

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

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FEB - 3 1981

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

COLO. OIL & GAS CONSERV. COMM. SERIAL NO.  
F



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other P&A

2. NAME OF OPERATOR  
Texas Oil & Gas Corp.

3. ADDRESS OF OPERATOR  
1800 Lincoln Center Bldg., Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
 At surface 990 FNL, 990' FEL  
 At top prod. interval reported below  
 At total depth  
 NAME OF DRILLING CONTRACTOR  
Murfin Drilling Company

7. UNIT AGREEMENT NO.

8. FARM OR LEASE NAME  
Carver

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
McClave

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Section 21-T21S-R48W

14. PERMIT NO. 801748 DATE ISSUED 11/28/80  
 12. COUNTY Bent 13. STATE Colorado

15. DATE SPUDDED 12/1/80 16. DATE T.D. REACHED 12/11/80 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 12/12/80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GR 3981' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4920' 21. PLUG, BAGK T.D., MD & TVD  
 22. IF MULTIPLE COMPL., HOW MANY  
 23. INTERVALS DRILLED BY Rotary ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SP, CNL-FDC-GR  
 27. WAS WELL CORED YES  NO  (Submit analysis)  
 DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	310'	12 1/4"	175 sxs lite, 125 sxs H	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3014'	25 sxs
310'	20 sxs
40'	10 sxs
RH, MH	5 sxs each

33. PRODUCTION  
 DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
 SIGNED R. A. Varela TITLE Drig. & Production Mgr. DATE January 29, 1981

DVR ✓  
 FJP ✓  
 HHM ✓  
 JAM ✓  
 JJD ✓  
 RLS  
 CGM

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Stone Corral	1953'	
Topeka "C"	3303'	
Lansing	3521'	
Marmaton	3970'	
Fort Scott	4072'	
Cherokee	4110'	
Atoka	4398'	
Morrow	4612'	
M-1 SS	4734'	
Lower Morrow	4827'	
St. Genevieve	4868'	
TD	4910'	