COGCC OPERATOR GUIDANCE
RULE 316C/FORM 42: FIELD OPERATIONS NOTICE

Document Control:

<table>
<thead>
<tr>
<th>Document Control</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Created Date:</td>
<td>March 20, 2015</td>
</tr>
<tr>
<td>Last Updated Date:</td>
<td>March 20, 2015</td>
</tr>
<tr>
<td>Last Updated By:</td>
<td>Jane Stanczyk</td>
</tr>
<tr>
<td>Review Cycle:</td>
<td>Yearly Review</td>
</tr>
<tr>
<td>Document Owner:</td>
<td>Dave Kulmann</td>
</tr>
<tr>
<td>Work Units to Review:</td>
<td>Engineering, Environmental, Field Inspection</td>
</tr>
</tbody>
</table>

Introduction:
The Form 42, Notice of Field Operations is required by several Rules, Notices to Operators (NTO’s), Policies, Field Inspection Reports, and by Conditions of Approval (COA’s) on approved forms. Some Form 42’s are Advance Notices of a planned operation and other Form 42’s are Report Notices of an occurrence or of completed work. This guidance identifies and clarifies the timing and information requirements for all Form 42’s.

General Instructions for Advance Notices:
1. Operator’s Contact for Advance Notices of Field Operations should be available 24 hours a day, 7 days a week and should have the most current scheduling information.
2. Advance Notices of Field Operations are required to be submitted a minimum period of time before the operation. The notice may be submitted further in advance than the minimum required, but should not be submitted more than 1 month in advance of the planned operations.
3. If the schedule for a noticed date changes, the operator must do the following:
   a. For a change of 1 – 5 days, the operator must contact the Area Field Inspector via email and provide the revised date and time. The correct Area Field Inspector for the location or well should be identified using the “Map of Field Inspector Areas of Responsibility” located at the link below:
      http://cogcc.state.co.us/Contacts/Maps%20of%20Staff%20Areas%20of%20Responsibility.htm
   b. For a change greater than 5 days, the operator must submit a Form 42 Update with the revised date and time. NOTE: A Form 42 Update shall be submitted only to revise the scheduled date or time on a previous Form 42 - Advance Notice of Field Operations. A Form 42 Update must be for the
same well, location, or facility and for the same Field Operation as a previous Form 42.

4. A Form 42 may be submitted by an “other operator” (not the operator-of-record for the well or location) by selecting that choice when creating the electronic form.

5. Use a 24 hour clock for all times.

General Instructions for Report Notices:

1. Operator’s Contact for Report Notices of an occurrence or of completed work should be able to respond to questions regarding the reported information.

2. A Form 42 Report Notice of an occurrence or of completed work should be submitted within the period of time required by Rule, NTO, Policy, COA, or date on a Field Inspection Report.

3. Unless otherwise specified by Rule, NTO, Policy or COA, a Form 42 Report Notice of completed work should be submitted within 7 days after completion of the work.

4. A Form 42 may be submitted by an “other operator” (not the operator-of-record for the well or location) by selecting that choice when creating the electronic form.

General Instructions for Corrections to Submitted Notices:

1. Upon discovery that a Form 42 has been submitted with an error, the operator must immediately contact the COGCC Engineering Supervisor via email and phone.
   a. Eastern Counties: Diana Burn (Email: diana.burn@state.co.us PH: (303) 894-2100 X 5106)
   b. Western Counties: Dave Andrews (Email: david.andrews@state.co.us PH: (970) 625-2497 Ext. 1)

2. In most cases, COGCC staff will:
   a. Manually remove the incorrect Form 42 from the record.
   b. Instruct the operator to submit an accurate Form 42 to replace the one with errors.

3. Examples of Form 42 errors that require contacting COGCC staff are:
   a. Submitted for the wrong well, location, or facility
   b. Submitted for the wrong field operation, occurrence, or work
   c. Submitted with incorrect data

4. A Form 42 Update should not be submitted to correct an error on a previous Form 42.

5. A Form 42 Update shall be submitted only to revise the scheduled date or time submitted on a previous Form 42 - Advance Notice of Field Operations when that change is more than 5 days. A Form 42 Update must be for the same well, location, or facility and for the same Field Operation as the previous Form 42.
NOTES:

1. The Form 42 is expected to be submitted electronically using the COGCC eForm system. It is not intended to be submitted as a hard copy paper form.
2. A Form 42 can be submitted for only a single notice, designated by checking the box in front of name of the notice. Multiple notices require the submittal of multiple Form 42’s.
3. Some types of notices should only be submitted for a location or facility, using the COGCC issued Location ID Number or Facility Number. These should not be submitted for a well using the API Number. This is noted within the guidance for those notices below.
4. Links to referenced Rules, Notices to Operators and Policies and a summary table of Form 42 types are provided at the end of this document.

