schiel
7723 E. Kettle Ct.
Centennial, CO 80112



October 26, 2016

Via Registered Mail Return Receipt
Trinity Bay Oil & Gas, Inc.
5219 City Bank Pkwy, #210
Lubbock, TX 79407

Attn: L. Chuck Sammons

Gentlemen:

Enclosed find Form(s) 37 from the Colorado Oil and Gas Conservation Commission
for:

Janet Schiel Owner #JS772
Linda Tallman Owner #LT618
Marla Hindes Owner #MH150

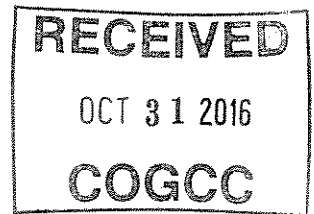
Pursuant to Colorado Revised Statutes 34-60-118.5 Subsection #7, this letter provides notice to Trinity Bay Oil & Gas, Inc. ("Trinity Bay") for failure to make timely payment of the proceeds of 2014 and 2015 royalty sales under Trinity Bay operations for the months described on the attached Form 37. In accordance with the terms of the Statute, Trinity Bay shall have 20 days after receipt of this notice in which to pay the proceeds, plus any interest due thereon, or to respond in writing explaining the reason for non-payment.

Sincerely,

Janet Schiel

Cc: Colorado Oil and Gas Conservation Commission
Linda Tallman
Marla Hindes

Janet Schiel
7723 E. Kettle Ct.
Centennial, CO 80112



October 26, 2016

Via Registered Mail Return Receipt
Trinity Bay Oil & Gas, Inc.
5219 City Bank Pkwy, #210
Lubbock, TX 79407

Attn: L. Chuck Sammons

Gentlemen:

Enclosed find Form(s) 37 from the Colorado Oil and Gas Conservation Commission
for:

Janet Schiel Owner #JS772
Linda Tallman Owner #LT618
Marla Hinds Owner #MH150

Pursuant to Colorado Revised Statutes 34-60-118.5 Subsection #7, this letter provides notice to Trinity Bay Oil & Gas, Inc. ("Trinity Bay") for failure to make timely payment of the proceeds of 2014 and 2015 royalty sales under Trinity Bay operations for the months described on the attached Form 37. In accordance with the terms of the Statute, Trinity Bay shall have 20 days after receipt of this notice in which to pay the proceeds, plus any interest due thereon, or to respond in writing explaining the reason for non-payment.

Sincerely,

A handwritten signature in cursive script that reads "Janet Schiel".

Janet Schiel

Cc: ~~Colorado Oil and Gas Conservation Commission~~
Linda Tallman
Marla Hinds

FORM
37
Rev
01/10

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

RECEIVED
FOR OFFICIAL USE ONLY
OCT 31 2016
COGCC

PAYMENT OF PROCEEDS – SALES VOLUME RECONCILIATION
PAYOR CONTACT FORM

This form may be submitted only by a payee legally entitled to payment from proceeds derived from the sale of oil, gas, or associated products from a well in Colorado. The payee is to complete this form (one form per well) and submit it to the payor issuing the payment. Operator addresses may be found at the COGCC website cogcc.state.co.us at DATABASE under the category NAME, ADDRESS AND FINANCIAL ASSURANCE. This form must be submitted to the payor via certified mail. Using this form to request information will not replace the need for a financial audit.

PAYEE INFORMATION

| | | |
|-------------------------------------|------------------|-------------------------------|
| NAME OF PAYEE: <u>Janet Schiel</u> | | PHONE NO: <u>303-868-7722</u> |
| ADDRESS: <u>7723 E Kettle Ct.</u> | | FAX: _____ |
| CITY: <u>Centennial</u> | STATE: <u>CO</u> | ZIP: <u>80112</u> |
| E-MAIL: <u>j.schiel@comcast.net</u> | | |
| SIGNATURE: <u>Janet Schiel</u> | | PAYEE NUMBER: <u>JS772</u> |

MINERAL INFORMATION

| | |
|--------------------------------|---------------------------------|
| WELL NAME: <u>TALLMAN 23-2</u> | COUNTY: <u>Kiowa 061</u> |
| QTR/QTR SEC: <u>SENW 23</u> | TOWNSHIP: <u>18S</u> |
| RANGE: <u>45W</u> | API NUMBER: <u>05-061-06220</u> |

REQUEST FOR PAYMENT OF PROCEEDS INFORMATION

Payee should mark appropriate entries to show missing information required by CRS 34-60-118.5. (Payee should also attach a copy of the checkstub with all applicable non-compliance details noted.)

