BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

| IN THE MATTER OF THE APPLICATION OF WHITING OIL AND GAS CORPORATION FOR AN ORDER ALLOWING ADDITIONAL WELLS IN EXISTING 960-ACRE DRILLING AND SPACING UNITS AND ESTABLISHING WELL LOCATION RULES APPLICABLE TO THE DRILLING AND PRODUCING OF WELLS FROM THE NIOBRARA FORMATION COVERING |))))) | Cause No. 535 Docket No Intake No |
|--|-----------------------|-------------------------------------|
| |)))) | Intake No |

<u>APPLICATION</u>

Whiting Oil and Gas Corporation ("Applicant"), by and through its attorneys, Welborn Sullivan Meck & Tooley, P.C., respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado ("Commission") for an order allowing up to sixteen wells in each of the existing 960-acre drilling and spacing units described in this Application and establishing well location rules applicable to the drilling of wells and producing of oil and gas from the Niobrara Formation covering certain lands in Weld County, Colorado. In support of its Application, Applicant states as follows:

1. Applicant owns leasehold interests in the following lands ("Application Lands"):

Township 10 North, Range 58 West, 6th P.M.

Section 3: All (Consisting of Lots 1, 2, 3, 4, 5½N½, 5½)

Section 10: N1/2

Township 10 North, Range 58 West, 6th P.M.

Section 9: S½
Section 16: All

Township 10 North, Range 58 West, 6th P.M.

Section 8: S½
Section 17: All

Township 10 North, Range 58 West, 6th P.M.

Section 7: S½ (Consisting of Lots 3, 4, E½SW¼, SE¼) Section 18: All (Consisting of Lots 1, 2, 3, 4, E½W½, E½) Township 10 North, Range 58 West, 6th P.M.

Section 19: All (Consisting of Lots 1, 2, 3, 4, E½W½, E½) Section 30: N½ (Consisting of Lots 1, 2, E½NW¼, NE¼)

A reference map of the Application Lands is attached hereto.

- 2. On July 9, 2012 the Commission issued Order No. 535-179, which established six approximate 960-acre drilling and spacing units with the option to drill up to four horizontal wells within each unit for production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated interval of the wellbore to be no closer than 600 feet from the unit boundaries and no closer than 1200 feet from the treated interval of any other wellbore located in the unit, without exception being granted by the Director. Sections 19 and 30, Township 10 North, Range 58 West, 6th P.M. are subject to this Order.
- 3. On October 1, 2012 the Commission issued Order No. 535-204, which established six approximate 960-acre drilling and spacing units with the option to drill up to four horizontal wells within each unit for production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated interval of the wellbore to be no closer than 600 feet from the unit boundaries and no closer than 1200 feet from the treated interval of any other wellbore located in the unit, without exception being granted by the Director. Sections 3, 7,8, 9, 10, 16, 17, 18 and 19, Township 10 North, Range 58 West, 6th P.M. are subject to this Order.
- 4. The Niobrara Formation in the area of the Application Lands is defined as the stratigraphic equivalent of the interval between 5,777 feet (top of the Niobrara) and 6,101 feet (base of the Niobrara) below the surface as found in the Walker #3 Well located in Section 31, Township 10 North, Range 58 West, 6th P.M., Weld County, Colorado. The Niobrara Formation is a common source of supply under the Application Lands.
- 5. Applicant has drilled, tested and completed wells in the Niobrara Formation on lands in close proximity to the Application Lands.
- 6. Applicant has determined through drilling operations and other geological and engineering analyses that to promote efficient drainage within the Niobrara Formation of the Application Lands, and to avoid waste, the Commission should allow up to sixteen wells within the Application Lands for production of oil, gas and associated hydrocarbons from the Niobrara Formation.
- 7. Applicant has further determined through drilling operations and other geological and engineering analyses that to promote efficient drainage within the Niobrara Formation of the Application Lands, and to avoid waste, the Commission should allow the treated interval of the wellbore to be no closer than 200 feet from the treated interval of any other wellbore producing from the Niobrara Formation, and no closer than 100 feet from a unit boundary unless such boundary abuts or corners lands for which the Commission has not at the time of the drilling permit application granted the right to locate the treated interval of the wellbore to be located no closer than 100 feet from a unit boundary, without exception being granted by the Director. If the Commission has not at the time of the drilling permit application granted to the owners of the adjacent or cornering lands the right to locate the treated interval of the wellbore no closer than

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100 feet from a unit boundary, then the treated interval of the wellbore shall be located no closer than the distance permitted in the adjacent or cornering lands.

