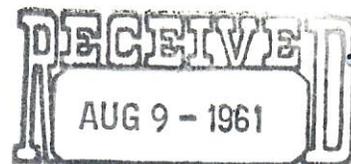




00599657

**OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**



OIL & GAS
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Xenia Operator B. F. Allison Drilling Company
County Washington Address Graham, Texas
City _____ State _____

Lease Name W. O. Sheibley Well No. 3 Derrick Floor Elevation 4450'
Location NWNE Section 10 Township 2N Range 54W Meridian 6E
330 feet from N Section line and 990 feet from E Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil 2; Gas None
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 8/5/61 Signed M. J. Thurmond
Title Office Manager

The summary on this page is for the condition of the well as above date.
Commenced drilling 11/9/59, 19 _____ Finished drilling 11/14/59, 19 _____

CASING RECORD

| SIZE | WT. PER FT. | GRADE | DEPTH LANDED | NO. SKS. CMT. | W.O.C. | PRESSURE TEST | |
|--------|-------------|-------|--------------|---------------|---------|---------------|-----|
| | | | | | | Time | Psi |
| 8 5/8" | 28# | D | 105' | 100 | 12 Hrs. | | |
| 5 1/2" | 14# | J-55 | 4785' | 100 | 36 Hrs. | | |

CASING PERFORATIONS

| Type of Charge | No. Perforations per ft. | Zone | |
|----------------|--------------------------|------|------|
| | | From | To |
| Jet | 4 | 4765 | 4768 |

TOTAL DEPTH 4785 PLUG BACK DEPTH -

Oil Productive Zone: From 4765 To 4769 Gas Productive Zone: From - To -
Electric or other Logs run Lane Wells Date 11/14/59, 19 _____
Was well cored? Yes Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL, EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE | | FORMATION | REMARKS |
|--------|-----------------------------------|----------|------|------|-----------|---------|
| | | | From | To | | |
| 2/6/60 | Sandfrac | 10,000# | 4765 | 4768 | J Sand | |

Results of shooting and/or chemical treatment: Negative

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19 _____ Test Completed _____ A.M. or P.M. _____
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

| FORMATION NAME | TOP | BOTTOM | DESCRIPTION AND REMARKS |
|----------------|------|--------|-------------------------|
| Niobrara | 3875 | 4260 | |
| Carlile | 4260 | 4582 | |
| Bentonite | 4582 | 4672 | |
| D Sand | 4672 | 4747 | |
| J Sand | 4747 | 4785 | Total Depth |