

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/02/2024

Submitted Date:

01/05/2024

Document Number:

695108996**FIELD INSPECTION FORM**Loc ID 307489 Inspector Name: Beardslee, Tom On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10705Name of Operator: EVERGREEN NATURAL RESOURCES LLCAddress: 1875 LAWRENCE ST STE 1150City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**4 Number of Comments1 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
Adamczyk, Megan		megan.adamczyk@state.co.us	
Distribution, Evergreen	719-846-7898	cogcc.evergreen@enrllc.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
217728	WELL	PR	04/08/1998	CBM	071-06507	CINDY H. 23-27	PR

**General Comment:**

Location					
Overall Good: <input checked="" type="checkbox"/>					
Emergency Contact Number:					
Comment:				Date: _____	
Corrective Action:					
Overall Good: <input checked="" type="checkbox"/>					
Spills:					
Type	Area	Volume			
In Containment: No					
Comment:					
<input type="checkbox"/> Multiple Spills and Releases?					
Equipment:					
Type: Deadman # & Marked		# 4			corrective date
Comment:					
Corrective Action:				Date:	
Type: Gas Meter Run		# 1			
Comment:		CAL. REPORT INDICATES GAS METER HAS BEEN CALIBRATED WITHIN THE LAST YEAR.			
Corrective Action:				Date:	
Type: Ancillary equipment		# 1			
Comment:					
Corrective Action:				Date:	
Type: Bradenhead		# 1			
Comment:					
Corrective Action:				Date:	
Type: Pump Jack		# 1			
Comment:					
Corrective Action:				Date:	
Type: Vertical Separator		# 1			
Comment:					
Corrective Action:				Date:	
Venting:					
Yes/No		NO			
Comment:					
Corrective Action:				Date:	
Flaring:					
Type					
Comment:					
Corrective Action:				Date:	

**Inspected Facilities**

Facility ID: 217728 Type: WELL API Number: 071-06507 Status: PR Insp. Status: PR

**Producing Well**Comment: PR

Corrective Action:

Date:

**Complaint**

Comment: Complaint Form 18 doc # 403584911. Staff arrived location at approx. 12:30 AM and set up 3M SoundPro  
DL meter ser. # BGN100002 with calibration date of 5/05/22 on a tripod 5' above ground. Winds were calm and temperature was in the low 60's F. Due to topography and Proximity to cut slope survey was conducted 91.5' from compressor in direction of residential building unit. 63.8 db(a) average sound pressure for ~1 hour. Using distance formula the 350' equivalent is 52.1 db(a). The survey was above 50 db(a) maximum  
for 24-hour equipment during 7 PM to 7 AM. Due to the affected residential building unit being 630' from location and is within 1000' operator must operate within the permissible noise range, rule 423.b.(3)B.(7)

At time of inspection ECMC field staff witnessed, the clutch on the pumpjack (see attached sound video)  
had a loud winning noise. Clutch appears to have a mechanical issue due to comparing noise levels to several  
other jumpjacks of the same make and size from other wells in the area.

Survey 2 12/5/2023 was the low frequency survey taken at 25' from complainant's house in the direction  
of the well in question, 5' from ground level for approx. 75 minutes starting at 6:12 PM (c). Average low frequency for entire survey is 55.6 db(c) with a baseline of approx. 48.9 db (c).  
C scale is within the permissible noise level in table 423-1

Corrective Action: Comply with maximum permissible noise levels for residential/rural/agricultural land use for a-scale (50 b=db(a) nighttime and 55 db(a) daytime at 350' (or equivalent) from equipment and at same level/elevation as equipment.

rule 608.e. (inspect at regular intervals and maintain in good mechanical condition according to manufacturers  
specification). Operator will minimize noise levels by employing available inspection and maintainance to below maximum permissible noise levels for both day and night  
operations shown in table 423-1

Note: operator should confirm compliance and collect data with proper equipment and techniques outlined in Rule 423

Date: 01/12/2024**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403646933	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6383742">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6383742</a>
695108997	A SCALE SOUND STUDY	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6383733">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6383733</a>
695109000	SOUND VIDEO	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6383734">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6383734</a>
695109001	insp. photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6383735">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6383735</a>
695109008	C SCALE SOUND STUDY	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6383736">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6383736</a>