

Commission Rule Classification
Appendix A
(As revised April 27, 2015)

Rule Number	Rule Title	Rule Class	Lead NOAV Unit [Permitting (Perm); Field Inspection (FIU); Environmental (Env); Engineering (Eng)]	Mandatory (M)/ Discretionary (D) Penalty	Recidivism Measured by Well (W) /Location (L) /Operator (O)	Presumptive Time for Corrective Actions (Months unless otherwise stated)
DEFINITIONS (100 Series)						
The 100 Series includes general definitions that are not separately enforced. They are not listed below as a result.						
GENERAL RULES (200 Series)						
201	Effective Scope of Rules and Regulations	X				
202	Office and Duties of Director	X				
203	Office and Duties of Secretary	X				
204	General Functions of Director	X				
205	Access to Records	1	Any	D	O	1
205A	Hydraulic Fracturing Chemical Disclosure	1	Eng/Env	D	O	1
206	Reports	1	Any	D	O	1
207	Tests and Surveys	2	Any	D	O	1
208	Corrective Action	X				
209	Protection of Coal Seams and Water-Bearing Formations	2	Eng	D	W/L	6
210	Signs and Markers	2	FIU	D	W	1

210.d.	Signs and Markers Tanks and Containers	2	FIU	D	W	1
211	Naming of Fields	X				
212	Safety	X				
213	Forms Upon Request	X				
214	Local Governmental Designee	X				
215	Global Positioning Systems	1	Any	D	W	1
216	Comprehensive Drilling Plans	X				
DRILLING, DEVELOPMENT, PRODUCTION AND ABANDONMENT (300 Series)						
301	Records, Reports, Notices - General	1	Eng/Perm	D	O	1
302	OGCC Form 1. Registration for Oil and Gas Operations	2	Eng/Perm	D	O	1
303	OGCC Form 2. Requirements for Form 2, Application for Permit-to-Drill, Deepen, Re-enter, or Recomplete and Operate; Form 2A, Oil and Gas Location Assessment	2	Eng/Perm	D	W/L	1
304	Financial Assurance Requirements	X				
305	Form 2 and 2A Application Procedures	2	Perm/Env	D	W/L	1
305.f.	Statutory Notice to Surface Owners	2	Eng/Perm/FIU	D	W/L	1
306	Consultation and Meeting Procedures	2	Any	D	W/L	1
306.a	Consultation with Surface Owner	2	Any	D	W/L	1
307	OGCC Form 4. Sundry Notices and Reports on Wells	1	Any	D	W/L	1
308A	OGCC Form 5. Drilling Completion Report	2	Eng/Perm	D	W	1
308B	OGCC Form 5A. Completed Interval Report	2	Eng/Perm	D	W	1
308C	Confidentiality	X				
309	OGCC Form 7. Operator's Monthly Production Report	1	Perm (Prod)	D	O	1
310	OGCC Form 8. Mill Levy	1	Perm (Prod)	D	O	1

311	OGCC Form 6. Well Abandonment Report	1	Eng/Perm	D	O	6
312	OGCC Form 10. Certificate of Clearance and/or Change of Operator	1	Perm	D	O	6
313	OGCC Form 11. Monthly Report of Gasoline or Other Extraction Plants	1	Perm (Prod)	D	L	6
314	OGCC Form 17. Bradenhead Test Report	1	Eng/Perm	D	W	6
315	Report of Reservoir Pressure Test	1	Eng/Perm	D	W	6
316A	OGCC Form 14. Monthly Report of Fluids Injected	1	Eng/Perm	D	W	6
316B	OGCC Form 21. Mechanical Integrity Test	1	FIU/Perm/Env	D	O	6
316C	OGCC Form 42 Field Operations Notice	2	Eng	D	O	1
317	General Drilling Rules	2	Any	D	W	6
317A	Special Drilling Rules - D-J Basin Fox Hills Protection Area	2	Perm	D	W	1
317B	Public Water System Protection	3	Env	M		
318	Location of Wells	1	Perm	D	W	1
318A	Greater Wattenberg Area Special Well Location, Spacing and Unit Designation Rule	1	Perm	D	W	1
318A.f	Goundwater Baseline Sampling and Monitoring	2	Env	D	W/L	1
318B	Yuma/Phillips County Special Well Location Rule	1	Perm	D	W	1
319.a	Plugging	2	Eng/FIU	D	O	6
319.b	Temporary Abandonment	1	Eng/FIU	D	O	6
320	Liability	2	Perm/Eng/FIU	D	O	6
321	Directional Drilling	1	Perm	D	O	6
322	Commingling	1	Perm	D	W	1
323	Open Pit Storage of Oil or Hydrocarbon Substances	3	Env/FIU	M		