The name, number, or a combination of name and number that identifies the lease, property, unit or well for which payment is being made.

The month ⁽⁵⁾ and year during which the sale occurred. *

The total quantity of product sold attributable to such payment, including the units of measurement.

The price received per unit of measurement. (Price per barrel in the case of oil and price per thousand cubic feet (MCF) or price per million British Thermal Units ("MMBTU") in the case of gas.)

The total amount of severance taxes and any other production taxes or levies applied to the sale.

The payee's interest in the sale, expressed as a decimal and calculated to at least the sixth decimal place.

The payee's share of the sale before any deductions or adjustments made by the payor or identified with the payment.

The payee's share of the sale after any deductions or adjustments made by the payor or identified with the payment.

An address and telephone number from which additional information may be obtained and questions answered.

* Never received payment for prod. months
2/2015 191 bb.
4/2015 187 bb
6/2015 187 bb
9/2015 185 bb
12/2014 187 bbl

Additional Information Requested

[Note: This section asks for the additional information payee may request under 118.(2.5) as amended by HB 1180.]

Written explanation of deductions or adjustments over which payor has control or information, (whether or not identified with the payment), regarding:

Meter calibration testing records _____

Production reporting records _____

PAYMENT OF PROCEEDS - PAYOR RESPONSE

The payor, _____, responded to this request on _____ (date) as required by CRS 34-60-118.5(2.5). (The payor must respond within 60 days.) I/we could not provide information concerning _____ for the following reasons:

Name _____

Contact Phone Number _____

REQUEST FOR SALES VOLUME RECONCILIATION INFORMATION

Payee should provide information at appropriate entries to request information regarding sales volume reconciliation.

MINERAL INFORMATION

| | | | |
|---------------------------------|------|----------------------------------|--------|
| WELL NAME: <input type="text"/> | | COUNTY: <input type="text"/> | |
| QTR/QTR | SEC: | TOWNSHIP: | RANGE: |
| <input type="text"/> | | API NUMBER: <input type="text"/> | |

The payee requests the payor to provide a reconciliation between the following volumes:

| | GAS | OIL |
|--|-------|-------|
| The month and year during which the sale occurred _____ | _____ | _____ |
| Volume reported as produced _____ | _____ | _____ |
| Volume reported as sold _____ | _____ | _____ |
| Volumes shown as produced/sold do not agree with: | | |
| Volume reported to the COGCC _____ | _____ | _____ |
| Volume reported to another government agency _____ | _____ | _____ |
| Other information for sales reconciliation (specify request) _____ | _____ | _____ |

SALES VOLUME RECONCILIATION - PAYOR RESPONSE

The payor, _____, responded to this request on _____ (date). Produced volumes from this well/lease are higher/less than the sales volumes from this well/lease for the following reasons:

| | Percentage of difference attributed to this cause. |
|---|--|
| | GAS OIL |
| Shrinkage during transport. | _____ |
| Used for compression during transport. | _____ |
| Line loss or fuel use from the gathering line during transport. | _____ |
| A portion of the natural gas was vented or flared or used as fuel during transport. | _____ |
| Contractual overages or underages from previous months were rectified during this sales period. | _____ |
| Sold by others. | _____ |
| Other (Please Specify): _____ | _____ |

The gas meter(s) at this well site or lease was last calibrated on? _____

The gas meter(s) at the sales point was last calibrated on? _____

CERTIFICATION

I hereby certify that the information provided on this form is, to the best of my knowledge, true, correct and complete.

Payor's Representative

Date

FORM
37
Rev
01/10

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln street, Suite 601, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

Print Form

RECEIVED
FOR OFFICIAL USE ONLY
OCT 31 2016
COGCC

PAYMENT OF PROCEEDS - SALES VOLUME RECONCILIATION
PAYOR CONTACT FORM

This form may be submitted only by a payee legally entitled to payment from proceeds derived from the sale of oil, gas, or associated products from a well in Colorado. The payee is to complete this form (one form per well) and submit it to the payor issuing the payment. Operator addresses may be found at the COGCC website cogcc.state.co.us at DATABASE under the category NAME, ADDRESS AND FINANCIAL ASSURANCE. This form must be submitted to the payor via certified mail. Using this form to request information will not replace the need for a financial audit.

