

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/26/2024

Submitted Date:

03/29/2024

Document Number:

708301902

FIELD INSPECTION FORM

Loc ID 335390 Inspector Name: Morris, Matthew On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

- 12 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, CAERUS		COGCC.inspections@caerusoilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
274054	WELL	PR	03/31/2005	GW	045-10320	PUCKETT 21C-31D	PR
274056	WELL	PR	03/31/2005	GW	045-10322	PUCKETT 22C-31D	PR
274057	WELL	PR	03/31/2005	GW	045-10323	PUCKETT 21D-31D	PR

General Comment:

[COGCC Inspection Report Summary](#)

On 3/26/2024 at approximately 12:35, Compliance Inspector Matthew Morris conducted a follow-up inspection at CAERUS PICEANCE LLC, PUCKETT-66S96W/31SWNE at Location ID #335390 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

- 1) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

Location

Overall Good:

Signs/Marker:

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	TANK BATTERY		
Comment:	Barbed wire		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Pipe rails		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Barbed wire		
Corrective Action:		Date:	

Equipment:

Type: Gas Meter Run	# 3		corrective date
Comment:			
Corrective Action:		Date:	

Type: Bird Protectors	# 3		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:			Date:
Type: Plunger Lift	# 3		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 3		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 3		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	<50 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	500 gal	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 274054 Type: WELL API Number: 045-10320 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

Facility ID: 274056 Type: WELL API Number: 045-10322 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

Facility ID: 274057 Type: WELL API Number: 045-10323 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						
		Sediment Traps				
		Rip Rap				
Other	Fail					Insufficient tracking BMPs
		Compaction				
		Check Dams				
		Culverts				
				Material Handling And Spill Prevention		Chemical tank in secondary containment
Compaction	Fail					Lack of stabilization
		Berms				
Berms						
		Ditches				
		Gravel				
Other	Fail					Site degradation

Comment: 1) Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.
2) Site degradation due to standing water on location

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 04/28/2024

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403736770	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6487410
708301903	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6487405