324A.a	General Environmental Protection	3	Env	M		
324A.b	Water Quality	3	Env	M		
324A.c	Air Quality	3	Env	M		
324A.d	Injection	3	Eng (UIC)/FIU	M		
324A.e	Waste Disposal	3	Eng (UIC)/FIU	M		
324B	Exempt Aquifers	X				
324C	Quality Assurance for Chemical Analysis	1	Env	D	O	1
324D	Criteria to Establish Points of Compliance	X				
325	Underground Disposal of Water	3	Eng (UIC)/FIU	M		
326.a	Injection Wells	2	Eng (UIC)	M	W	0
326.b	Shut-in Wells	2	Eng	D	W	6
326.c	Temporarily Abandoned Wells	2	Eng	D	W	30 days
326.d	Waiting-on-completion and Suspended Operations Wells	2	Eng	D	W	6
326.e	Notice	2	Eng	D	W	10 days
326.f.(1)	Non-injection wells	2	Eng	D	W	6
326.f.(2)	Injection wells	2	Eng (UIC)	M	W	0
326.g	Testing procedures	X				
327	Loss of Well Control	3	Eng	M		
328	Measurement of Oil	1	Hearings	D	O	6
329	Measurement of Gas	1	Hearings	D	O	6
330	Measurement of Produced and Injected Water	2	Perm/FIU	D	W	6
331	Vacuum Pumps on Wells	2	FIU/Eng	D	W	1
332	Use of Gas for Artificial Gas Lifting	2	FIU/Eng	D	W	1
333	Seismic Operations	2	FIU/Perm	D	O	6
334	Public Highways and Roads	X				
335	OGCC Form 15. Earthen Pit Report/Permit	X				
336	OCCC Form 18. Complaint Form	X				
337	OGCC Form 19. Spill/Release Report	X				

338	OGCC Form 27 Site Investigation and Remediation Workplan	X				
339	Bradenhead Monitoring During Well Stimulation Operations	2	Eng/Perm	D	W	1
UNIT OPERATIONS, ENHANCED RECOVERY PROJECTS, AND STORAGE OF LIQUID HYDROCARBONS 400 Series						
401	Authorization	2	Hearings	D	O	6
402	Notice and Date of Hearing	X				
403	Additional Notice	1	Hearings	D	O	1
404	Casing and Cementing of Injection Wells	3	Eng	M		
405	Notice of Commencement and Discontinuance of Injection Operations	2	Eng	D	W	1
RULES OF PRACTICE AND PROCEDURE (500 Series)						
The 500 Series includes procedural rules that are not separately enforced, except Rule 522.f (Failure to Comply with Commission Orders) which is described at the bottom of the table. The remaining 500 Series rules are not listed below.						
SAFETY REGULATIONS (600 Series)						
601	Introduction	X				
602	General	2	Any	D	W/L	1
603	Statewide Location Requirements For Oil & Gas Operations	2	Perm	D	W/L	1
603.a	Statewide Location Requirements	2	Perm	D	W/L	1
603.f	Statewide Equipment, Weeds, Waste, and Trash Requirements	2	FIU/Env	D	W/L	1
603.g	Statewide Equipment Anchoring Requirements	2	FIU	D	W/L	1
603.h	Statewide Floodplain Requirements	2	FIU	D	W/L	1
604	Setback and Mitigation Measures	2	FIU/Perm	D	W/L	1
604.c.(2)(G)	Berms/Secondary Containment	2	FIU/Env	D	W/L	1
605	Oil & Gas Facilities	2	Any	D	W/L	1
606A	Fire Prevention and Protection	2	FIU	D	W/L	1
606B	Air and Gas Drilling	2	FIU	D	W/L	1
607	Hydrogen Sulfide Gas	2	Eng	M		
608	Coalbed Methane Wells	2	Any	D	W/L	1
608.b	CBM _ Water Well Sampling	2	Any	D	W	1

609	Statewide Groundwater Baseline Sampling and Monitoring	2	Env	D	O	1
FINANCIAL ASSURANCE AND OIL AND GAS CONSERVATION AND ENVIRONMENTAL RESPONSE FUND (700 Series)						
701	Scope	X				
702	General	X				
703	Surface Owner Protection	2	Perm (Bond)	D	W/L	1
704	Centralized E&P Waste Management Facilities	2	Perm (Bond)	D	L	1
705	Seismic Operations	2	Perm (Bond)	D	O	1
706	Soil Protection & Plugging and Abandonment	2	Perm (Bond)	D	W/L	1
707	Inactive Wells	2	Perm (Bond)	D	O	1
708	General Liability Insurance	2	Perm (Bond)	D	O	1
709	Financial Assurance	2	Perm (Bond)	D	O	1
710	Reserved	X				
711	Natural Gas Gathering, Natural Gas Processing and Underground Natural Gas Storage Facilities	2	Perm (Bond)	D	O	1
712	Surface facilities and structures appurtenant to Class II Commercial Underground Injection Co	2	Perm (Bond)	D	W/L	1
AESTHETIC AND NOISE CONTROL REGULATIONS (800 Series)						
801	Introduction	X				
802	Noise Abatement	2	FIU	D	W/L	1
803	Lighting	2	FIU	D	W/L	7 days
804	Visual Impact Mitigation	2	FIU	D	W/L	6
805	Odors and Dust	2	FIU	D	W/L	1
E&P WASTE MANAGEMENT (900 Series)						
901	Introduction	2	Perm/Env	D	W/L	1
902	Pits - General and Special Rules	2	FIU/Env	D	W/L	1
903	Pit Permitting/Reporting Requirements	2	FIU/Env (OGLA)	D	W/L	1
904	Pit Lining Requirements and Specifications	2	FIU/Env (OGLA)	D	W/L	1

