

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type OTHER

Comment: [Leak on wellhead was observed at time of inspection see pictures and video.](#)

Corrective Action: [Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.](#)

Date: 01/05/2024

Overall Good:

Spills:

Type	Area	Volume

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type LOCATION

Comment: [4' Barb wire](#)

Corrective Action:

Date: _____

Type WELLHEAD

Comment: [Red AG fencing](#)

Corrective Action:

Date: _____

Equipment:

corrective date

Type: Horizontal Heated Separator # 1

Comment:

Corrective Action:

Date: _____

Type: Plunger Lift # 1

Comment:

Corrective Action:

Date: _____

Type: Bradenhead # 1

Comment: [Plumbed to surface](#)

Corrective Action:

Date: _____

Type: Ancillary equipment # 1

Comment: [Automation](#)

Corrective Action:

Date: _____

Type: Bird Protectors # 1

Comment:

Corrective Action:

Date: _____

Type: Gas Meter Run	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLs	PBV FIBERGLASS		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	shares containment with oil tank			
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:	Date:	

Flaring:

Type	
Comment:	

Corrective Action:

Date:

Inspected Facilities

Facility ID: 271275 Type: WELL API Number: 123-22017 Status: PR Insp. Status: PR

Producing Well

Comment: <u>PR</u>	
Corrective Action:	Date:

BradenHead

Date of Last Brhd Test: 04/26/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action: Date: _____

COGCC Comments

Comment	User	Date
<p>ECMC Inspection Report Summary On 1/5/2024 I, Inspector Justin Medina conducted an on-site inspection at: Well Name- Sutton 41-21 Company Name- KPK API- 05-123-22017 In Weld County Colorado. While there, I observed PR well During this inspection the following possible compliance issues were observed: Leak on wellhead. Rule 608.3. 1/5/2024 Spoke with Mani Silva with KPK and informed me he would have someone out to fix leak on wellhead. A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with ECMC rules. This is a summary of inspection report.</p> <p>This inspection does not nullify any orders or corrective actions from the ECMC At time of inspection weather conditions were cold, overcast, calm.</p>	medinaj	01/05/2024

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403646719	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6383497
699505253	inspection pictures	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6383479
699505254	Leak video	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6383480