PAYEE INFORMATION

| | |
|---|------------------------------------|
| NAME OF PAYEE: <u>Linda Tallman</u> | PHONE NO: <u>970-356-7383</u> |
| ADDRESS: <u>618 46th Ave Ct.</u> | FAX: _____ |
| CITY: <u>Greeley</u> STATE: <u>CO</u> ZIP: <u>80634</u> | E-MAIL: <u>l1rtd@earthlink.com</u> |
| SIGNATURE: <u>Linda Tallman</u> | PAYEE NUMBER: <u>LT 618</u> |

by: Garet Schul

MINERAL INFORMATION

| | |
|---|---------------------------------|
| WELL NAME: <u>Tallman 23-2</u> | COUNTY: <u>Kiowa 061</u> |
| QTR/QTR SEC: TOWNSHIP: RANGE: <u>SE NW 23 188 45W</u> | API NUMBER: <u>05-061-06220</u> |

REQUEST FOR PAYMENT OF PROCEEDS INFORMATION

Payee should mark appropriate entries to show missing information required by CRS 34-60-118.5. (Payee should also attach a copy of the checkstub with all applicable non-compliance details noted.)

The name, number, or a combination of name and number that identifies the lease, property, unit or well for which payment is being made.

The month and year during which the sale occurred.*

The total quantity of product sold attributable to such payment, including the units of measurement.

The price received per unit of measurement. (Price per barrel in the case of oil and price per thousand cubic feet (MCF) or price per million British Thermal Units ("MMBTU") in the case of gas.)

The total amount of severance taxes and any other production taxes or levies applied to the sale.

The payee's interest in the sale, expressed as a decimal and calculated to at least the sixth decimal place.

The payee's share of the sale before any deductions or adjustments made by the payor or identified with the payment.

The payee's share of the sale after any deductions or adjustments made by the payor or identified with the payment.

An address and telephone number from which additional information may be obtained and questions answered.

* Never
Received
payment for
production
months:
2/2015 191 bbl.
4/2015 187 bbl.
6/2015 187 bbl.
9/2015 185 bbl.
12/2014 187 bbl.

Additional Information Requested

[Note: This section asks for the additional information payee may request under 118.(2.5) as amended by HB 1180.]

Written explanation of deductions or adjustments over which payor has control or information, (whether or not identified with the payment), regarding:

Meter calibration testing records _____

Production reporting records _____

PAYMENT OF PROCEEDS - PAYOR RESPONSE

The payor, _____, responded to this request on _____ (date) as required by CRS 34-60-118.5(2.5). (The payor must respond within 60 days.) I/we could not provide information concerning _____ for the following reasons:

Name

Contact Phone Number

REQUEST FOR SALES VOLUME RECONCILIATION INFORMATION

Payee should provide information at appropriate entries to request information regarding sales volume reconciliation.

MINERAL INFORMATION

| | | | | | |
|---------------------------------|------|-----------|--------|----------------------------------|--|
| WELL NAME: <input type="text"/> | | | | COUNTY: <input type="text"/> | |
| QTR/QTR | SEC: | TOWNSHIP: | RANGE: | API NUMBER: <input type="text"/> | |
| <input type="text"/> | | | | | |

The payee requests the payor to provide a reconciliation between the following volumes:

| | <u>GAS</u> | <u>OIL</u> |
|--|------------|------------|
| The month and year during which the sale occurred _____. | _____ | _____ |
| Volume reported as produced _____. | _____ | _____ |
| Volume reported as sold _____. | _____ | _____ |
| Volumes shown as produced/sold do not agree with: | | |
| Volume reported to the COGCC _____. | _____ | _____ |
| Volume reported to another government agency _____. | _____ | _____ |
| Other information for sales reconciliation (specify request) _____ | _____ | _____ |
| _____ | | |

SALES VOLUME RECONCILIATION - PAYOR RESPONSE

The payor, _____, responded to this request on _____ (date). Produced volumes from this well/lease are higher/less than the sales volumes from this well/lease for the following reasons:

| | Percentage of difference attributed to this cause. | |
|---|---|------------|
| | <u>GAS</u> | <u>OIL</u> |
| Shrinkage during transport. | _____ | _____ |
| Used for compression during transport. | _____ | _____ |
| Line loss or fuel use from the gathering line during transport. | _____ | _____ |
| A portion of the natural gas was vented or flared or used as fuel during transport. | _____ | _____ |
| Contractual overages or underages from previous months were rectified during this sales period. | _____ | _____ |
| Sold by others. | _____ | _____ |
| Other (Please Specify): _____ | _____ | _____ |
| _____ | | |

The gas meter(s) at this well site or lease was last calibrated on? _____

The gas meter(s) at the sales point was last calibrated on? _____

CERTIFICATION

I hereby certify that the information provided on this form is, to the best of my knowledge, true, correct and complete.