- 8. The above-proposed drilling and spacing units will allow efficient drainage of the Niobrara Formation, will prevent waste, will not adversely affect correlative rights and will assure the greatest ultimate recovery of gas and associated hydrocarbon substances from the Niobrara Formation. The proposed drilling and spacing units are not smaller than the maximum area that can be economically and efficiently drained by the proposed wells in such drilling and spacing unit. Applicant further maintains that a well drilled in the above-proposed drilling and spacing units will have no adverse effect on correlative rights of adjacent owners.
- 9. The names and addresses of the interested parties according to the information and belief of the Applicant are set forth in <u>Exhibit A</u> attached hereto and made a part hereof, and the undersigned certifies that copies of this Application shall be served on each interested party within the next seven days as required by Rules 503.e, 507.b.(1), 507.b.(4) and 507.b.(5).

WHEREFORE, Applicant respectfully requests that this matter be set for hearing, that notice be given as required by law and that upon such hearing this Commission enter its order consistent with Applicant's proposals as set forth above.

Dated this 16th day of January, 2014.

Respectfully submitted,

WELBORN SULLIVAN MECK & TOOLEY, P.C.

Stephen JUSullivan

Chelsey J. Russell

Welborn Sullivan Meck & Tooley, P.C.

Attorneys for Applicant

1125 - 17th Street, Suite 2200

Denver, CO 80202

303-830-2500

Applicant's Address:

Whiting Oil and Gas Corporation 1700 Broadway, Suite 2300 Denver, CO 80290-2300

Attn: Scott McDaniel, Regional Land Manager

Phone: 303-390-4261

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VERIFICATION

| STATE OF COLORADO |) |
|-------------------------|------|
| |) ss |
| CITY & COUNTY OF DENVER |) |

Scott McDaniel, Regional Landman with Whiting Oil and Gas Corporation, upon oath deposes and says that he has read the foregoing Application and that the statements contained therein are true to the best of his knowledge, information and belief.

WHITING OIL AND GAS CORPORATION

Scott McDaniel, Regional Landman

Subscribed and sworn to before me this <u>6</u> day of January, 2014 by Scott McDaniel, Regional Landman for Whiting Oil and Gas Corporation.

Witness my hand and official seal.

Notary Public

My Commission Expires:___

EXHIBIT A

INTERESTED PARTIES

Mr. David Bauer Weld County 1111 H Street Greeley, CO 80632

Kent Kuster
Oil & Gas Consultant Coordinator
CDPHE
4300 Cherry Creek Drive South
Denver, CO 80246-1500

Tom Schreiner Northeast Region Office Energy Liaison – Colorado Parks and Wildlife 6060 Broadway Denver, CO 80216

USA

Attn: Hank Szymanski BLM Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7093

NorthStar Energy Company, LLC 1800 Glenarm Pl., Ste 1203 Denver, CO 80202

Alice M. Thomson 1618 Freemont Street Cheyenne, WY 82001

Estate of Dennis A. Younglund c/o Mary Jo Younglund 1002 S. Lake Avenue Miles City, MT 59301

Bar Y Bar Ranch, Inc. 13514 CR 88 Pierce, CO 80650 George C. Razor, Trustee of the George C. Razor, Revocable Trust 615 Market Street Pine Bluffs, WY 80208