Detailed Guidance for Rule 316C Notices

Rule 316C requires the submittal of a Form 42, Field Operations Notice for several types of operations and circumstances. The rule specifies the timing and information required for each type of notification. The following sections correspond to the sections within Rule 316C:

a. Notice of Intent to Conduct Hydraulic Fracturing Treatment
   i. Advance Notice required statewide by Rule 316C.a.
   ii. Advance Notice required by Northwest Colorado Notification Policy.
   iii. For all wells, Operators shall provide the estimated date and time when hydraulic fracturing operations will begin and the anticipated date that flowback will begin.
   iv. For gas wells, Operators shall also check the box to identify the well as a gas well and the box for NSPS OOOO, 40 C.F.R. Part 60, §60.5420(a)(2)(i) to use the Form 42 for compliance with CDPHE notification requirements.
   v. This notice must be provided at least 48 hours prior to the time when hydraulic fracturing operations will begin.
   vi. Upon submittal, for all wells, this notice is automatically emailed to the Area Field Inspector and Supervisor, the Local Governmental Designee (LGD), and the Colorado Division of Water Resources (DWR).
   vii. For gas wells, when the box for NSPS OOOO, 40 C.F.R. Part 60, §60.5420(a)(2)(i) is checked, this notice is also automatically emailed to the Air Pollution Control Division of the Colorado Department of Public Health and Environment (CDPHE) for their compliance purposes.
RULE 316C/FORM 42: FIELD OPERATIONS NOTICE

b. Notice of Spud
   i. Advance Notice required statewide by Rule 316C.b. (NOTE: A specialized spud notice described in “Other Form 42 Notices” is required for wells subject to the Rulison and Rio Blanco Sampling and Analysis Plans.)
   ii. Advance Notice required by Northwest Colorado Notification Policy.
   iii. Operators shall provide the estimated date and time when Surface Hole spud will occur and the rig name. This notice must be provided at least 48 hours prior to that time.
   iv. Upon submittal, this notice is automatically emailed to the Area Field Inspector and Supervisor, and the Local Governmental Designee (LGD).

c. Notice of Construction or Major Change
   i. Advance Notice required statewide by Rule 316C.c. Construction or Major Change includes initial construction activity at a new Oil and Gas Location, construction activity to expand an existing Oil and Gas Location, addition of a permit-required pit, or any equipment or facilities modification permitted through the Form 2A process.
   ii. Advance Notice required by Northwest Colorado Notification Policy.
   iii. This notice should be submitted under the COGCC issued Location ID number.
   iv. Operators shall provide the estimated date and time when construction will begin on a new Oil and Gas Location. This must be provided at least 48 hours prior to that time.
   v. Upon submittal, this notice is automatically emailed to the Area Reclamation Specialist, the Area Oil and Gas Location Assessment Specialist (OGLA), and the Water Quality Control Division of the Colorado Department of Public Health and Environment (CDPHE).

d. Notice to Run and Cement Casing
   i. Per Rule 316C.d, Advance Notice may be required by policy or by Condition of Approval (COA) on a drilling permit or other approved form.
   ii. Advance Notice required by Northwest Colorado Notification Policy.
   iii. When required, Operators shall provide the estimated date and time they plan to run and cement casing and indicate (select from drop down) which string of casing the notice is being submitted for. This notice must be provided to the COGCC at least 24 hours prior to that time.
   iv. Upon submittal, this notice is automatically emailed to the Area Field Inspector and Supervisor.
RULE 316C/FORM 42: FIELD OPERATIONS NOTICE

e. Notice of a Formation Integrity Test
   i. Per Rule 316C.e, Advance Notice may be required by policy or by a Condition of Approval (COA) on a drilling permit or other approved form.
   ii. Advance Notice required by Northwest Colorado Notification Policy.
   iii. When required, Operators shall provide the estimated date and time they plan to run a formation integrity test. This notice must be provided at least 24 hours prior to that time.
   iv. Upon submittal, this notice is automatically emailed to the Area Field Inspector and Supervisor and the Area Engineer and Supervisor.