Payor's Representative

Date

FORM
37
Rev
01/10

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

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OCT 31 2016
COGCC

PAYMENT OF PROCEEDS - SALES VOLUME RECONCILIATION PAYOR CONTACT FORM

This form may be submitted only by a payee legally entitled to payment from proceeds derived from the sale of oil, gas, or associated products from a well in Colorado. The payee is to complete this form (one form per well) and submit it to the payor issuing the payment. Operator addresses may be found at the COGCC website cogcc.state.co.us at DATABASE under the category NAME, ADDRESS AND FINANCIAL ASSURANCE. This form must be submitted to the payor via certified mail. Using this form to request information will not replace the need for a financial audit.

PAYEE INFORMATION

| | |
|---|--------------------------------------|
| NAME OF PAYEE: <u>Marla Hindes</u> | PHONE NO: <u>719-691-1305</u> |
| ADDRESS: <u>1506 Sunset Place</u> | FAX: _____ |
| CITY: <u>Lamar</u> STATE: <u>CO</u> ZIP: <u>81052</u> | E-MAIL: <u>mhindes@gsb-lamar.com</u> |
| SIGNATURE: <u>Marla Hindes</u> | PAYEE NUMBER: <u>MH 150</u> |

MINERAL INFORMATION

| | |
|---|---------------------------------|
| WELL NAME: <u>Tallman 23-2</u> | COUNTY: <u>KIOWA 061</u> |
| QTR/QTR SEC: TOWNSHIP: RANGE: <u>SE NW 23 18 S 45 W</u> | API NUMBER: <u>05-061-06220</u> |

REQUEST FOR PAYMENT OF PROCEEDS INFORMATION

Payee should mark appropriate entries to show missing information required by CRS 34-60-118.5. (Payee should also attach a copy of the checkstub with all applicable non-compliance details noted.)

The name, number, or a combination of name and number that identifies the lease, property, unit or well for which payment is being made.

The month and year during which the sale occurred. *

The total quantity of product sold attributable to such payment, including the units of measurement.

The price received per unit of measurement. (Price per barrel in the case of oil and price per thousand cubic feet (MCF) or price per million British Thermal Units ("MMBTU") in the case of gas.)

The total amount of severance taxes and any other production taxes or levies applied to the sale.

The payee's interest in the sale, expressed as a decimal and calculated to at least the sixth decimal place.

The payee's share of the sale before any deductions or adjustments made by the payor or identified with the payment.

The payee's share of the sale after any deductions or adjustments made by the payor or identified with the payment.

An address and telephone number from which additional information may be obtained and questions answered.

* Never
received
payment for
production
months:

2/2015 191 bbls
4/2015 187 bbls
6/2015 187 bbls
9/2015 185 bbls
12/2014 187 bbls

Additional Information Requested

[Note: This section asks for the additional information payee may request under 118.(2.5) as amended by HB 1180.]

Written explanation of deductions or adjustments over which payor has control or information, (whether or not identified with the payment), regarding:

Meter calibration testing records _____

Production reporting records _____

PAYMENT OF PROCEEDS - PAYOR RESPONSE

The payor, _____, responded to this request on _____ (date) as required by CRS 34-60-118.5(2.5). (The payor must respond within 60 days.) I/we could not provide information concerning _____ for the following reasons:

Name _____

Contact Phone Number _____

REQUEST FOR SALES VOLUME RECONCILIATION INFORMATION

Payee should provide information at appropriate entries to request information regarding sales volume reconciliation.

