

<div>FORM 6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy & Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<div><div><div></div></div><div><div></div></div></div>	<table><tr><td>DE</td><td>ET</td><td>OE</td><td>ES</td></tr></table>	DE	ET	OE	ES																													
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<div>WELL ABANDONMENT REPORT</div> <div><div><div>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</div></div></div>			<div>Document Number: 403715565</div> <div>Date Received:</div>																																		
<div><div>ECMC Operator Number: 47120</div><div>Contact Name: Candice Barber</div><div>Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP</div><div>Phone: (307) 2334513</div><div>Address: P O BOX 173779</div><div>Fax:</div><div>City: DENVER State: CO Zip: 80217-</div><div>Email: candice_barber@oxy.com</div><div><div>For "Intent" 24 hour notice required,</div><div>Name:</div><div>Tel:</div><div>ECMC contact:</div><div>Email:</div></div></div>																																					
<div>Type of Well Abandonment Report: <input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment</div>																																					
<div><div>API Number 05-123-22416-00</div><div>Well Name: WEST FARMS Well Number: 22-14</div><div>Location: QtrQtr: NWSW Section: 14 Township: 3N Range: 67W Meridian: 6</div><div>County: WELD Federal, Indian or State Lease Number:</div><div>Field Name: WATTENBERG Field Number: 90750</div></div>																																					
<div>Only Complete the Following Background Information for Intent to Abandon</div> <div><div>Latitude: 40.224165 Longitude: -104.863838</div><div>GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 03/06/2024</div><div>Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems <input type="checkbox"/> Other</div><div>Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth:</div><div>Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below</div><div>Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below</div><div>Details:</div></div>																																					
<div>Current and Previously Abandoned Zones</div> <table><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr><tr><td>CODELL</td><td>7236</td><td>7254</td><td>01/31/2024</td><td>RETAINER/SQUEEZED</td><td>7024</td></tr><tr><td>J SAND</td><td>7632</td><td>7692</td><td>01/31/2024</td><td>B PLUG CEMENT TOP</td><td>7590</td></tr></table> <div>Total: 2 zone(s)</div>					Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	CODELL	7236	7254	01/31/2024	RETAINER/SQUEEZED	7024	J SAND	7632	7692	01/31/2024	B PLUG CEMENT TOP	7590															
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Date Run: 3/12/2024 Doc [#403715565] Well Name: WEST FARMS 22-14

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Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7590 with 2 sacks cmt on top. CIBP #2: Depth 260 with 100 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
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Perforate and squeeze at 7094 ft. with 100 sacks. Leave at least 100 ft. in casing 7024 CICR Depth
Perforate and squeeze at 4210 ft. with 100 sacks. Leave at least 100 ft. in casing 4150 CICR Depth
Perforate and squeeze at 2800 ft. with 230 sacks. Leave at least 100 ft. in casing 2160 CICR Depth
(Cast Iron Cement Retainer Depth)

Set 120 sacks half in. half out surface casing from 820 ft. to 480 ft. Plug Tagged: ☒

Set 100 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 820 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 18
Surface Plug Setting Date: 02/09/2024 Cut and Cap Date: 02/27/2024

*Wireline Contractor: NEXTIER

*Cementing Contractor: NEXTIER

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

Technical Detail/Comments:

CONTINUED PLUGGING PROCEDURE:

PERF AT 1800' WITH 225 SACKS OF CEMENT, CICR SET AT 1210' TAGGED TOC IN CASING

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Candice Barber

Title: REGULATORY ANALYST

Date: _____

Email: DJREGULATORY@OXY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

ECMC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

0 COA	
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Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403715570	OPERATIONS SUMMARY
403715572	CEMENT BOND LOG
403715574	OTHER
403715575	CEMENT JOB SUMMARY
403715576	WELLBORE DIAGRAM
403715577	WIRELINE JOB SUMMARY

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)