		COGCC 2nd Quarter 2017 HB 14-1356 Report																
	Operator	Operator #	NOAV Date	NOAV Nos.	Violations in Order	Penalty (Total)	Penalty (Suspended)	Penalty Days	Daily Penalty	Aggravating Factors	Mitigating Factors	Pattern of Violation (Y/N)	Gross Negligence or Knowing & Willful misconduct (Y/N)	AOC or OFV	Other Rationale	Docket No.	Order No. (1V)	Final Order Date
1	Bonanza Creek Energy Operating Company LLC	8960	2/17/2017	401212624	308A	\$20,000	\$10,000	8	\$2,500	None	None	N	N	AOC	Inability to Pay; Settlement Inducement	170500187	1V-627	5/1/2017
2	Chevron USA Inc.	16700	11/23/2017	401133244	605.d.; 907.a.; 1102	\$30,000	\$0	6	\$5,000	None	None	N	N	AOC	None	170500024	1V-635	6/12/2017
3	Delbert Koch	10603	N/A	N/A	N/A	N/A	N/A	N/A	N/A	None	None	N	N	Bond Call	Bond Call; Domestic Well	170600305	1V-634	6/12/2017
4	Energy Search Co.	27635	3/24/2017 (15)	401225877; 401225943; 401226120; 401226125; 401226187; 401226217; 401226230; 401226257; 401226261; 401226274; 401226274; 401226283; 401226279; 401226306	326.b; 522.f	\$1,212,120	\$0	6067	\$200	4; 6; 7	None	Y	N	OFV	Commission Hearing	170600310	1V-636	6/12/2017
5	HRM Resources II, LLC	10548	10/27/2016 (2)	401081025; 401081037	311; 326.b. (2)	\$85,751	\$42,875	652	\$132	None	None	N	N	AOC	Settlement Inducement	170500003	1V-638	6/12/2017
6	Jackie Bruce	11065	N/A	N/A	N/A	N/A	N/A	N/A	N/A	None	None	N	N	Bond Call	Bond Call; Domestic Well	170600312	1V-628	6/12/2017

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7	Joseph J.C. Paine dba Paine Petroleum Co. LLC	10317	10/27/2016	401128719	309; 312	\$6,502	\$0	1047	\$6	None	None	N	N	AOC	Settlement Inducement	170500004	1V-630	5/1/2017
8	Kerr McGee Oil & Gas Onshore LP	47120	9/23/2016	401103776	308B; 309; 319.b.(1)	\$39,410	\$0	1063	\$37	None	2	N	N	AOC	Settlement Inducement	170500010	1V-631	5/1/2017
9	Lilis Energy Inc	10495	11/1/2016	401080843	309; 326.b.	\$49,986	\$24,986	828	\$60	None	None	N	N	AOC	Settlement Inducement; Compliance Plan	170300022	1V-632	5/1/2017
10	Noble Energy Inc	100322	9/23/2016; 3/3/2017	401103177; 401224666	308B; 309; 319.b	\$46,785	\$0	935	\$50	None	None	N	N	AOC	Duration Matrix; Settlement Inducement	170500011	1V-629	5/1/2017
11	Petro Mex Resources	10059	10/27/2016; 2/7/2017	401088370; 401193646	316C; 317.e.; 326.f.	\$50,000	\$30,000	982	\$51	None	None	N	N	AOC	Inability to Pay; Settlement Inducement	170500006	1V-633	5/1/2017

Total Penalties Assessed \$1,540,554

A. Aggravating Factors

- 1. The violator acted with gross negligence or knowing and willful misconduct.
- 2. The violation resulted in significant waste of oil and gas resources.
- 3. The violation had a significant negative impact on correlative rights of other parties.
- 4. The violator was recalcitrant or uncooperative with the Commission or other agencies in correcting or responding to the violation.
- 5. The violator falsified reports or records.
- 6. The violator benefited economically from the violation, in which case the amount of such benefit shall be taken into consideration.
- 7. The violator has engaged in a pattern of violations.

- B. Mitigating Factors
- 1. The violator self-reported the violation.
- 2. The violator demonstrated prompt, effective and prudent response to the violation, including assistance to any impacted parties.
- 3. The cause of the violation was outside of the violator's reasonable control and responsibility, or is customarily considered to be force majeure.
- 4. The violator made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation.
- $5. \ The \ cost \ of \ correcting \ the \ violation \ reduced \ or \ eliminated \ any \ economic \ benefit \ to \ the \ violator,$
- excluding circumstances in which increased costs stemmed from non-compliance.
- 6. The violator has demonstrated a history of compliance with the Act, and Commission rules, orders, and permits.