

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



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File one copy for Patented Federal and Indian lands.
File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. TYPE OF WELL
 OIL GAS DRY
 INJECTION OTHER

1. OPERATOR PHONE
Patrick A. Doheny (213) 276-3154
ADDRESS
136 El Camino, Suite 401, Beverly Hills, CA 90212-2781

6. TYPE OF COMPLETION COMMINGLED
 NEW WELL DEEPEN PLUG BACK
 MULTI-COMPLETE OTHER

2. DRILLING CONTRACTOR PHONE
Gear Drilling Company (303) 623-2282

7. FEDERAL OR STATE LEASE NO.

3. LOCATION OF WELL (Footages from section lines)
At surface 2040' FSL & 810' FWL (NW/4 SW/4)
At top prod. interval reported below
At total depth Approximately the same.

4. ELEVATIONS
KB 4662'
GR 4651.7'

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. WELL NAME AND NUMBER
Fassler #1-27

10. FIELD OR WILDCAT
First-One "D"

11. QTR. QTR. SEC. T. R. AND MERIDIAN
Section 27, T2N, R53W

WAS DIRECTIONAL SURVEY RUN? NO YES IF YES, ATTACH COPY

12. PERMIT NO. 87-712
13. API NO. 05-121-10346
14. SPUD DATE 10-5-87
15. DATE TD REACHED 10-8-87
16. DATE COMPL. D&A 10-8-87 READY TO PROD
17. COUNTY Washington
18. STATE CO.

19. TOTAL DEPTH MD 4945' (Log) tvd 4945' (Driller)
20. PLUG BACK TOTAL DEPTH tvd Surface

21. DEPTH BRIDGE PLUG SET MD tvd

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH)
Induction Electrolog
23. WAS WELL CORED? NO YES (SUBMIT ANALYSIS)
WAS DST RUN? NO YES (SUBMIT REPORT)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT
8-5/8"	24#	12 1/4"	Surface	133'KB		85 sacks		Surface

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM
A)		
B)		
C)		
D)		

27. PERFORATION RECORD

PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

COMPLETE AND SIGN BACK PAGE

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
			SEE ATTACHED SHEET		

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

A surface pipe plug was used with 10 sacks at the top and 25 sacks on the bottom of the surface casing. Permission to plug was granted by Mr. Dennis Bicknell Colorado Oil and Gas Commission.

34. CIRCLE ENCLOSED ATTACHMENTS:

⑤ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

- ① MECHANICAL LOGS (1 full set req'd)
- 2. GEOLOGIC REPORT
- 3. DST REPORT
- 4. DIRECTIONAL SURVEY
- 5. CORE ANALYSIS
- 7. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT Richard E. Ebener

SIGNED *Richard E. Ebener* TITLE Agent DATE November 6, 1987