MINERAL INFORMATION

| | | | | | |
|---------------------------------|------|-----------|--------|----------------------------------|--|
| WELL NAME: <input type="text"/> | | | | COUNTY: <input type="text"/> | |
| QTR/QTR | SEC: | TOWNSHIP: | RANGE: | API NUMBER: <input type="text"/> | |
| <input type="text"/> | | | | | |

The payee requests the payor to provide a reconciliation between the following volumes:

| | <u>GAS</u> | <u>OIL</u> |
|--|------------|------------|
| The month and year during which the sale occurred _____. | _____ | _____ |
| Volume reported as produced _____. | _____ | _____ |
| Volume reported as sold _____. | _____ | _____ |
| Volumes shown as produced/sold do not agree with: | | |
| Volume reported to the COGCC _____. | _____ | _____ |
| Volume reported to another government agency _____. | _____ | _____ |
| Other information for sales reconciliation (specify request) _____ | _____ | _____ |

SALES VOLUME RECONCILIATION - PAYOR RESPONSE

The payor, _____, responded to this request on _____ (date). Produced volumes from this well/lease are higher/less than the sales volumes from this well/lease for the following reasons:

| | <u>GAS</u> | <u>OIL</u> |
|---|------------|------------|
| Shrinkage during transport. | _____ | _____ |
| Used for compression during transport. | _____ | _____ |
| Line loss or fuel use from the gathering line during transport. | _____ | _____ |
| A portion of the natural gas was vented or flared or used as fuel during transport. | _____ | _____ |
| Contractual overages or underages from previous months were rectified during this sales period. | _____ | _____ |
| Sold by others. | _____ | _____ |
| Other (Please Specify): _____ | _____ | _____ |
| _____ | | |
| The gas meter(s) at this well site or lease was last calibrated on? _____ | | |
| The gas meter(s) at the sales point was last calibrated on? _____ | | |

CERTIFICATION

I hereby certify that the information provided on this form is, to the best of my knowledge, true, correct and complete.

Payor's Representative

Date

COGIS - Monthly Well Production

PRODUCTION DATA REPORT — GIS

| | | | |
|----------------|------------------------------|-------------|-------------------|
| API #: | 05-061-06220 | Location: | SENW 23 18S 45W 6 |
| Field: | BUSCADERO | Field Code: | 7900 |
| Facility Name: | TALLMAN | Facility #: | 23-2 |
| Operator Name: | ENDEAVOR ENERGY RESOURCES LP | Operator #: | 10616 |

PRODUCTION YEAR: All

| Year | Month | Formation | Sidetrack | Well Status | Days Prod | Product | OIL | | | | | | Water Prod | Water(psig) | |
|------|-------|---------------|-----------|-------------|-----------|------------------|------|----------|------|-----------|------|---------|------------------|-------------|------|
| | | | | | | | BOM | Produced | Sold | Adj. | EOM | Gravity | | Tbg. | Csg. |
| | | | | | | | GAS | | | | | | Water Disp. Code | Gas (psig) | |
| | | | | | | | Prod | Flared | Used | Shrinkage | Sold | BTU | | Tbg. | Csg. |
| 1999 | Jan | MISSISSIPPIAN | 00 | PR | 29 | Oil -> Gas -> | 184 | 166 | 189 | | 161 | 37.0 | | | |
| 1999 | Feb | MISSISSIPPIAN | 00 | PR | 28 | Oil -> Gas -> | 163 | 158 | 186 | | 135 | 35.9 | | | |
| 1999 | Mar | MISSISSIPPIAN | 00 | PR | 28 | Oil -> Gas -> | 135 | 179 | 187 | | 127 | 37.1 | | | |
| 1999 | Apr | MISSISSIPPIAN | 00 | PR | 30 | Oil -> Gas -> | 127 | 174 | | | 301 | | | | |
| 1999 | May | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 301 | 158 | 377 | | 82 | 35.0 | | | |
| 1999 | Jun | MISSISSIPPIAN | 00 | PR | 30 | Oil -> Gas -> | 82 | 174 | 189 | | 67 | 35.9 | | | |
| 1999 | Jul | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 67 | 172 | | | 239 | | | | |
| 1999 | Aug | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 239 | 176 | 190 | | 225 | 36.5 | | | |
| 1999 | Sep | MISSISSIPPIAN | 00 | PR | 30 | Oil -> Gas -> | 225 | 165 | 193 | | 197 | 36.9 | | | |
| 1999 | Oct | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 197 | 175 | 185 | | 187 | 35.9 | | | |
| 1999 | Nov | MISSISSIPPIAN | 00 | PR | 30 | Oil -> Gas -> | 177 | 166 | 175 | | 168 | 37.3 | | | |
| 1999 | Dec | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 168 | 151 | 184 | | 135 | 31.9 | | | |
| 2000 | Jan | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 135 | 155 | | | 291 | | | | |
| 2000 | Feb | MISSISSIPPIAN | 00 | PR | 29 | Oil -> Gas -> | 291 | 151 | 181 | | 261 | 35.5 | | | |
| 2000 | Mar | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 261 | 181 | 188 | | 254 | 37.6 | | | |
| 2000 | Apr | MISSISSIPPIAN | 00 | PR | 29 | Oil -> Gas -> | 254 | 161 | 188 | | 227 | 38.1 | | | |
| 2000 | May | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 227 | 134 | 189 | | 172 | 37.5 | | | |
| 2000 | Jun | MISSISSIPPIAN | 00 | PR | 30 | Oil -> Gas -> | 172 | 113 | 187 | | 98 | 37.1 | | | |
| 2000 | Jul | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 98 | 142 | | | 240 | | | | |
| 2000 | Aug | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 240 | 145 | 186 | | 199 | 36.9 | | | |
| 2000 | Sep | MISSISSIPPIAN | 00 | PR | 30 | Oil -> Gas -> | 199 | 135 | 186 | | 148 | 36.2 | | | |
| 2000 | Oct | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 148 | 143 | | | 291 | | | | |
| 2000 | Nov | MISSISSIPPIAN | 00 | PR | 30 | Oil -> Gas -> | 291 | 92 | 191 | | 192 | 36.1 | | | |
| 2000 | Dec | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 192 | 119 | 184 | | 127 | 37.7 | | | |
| 2001 | Jan | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 127 | 126 | 188 | | 65 | 36.2 | | | |