f. Notice of Mechanical Integrity Test
   i. Advance Notice required statewide by Rule 316B, Rule 316C.f, and Rule 326.e.
   ii. Advance Notice required by Northwest Colorado Notification Policy.
   iii. Operators shall provide the estimated date they plan to perform any mechanical integrity test and must indicate (select from drop down) if it is an injection well. This notice must be provided at least 10 days prior to the test date.
   iv. Upon submittal, this notice is automatically emailed to the Area Field Inspector and Supervisor.

g. Notice of Bradenhead Test
   i. Advance Notice required statewide by Rule 316C.g. Does not supersede any existing basin or field orders.
   ii. Advance Notice required by Northwest Colorado Notification Policy.
   iii. Operators shall provide the estimated date and time when they plan to perform a bradenhead test. This notice must be provided at least 48 hours prior to that time.
   iv. Upon submittal, this notice is automatically emailed to the Area Field Inspector and Supervisor.

h. Notice of Blow Out Preventer Test
   i. Per Rule 316C.h, Advance Notice may be required by policy or by a Condition of Approval (COA) on a drilling permit or other approved form.
   ii. Advance Notice required by Northwest Colorado Notification Policy.
   iii. When required, Operators shall provide the estimated date and time they plan to run a blowout preventer test. This notice must be provided at least 24 hours prior to that time.
iv. Upon submittal, this notice is automatically emailed to the Area Field Inspector and Supervisor.

i. **Notice of Site Ready for Reclamation Inspection**
   i. Report Notice required statewide by Rule 316C.i, see notes below.
   ii. **IMPORTANT NOTES:**
       a. Rule 1003.e.(3) requires the submittal of a Form 4, Sundry Notice with attached documentation to report the completion of Interim Reclamation.
       b. Rule 1004.c.(4) requires the submittal of a Form 4, Sundry Notice to report the completion of Final Reclamation.
       c. Because the statewide requirement of a Form 42 for this purpose is currently redundant, it is only required when a COA has been placed on the permit specifically requiring this notice via a Form 42, in addition to the Form 4, Sundry Notice.
       d. The wording of 316C.i will be updated in a future rulemaking to reflect this.
   iii. When required by COA, Operator must indicate (select from drop down) if site is ready for inspection of Final Reclamation or inspection of Interim Reclamation.
   iv. Upon submittal, this notice is automatically emailed to the Area Reclamation Specialist.

j. **Notice of Pit Liner Installation**
   i. Advance Notice required statewide by Rule 316C.j.
   ii. Advance Notice required by Northwest Colorado Notification Policy.
   iii. This notice should be submitted under the COGCC issued Pit/Facility ID number.
   iv. Operator shall provide the estimated date they plan to begin installation of the pit liner. This notice must be provided at least 48 hours prior to that time.
   v. Upon submittal, this notice is automatically emailed to the Area Field Inspector and Supervisor, the Area Environmental Specialist, and the Area Oil and Gas Location Assessment Specialist (OGLA).

k. **Notice of Significant Lost Circulation**
   i. Report Notice required statewide by Rule 316C.k.
iii. As indicated on Form 42, this notice is required within 24 hours of an event that results in mud losses in excess of 100 barrels which require shutdown of operations for an hour or longer to pump lost circulation material and rebuild pit volume.

iv. Operator shall provide the date, time, measured depth, and volume of mud lost. The operator must also indicate (select from drop down) whether or not a kick occurred after the loss of circulation.

v. If a kick occurred:
   a. The Northwest Colorado Notification Policy requires submittal of a Form 23 (Well Control Report) within 15 days of a Significant Kick.
   b. The Policy defines a Significant Kick as one that is managed by (1) shutting in the well to circulate out the kick or (2) going on choke and requiring an increase in mud weight exceeding 3/10ths of one pound per gallon to control.
   c. Statewide, Rule 327 requires a Form 23 (Well Control Report) for all uncontrolled events. See “7. Uncontrolled Event Reporting” below.