Thomas E. Dolan 1531 Tanna Hill Lane Bloomfield Hills, MI 48013

Anadarko E & P Company, LP P.O. Box 173779 Denver, CO 80217-3779

L&W Ventures, LLC 19751 E. Main Street Suite 334 Parker, CO 80138

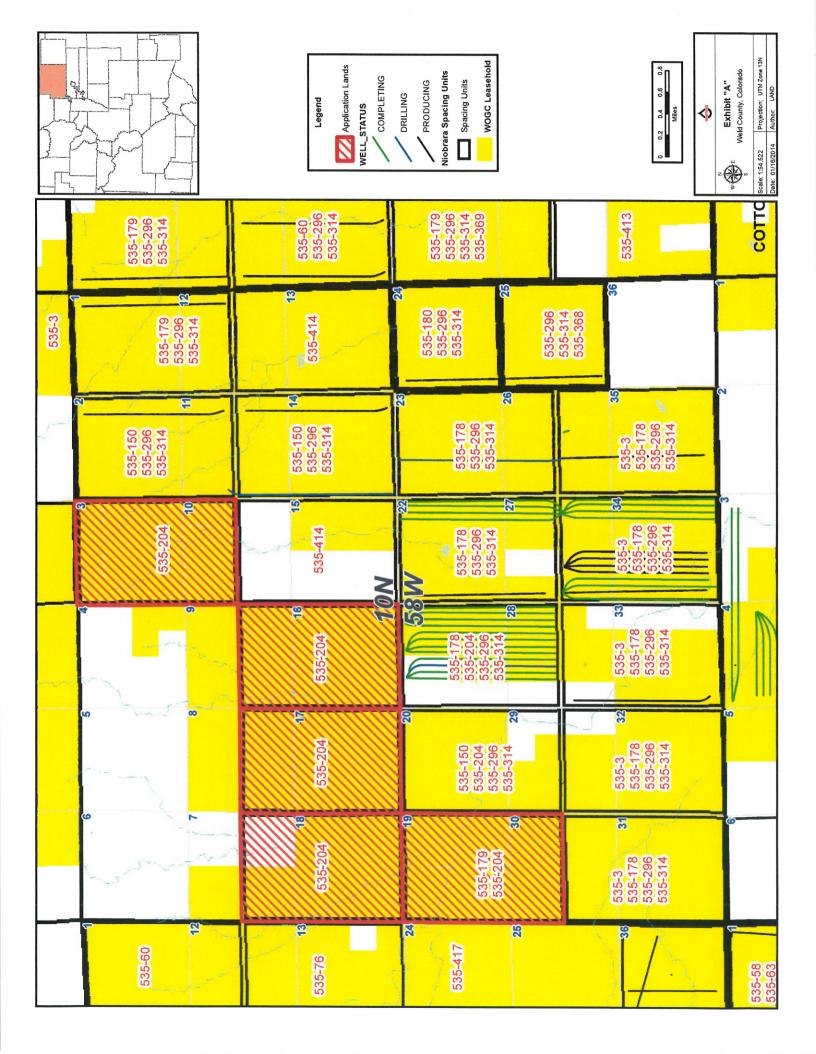
Carrizo (Niobrara), LLC 500 Dallas Street, Suite 2300 Houston, TX 77002

Oil India USA 333 Clay Street, Suite 3300 Houston, TX 77002

IOCL USA, Inc. 333 Clay Street, Suite 3300 Houston, TX 77002

Haimo Oil & Gas LLC 2901 Wilcrest Drive, Suite 285 Houston, TX 77042

Cirque Resources LP 475 – 17th Street, Suite 1600 Denver, CO 80202



BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

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| AFFIDAVIT OF MAILING | | | | |
| STATE OF COLORADO | § | | | |
| CITY AND COUNTY OF DENVER | & & & | | | |
| I, Chelsey J. Russell, of lawful declare: | age, and being | first duly sworn u | upon my oath, state and | |
| That I am the attorney for Whiting Oil and Gas Corporation and that on or before January 21, 2014, I caused a copy of the attached Application to be deposited in the United States mail, postage prepaid, addressed to the parties listed on Exhibit A to the Application. | | | | |
| | Chelsey | Ly Russell J. Russell | | |
| Subscribed and sworn to before me January 21, 2014. | | | | |
| Witness my hand and official sea | al. | | | |
| MELISSA A. MORMAN NOTARY PUBLIC STATE OF COLORADO NOTARY ID 19894012434 MY COMMISSION EXPIRES AUGUST 29, 2017 | INDIAIVE | Public mission expires: _ | 8/29/2017 | |

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