| | | | | | | | | | | | | | | | |
|------|-----|---------------|----|----|----|------------------|-----|-----|-----|--|-----|------|---------|--------|--------|
| | | | | | | Gas -> | | | | | | | M | | |
| 2012 | Aug | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 102 | 87 | | | 189 | | 85 M | | |
| 2012 | Sep | MISSISSIPPIAN | 00 | PR | 30 | Oil -> Gas -> | 189 | 92 | 191 | | 90 | 35.6 | 90 M | | |
| 2012 | Oct | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 90 | 100 | | | 190 | | 93 M | | |
| 2012 | Nov | MISSISSIPPIAN | 00 | PR | 30 | Oil -> Gas -> | 190 | 91 | 190 | | 91 | 37.8 | 81 M | | |
| 2012 | Dec | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 91 | 105 | | | 196 | | 85 M | | |
| 2013 | Jan | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 196 | 78 | | | 274 | | 71 M | | |
| 2013 | Feb | MISSISSIPPIAN | 00 | PR | 28 | Oil -> Gas -> | 274 | 87 | 189 | | 172 | 37.9 | 84 M | | |
| 2013 | Mar | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 172 | 102 | | | 274 | | 93 M | | |
| 2013 | Apr | MISSISSIPPIAN | 00 | PR | 30 | Oil -> Gas -> | 274 | 91 | 189 | | 176 | 35.2 | 90 M | | |
| 2013 | May | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 176 | 90 | | | 266 | | 93 M | | |
| 2013 | Jun | MISSISSIPPIAN | 00 | PR | 30 | Oil -> Gas -> | 266 | 59 | 192 | | 133 | 35.5 | 67 M | | |
| 2013 | Jul | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 133 | 80 | | | 213 | | 69 M | | |
| 2013 | Aug | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 213 | 75 | 190 | | 98 | 35.0 | 93 M | | |
| 2013 | Sep | MISSISSIPPIAN | 00 | PR | 30 | Oil -> Gas -> | 98 | 55 | | | 153 | | 44 M | | |
| 2013 | Oct | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 153 | 107 | 185 | | 75 | 33.5 | 93 M | | |
| 2013 | Nov | MISSISSIPPIAN | 00 | PR | 30 | Oil -> Gas -> | 75 | 105 | | | 180 | | 90 M | | |
| 2013 | Dec | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 180 | 48 | | | 228 | | 48 M | | |
| 2014 | Jan | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 228 | 92 | 182 | | 138 | 36.6 | 87 M | 0 | 0 |
| 2014 | Feb | MISSISSIPPIAN | 00 | PR | 28 | Oil -> Gas -> | 138 | 77 | | | 215 | | 68 M | | |
| 2014 | Mar | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 215 | 100 | 187 | | 128 | 36.9 | 93 M | 0 | 0 |
| 2014 | Apr | MISSISSIPPIAN | 00 | PR | 30 | Oil -> Gas -> | 128 | 95 | | | 223 | | 90 M | 0 | 0 |
| 2014 | May | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 223 | 61 | 189 | | 95 | 35.8 | 74 M | 0 0 | 0 0 |
| 2014 | Jun | MISSISSIPPIAN | 00 | PR | 30 | Oil -> Gas -> | 95 | 100 | | | 195 | | 95 M | 0 0 | 0 0 |
| 2014 | Jul | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 195 | 88 | | | 283 | | 93 M | | |
| 2014 | Aug | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 283 | 87 | 185 | | 185 | 36.0 | 93 M | | |
| 2014 | Sep | MISSISSIPPIAN | 00 | PR | 30 | Oil -> Gas -> | 185 | 107 | 188 | | 104 | 36.7 | 90 M | | |
| 2014 | Oct | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 104 | 103 | | | 207 | | 93 M | | |
| 2014 | Nov | MISSISSIPPIAN | 00 | PR | 30 | Oil -> Gas -> | 207 | 84 | | | 291 | | 83 M | | |
| 2014 | Dec | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 291 | 58 | 187 | | 162 | 35.2 | 59 M | | |
| 2015 | Jan | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 162 | 25 | | | 187 | | 43 M | | |
| 2015 | Feb | MISSISSIPPIAN | 00 | PR | 28 | Oil -> Gas -> | 187 | 97 | 191 | | 93 | 33.5 | 84 M | | |
| 2015 | Mar | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 93 | 97 | | | 190 | | 93 M | | |
| 2015 | Apr | MISSISSIPPIAN | 00 | PR | 30 | Oil -> Gas -> | 190 | 90 | 187 | | 93 | 35.0 | 90 M | | |
| 2015 | May | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 93 | 95 | | | 188 | | 93 M | | |

