

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

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FEB - 3 1981

COLO. OIL & GAS CONSERV. COMM. SERIAL NO.

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6. I

00574618

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Carver

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

McClave

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 21-T21S-R48W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL ☐ GAS ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other P&A

2. NAME OF OPERATOR

Texas Oil & Gas Corp.

3. ADDRESS OF OPERATOR

1800 Lincoln Center Bldg., Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 990 FNL, 990' FEL

At top prod. interval reported below

At total depth

NAME OF DRILLING CONTRACTOR

Murfin Drilling Company

14. PERMIT NO.

801748

DATE ISSUED

11/28/80

12. COUNTY

Bent

13. STATE

Colorado

15. DATE SPUDDED

12/1/80

16. DATE T.D. REACHED

12/11/80

17. DATE COMPL. (Ready to prod.)

12/12/80

(Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

GR 3981'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4920'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SP, CNL-FDC-GR

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	310'	12 1/4"	175 sxs lite, 125 sxs H	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3014'	25 sxs
310'	20 sxs
40'	10 sxs
RH, MH	5 sxs each

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

P. A. Varela

TITLE

Drilg. & Production Mgr.

DATE

January 29, 1981

See Spaces for Additional Data on Reverse Side

CLOSING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Stone Corral	1953'	
Topeka "C"	3303'	
Lansing	3521'	
Marmaton	3970'	
Fort Scott	4072'	
Cherokee	4110'	
Atoka	4398'	
Morrow	4612'	
M-1 SS	4734'	
Lower Morrow	4827'	
St. Genevieve	4868'	
TD	4910'	