vi. Upon submittal, this notice is automatically emailed to the Area Field Inspector and Supervisor and the Engineering Supervisor.

l. **Notice of High Bradenhead Pressure During Stimulation**
   ii. **IMPORTANT NOTES:**
      a. Rule 316C.l *incorrectly* requires this as a 24-hour advance notice.
      b. The Form 42 *correctly* requires this as a notice reporting the occurrence of bradenhead pressure within 24 hours after the event.
      c. The wording of Rule 316C.l will be updated in a future rulemaking to reflect this.
   iv. As indicated on Form 42, this notice is required within 24 hours of an event in which bradenhead pressure increases more than 200 psig during stimulation of this well or of another well. Submittal of a Form 42 notice satisfies the 24-hour verbal notice requirement in Rule 341. Per Rule 341, a follow-up Form 4 must be submitted within 15 days.
   v. Operator shall provide the date and time of the high bradenhead pressure, the starting bradenhead pressure, the highest bradenhead pressure, and indicate (double-click check box) if *this* well was being stimulated when the high bradenhead pressure occurred.
   vi. Upon submittal, this notice is automatically emailed to the Area Field Inspector and Supervisor and the Area Engineer and Supervisor.
m. Notice of Completion of Form 2/2A Permit Conditions
   i. Per Rule 316C.m, Report Notice may be required by policy or by a Condition of Approval (COA) on a Form 2 or 2A.
   ii. This notice should be submitted under the COGCC issued Location ID number or API number, depending on which Form held the COA.
   iii. Operator shall provide a brief description of the permit condition and the date and time the requirement of the COA was completed.
   iv. Upon submittal, this notice is automatically emailed to the Area Engineer, the Area Oil and Gas Location Assessment Specialist (OGLA), and the Area Permit–Completions Tech.

n. Notice of Inspection Corrective Actions Performed
   i. Report Notice required statewide by Rule 316C.n.
   ii. If corrective actions were noted on a Field Inspection Report and the Form 42 box is checked on the inspection report, then the Operator shall submit a single Form 42 upon completion of all corrective actions identified on the report. Do not send multiple Form 42s for multiple issues on one inspection report.
   iii. This notice should be submitted under the COGCC issued Location ID number.
   iv. Upon submittal, this notice is automatically emailed to the COGCC staff who conducted the inspection and the Area Field Inspector.

Detailed Guidance for “Other” Form 42 Notices (not within Rule 316C)
In addition to the Form 42 notices required by Rule 316C, the following Form 42 notices are required as described below. These notices are located on the “Other” tab in the eForm 42.

1. Rulison SAP/Rio Blanco SAP Spud Notice
   a) Advance Notice required for spud per Rule 316C.b. Specialized spud notice required by Rulison and Rio Blanco Sampling and Analysis Plans (SAPs) to be used in place of the regular Spud Notice for wells within the areas subject to the Rulison and Rio Blanco SAP’s.
   b) When required, Operator must provide the estimated date and time for the surface hole spud, the sampling area sector, the sampling area tier, and the name of the drilling rig.
   c) This notice must be provided at least 48 hours prior to that time.
RULE 316C/FORM 42: FIELD OPERATIONS NOTICE

d) Upon submittal, this notice is automatically emailed to the Area Field Inspector and Supervisor, the Environmental Specialist responsible for project oversight (via the dedicated Project Rulison email box) and the Local Governmental Designee (LGD).

2. Hydrogen Sulfide Notice
   a) Report Notice required if requested by COGCC staff.
   b) Submitted to satisfy the 48 hours verbal or electronic notice required by the Reporting Hydrogen Sulfide (H2S) Notice to Operators for the receipt of gas analysis results indicating the presence of H2S gas.
   c) The Reporting Hydrogen Sulfide (H2S) Notice to Operators also requires a Form 4, Sundry Notice within 45 days following the receipt of gas analysis results indicating the presence of H2S gas.
   d) Upon submittal, this notice is automatically emailed to the Area Field Inspector, the Area Engineer, the Environmental Data Analyst, and the Local Governmental Designee (LGD).