| | | | | | | | | | | | | | | | |
|------|-----|---------------|----|----|----|------------------|-----|-----|-----|--|-----|------|----------|--------|--------|
| 2015 | Jun | MISSISSIPPIAN | 00 | PR | 30 | Oil -> Gas -> | 188 | 85 | 187 | | 86 | 36.2 | 90 M | | |
| 2015 | Jul | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 86 | 94 | | | 180 | | 93 M | | |
| 2015 | Aug | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 180 | 93 | | | 273 | | 93 M | | |
| 2015 | Sep | MISSISSIPPIAN | 00 | PR | 30 | Oil -> Gas -> | 273 | 85 | 185 | | 173 | 33.8 | 90 M | | |
| 2015 | Nov | MISSISSIPPIAN | 00 | SI | | Oil -> Gas -> | 228 | | | | 228 | | | | |
| 2015 | Dec | MISSISSIPPIAN | 00 | SI | | Oil -> Gas -> | 228 | | | | 228 | | | | |
| 2016 | Feb | MISSISSIPPIAN | 00 | SI | | Oil -> Gas -> | 228 | | | | 228 | | | | |
| 2016 | Mar | MISSISSIPPIAN | 00 | SI | 0 | Oil -> Gas -> | 228 | | | | 228 | | | 0 0 | 0 0 |
| 2016 | Apr | MISSISSIPPIAN | 00 | SI | 0 | Oil -> Gas -> | 228 | | | | 228 | | | 0 0 | 0 0 |
| 2016 | May | MISSISSIPPIAN | 00 | PR | 23 | Oil -> Gas -> | 228 | 105 | 190 | | 143 | 35.9 | 105 M | 0 0 | 0 0 |
| 2016 | Jun | MISSISSIPPIAN | 00 | PR | 14 | Oil -> Gas -> | 143 | 95 | | | 238 | | 164 M | 0 0 | 0 0 |
| 2016 | Jul | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 238 | 129 | 188 | | 179 | 35.7 | 132 M | 0 0 | 0 0 |
| 2016 | Aug | MISSISSIPPIAN | 00 | PR | 31 | Oil -> Gas -> | 179 | 122 | | | 301 | | 121 M | 0 0 | 0 0 |