905	Closure of Pits, and Buried or Partially Buried Produced Water Vessels	2	Env/FIU	D	W/L	3
906.a.	Spills and Releases - General	2	Env/FIU	D	W/L	1
906.b	Spill Reporting	2	Env	D	W/L	24 HRS
906.c	Remediation of Spills/Releases	2	Env	D	W/L	1
906.d	Spill Remediation	2	Env	D	W/L	1
906.e	Spill Prevention	2	Env	D	W/L	1
907	Management of E&P Waste	2	Env/FIU	D	W/L	1
907.b	E&P Waste Transportation	2	Env	D	W/L	1
907.c	Produced Water	2	Env	D	W/L	1
907.d	Drilling Fluids	2	Env	D	W/L	1
907.e	Oily Waste	2	Env	D	W/L	1
907.f	Other E&P Waste	2	Env	D	W/L	1
907A	Management of Non-E&P Waste	2	Env/FIU	D	W/L	1
908	Centralized E&P Waste Management Facilities	2	Env	D	W/L	1
909	Site Investigation, Remediation and Closure	2	Env	D	W/L	1
910	Concentrations and Sampling for Soil and Ground Water	2	Env	D	W/L	1
911	Pit, Buried or Partially Buried Produced Water Vessel, Blowdown Pit, and Basic Sediment/Tank Bottom Pit Management Requirements Prior to December 30, 1997	2	Env/FIU	D	W/L	1
912	Venting or Flaring Natural Gas	3	Eng/FIU	M		
RECLAMATION REGULATIONS (1000 Series)						
1001	Introduction	X				
1002	Site Preparation and Stabilization	2	FIU (Recl)	D	W/L	1
1002.b	Soil Removal & Segregation	2	FIU (Recl)	D	W/L	1
1002.e	Surface Disturbance Minimization	2	FIU (Recl)	D	W/L	1
1002.f	Stormwater Management	2	FIU (Recl)	D	W/L	1
1003	Interim Reclamation	2	FIU (Recl)	D	W/L	3
1003.d	Drilling Pit Closure	2	FIU (Recl)	D	W/L	3

1004	Final Reclamation of Well Sites and Associated Production Facilities	2	FIU (Recl)	D	W/L	3
PIPELINE REGULATIONS (1100 Series)						
1101	Installation and Reclamation	2	FIU/Eng	D	O	1
1102	Operations, Maintenance, and Repair	2	FIU/Eng	D	O	1
1103	Abandonment	2	FIU/Eng	D	O	1
PROTECTION OF WILDLIFE RESOURCES (1200 Series)						
1201	Identification of Wildlife Species and Habitats	X				
1202	Consultation	2	Env (OGLA)	D	W/L	6
1203	General Operating Requirements in Sensitive Wildlife Habitat and Restricted Surface Occupancy Areas	2	FIU (Recl)	D	W/L	6
1204	Other General Operating Requirements	2	FIU (Recl)	D	W/L	6
1205	Requirements in Restricted Surface Occupancy Areas	2	FIU (Recl)	D	W/L	6
Violation of an Enforcement Order (Rule 522.f)		3	Any	M		
Violation of a General or Field Order (Rule 522.f)		2	Any	D	O	3
Violation of a Permit		2	Any	D	W/L	3

Comments

1. Rules with blank data fields across the row are generally procedural rules that are not separately enforced.
2. Mandatory rules have no recidivism classification, as they go straight to formal enforcement (NOAV).
3. Whole rule number classifications generally apply to all subsections of the rule unless otherwise designated. However, the Director retains the discretion to reclassify discrete subparts of a Rule, on a case by case basis, where a violation of that subpart does not have the same potential consequences as a violation of the remainder of the Rule.
4. Where multiple units are designated lead, discovering unit takes lead and confers with other unit(s).
5. The policies and procedures set out in this document are intended solely as guidance.
6. This document does not contain rules or otherwise binding requirements.
7. Nothing in this document creates any substantive or procedural right enforceable by or in favor of any person or entity.
8. The Director reserves the right to vary its activities from this document at any time and in its discretion.
9. The Director may change this document from time to time.