3. Offset Well Mitigation Completed
   a) Report Notice required statewide for a remediated well per the DJ Basin Horizontal Offset Policy and the Interim Statewide Horizontal Offset Policy.
   b) Operator must submit the Form 42 for the “Well of Concern” and provide the API Number of the Permitted Horizontal Well that required mitigation of the “Well of Concern”.
   c) This notice must be provided after the completion of the mitigation and prior to the hydraulic stimulation of the Permitted Horizontal well.
   d) Upon submittal, this notice is automatically emailed to the Area Engineer.

4. Flowlines Abandoned per Rule 1103
   a) Report Notice required statewide by Rule 1103.
   b) The Form 42 satisfies the requirement of Rule 1103 to notify the Commission and the local government upon completion of the flowline abandonment.
   c) Operator must provide the date the flowline abandonment was completed.
   d) Upon submittal, this notice is automatically emailed to the Area Reclamation Specialist and the Local Governmental Designee (LGD).
5. **Start of Plugging Operations**
   a) Advance Notice required statewide per the Condition of Approval on a Form 6 Notice of Intent to Abandon.
   
b) Operator must provide the estimated date and time they plan to begin the plugging operations. This notice must be provided at least 48 hours prior to that time.
   
c) Upon submittal, this notice is automatically emailed to the Area Field Inspector and Supervisor.

6. **Water Sample Reporting**
   
b) This Form 42 is the **immediate notification of the Director required** when one of the criteria in Rule 318A.f.(7), Rule 608.b.(3), Rule 609.e.(4), or Rule 609e.(5) is encountered in the analysis of a groundwater sample. This notice must be provided within 24 hours of identification of the criteria.
   
c) When required, Operator must provide the COGCC Facility ID Number, the sample date, and indicate (double-click check box) which criteria (check all that apply) were met.
   
d) Upon submittal, this notice is automatically emailed to the Environmental Data Analyst.

7. **Uncontrolled Event Reporting**
   a) Report Notice required notice per Rule 327.
   
b) This Form 42 satisfies requirement of Rule 327 to notify the Director within 24 hours after an uncontrolled event at any oil, gas, or water well.
   
c) Operator must provide the date and time of the event and indicate if the event was a kick while drilling.
   
d) NOTE: Per Rule 327, within 15 days operator shall submit a Form 23 (Well Control Report) as appropriate for kicks while drilling, providing all details required on the form.
   
e) NOTE: for Spills associated with an uncontrolled event or loss of well control, the 15 day written report requirement specified in Rule 327 does not extend or supercede the Spill reporting deadlines specified in Rule 906.
   
f) Upon submittal, this notice is automatically emailed to the Field Inspector Supervisor, the Quality Assurance Professional, and the Engineering Supervisor.
RULE 316C/FORM 42: FIELD OPERATIONS NOTICE

8. Other
   a) Required per COA, Policy, or Notice to Operators.
   b) Requirements are specified by applicable COA, Policy, or Notice to Operators.

Links to referenced Rules, Policies and Notices to Operators

300 Series Rules
http://cogcc.state.co.us/RR_Docs_new/rules/300Series.pdf

DJ Basin Horizontal Offset Policy
http://cogcc.state.co.us/RR_Docs_new/Policies/DJ_Basin_Horizontal_Offset_Policy_20131217.pdf

Interim Statewide Horizontal Offset Policy
http://cogcc.state.co.us/RR_Docs_new/Policies/InterimStatewideHorizontalOffsetPolicy_20140207.pdf

Northwest Colorado Notification Policy
http://cogcc.state.co.us/RR_Docs_new/Policies/nw_notification_procedures.pdf

Reporting Hydrogen Sulfide (H2S) Notice to Operators
http://cogcc.state.co.us/RR_Docs_new/Policies/H2S_Guidance.pdf
<table>
<thead>
<tr>
<th>Name of Notice</th>
<th>Advance Notice or Occurrence/Work Report</th>
<th>Required Timing</th>
<th>Required Statewide</th>
<th>Rule</th>
<th>Policy</th>
<th>Notice to Operators</th>
<th>Sampling &amp; Analysis Plan</th>
<th>COA</th>
</tr>
</thead>
<tbody>
<tr>
<td>Intent to Conduct Hydraulic Fracturing Treatment</td>
<td>Advance</td>
<td>48 hours</td>
<td>X</td>
<td>316C.a</td>
<td>NW Notification</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Intent to Conduct Hydraulic Fracturing Treatment: GAS WELL</td>
<td>Advance</td>
<td>48 hours</td>
<td>X</td>
<td>316C.a, NSPS OOOO</td>
<td>NW Notification</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Spud</td>
<td>Advance</td>
<td>48 hours</td>
<td>X</td>
<td>316C.b</td>
<td>NW Notification</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Construction or Major Change</td>
<td>Advance</td>
<td>48 hours</td>
<td>X</td>
<td>316C.c</td>
<td>NW Notification</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Run and Cement Casing</td>
<td>Advance</td>
<td>24 hours</td>
<td>by COA</td>
<td>316C.d</td>
<td>NW Notification</td>
<td></td>
<td></td>
<td>X</td>
</tr>
<tr>
<td>Formation Integrity Test</td>
<td>Advance</td>
<td>24 hours</td>
<td>by COA</td>
<td>316C.e</td>
<td>NW Notification</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Mechanical Integrity Test</td>
<td>Advance</td>
<td>10 days</td>
<td>X</td>
<td>316B, 316C.f, 326.e</td>
<td>NW Notification</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Bradenhead Test</td>
<td>Advance</td>
<td>48 hours</td>
<td>X</td>
<td>316C.g</td>
<td>NW Notification</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Blow Out Preventer Test</td>
<td>Advance</td>
<td>24 hours</td>
<td>by COA</td>
<td>316C.h</td>
<td>NW Notification</td>
<td></td>
<td></td>
<td>X</td>
</tr>
<tr>
<td>Site Ready for Reclamation Inspection</td>
<td>Report</td>
<td>upon completion</td>
<td>X</td>
<td>316C.i</td>
<td></td>
<td></td>
<td>X</td>
<td></td>
</tr>
<tr>
<td>Pit Liner Installation</td>
<td>Advance</td>
<td>48 hours</td>
<td>X</td>
<td>316C.j</td>
<td>NW Notification</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Significant Lost Circulation</td>
<td>Report</td>
<td>24 hours</td>
<td>X</td>
<td>316C.k</td>
<td>NW Notification</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>High Bradenhead Pressure During Stimulation</td>
<td>Report</td>
<td>24 hours</td>
<td>X</td>
<td>316C.l, 341</td>
<td>NW Notification</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Completion of Form 2/2A Permit Conditions</td>
<td>Report</td>
<td>upon completion</td>
<td>by COA</td>
<td>316C.m</td>
<td></td>
<td></td>
<td>X</td>
<td></td>
</tr>
<tr>
<td>Inspection Corrective Actions Performed</td>
<td>Report</td>
<td>upon completion</td>
<td>X</td>
<td>316C.n</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Rulison SAP/Rio Blanco SAP Spud</td>
<td>Advance</td>
<td>48 hours</td>
<td>Rulison and Rio Blanco</td>
<td></td>
<td></td>
<td></td>
<td>X</td>
<td></td>
</tr>
<tr>
<td>Hydrogen Sulfide</td>
<td>Report</td>
<td>48 hours</td>
<td>X</td>
<td></td>
<td>Reporting H2S</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Offset Well Mitigation Completed</td>
<td>Report</td>
<td>upon completion &amp; prior to frac</td>
<td>X</td>
<td>Horizontal Offset</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Flowlines Abandoned</td>
<td>Report</td>
<td>upon completion</td>
<td>X</td>
<td>1103</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Start of Plugging Operations</td>
<td>Advance</td>
<td>48 hours</td>
<td>by COA</td>
<td></td>
<td></td>
<td></td>
<td>X</td>
<td></td>
</tr>
<tr>
<td>Water Sample Reporting</td>
<td>Report</td>
<td>immediately</td>
<td>X</td>
<td>318A, 608, 609</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Uncontrolled Event</td>
<td>Report</td>
<td>24 hours</td>
<td>X</td>
<td>327</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Other</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Available as needed for COAs, Policy's, NTO's</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
## Document Change Log

<table>
<thead>
<tr>
<th>Change Date</th>
<th>Description of Changes</th>
</tr>
</thead>
<tbody>
<tr>
<td>March 20, 2015</td>
<td>Document Created and Finalized</td>
</tr>
</tbody>
</table>