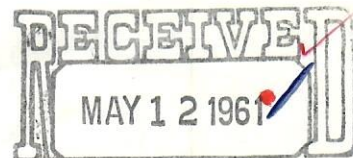




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OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

## WELL COMPLETION REPORT

OIL & GAS  
CONSERVATION COMMISSION

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Sundance Oil Co. and Caswell Silver  
County Logan Address 1430 Denver Club Bldg.  
City Denver 2 State Colorado  
Lease Name Ramey Well No. 1 Derrick Floor Elevation 4011  
Location C NE NE Section 24 Township 9N Range 53W Meridian 6th P.M.  
660 feet from N Section line and 660 feet from E Section Line  
Nor S E or W  
Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil none; Gas none  
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 5, 1961 Signed Nolan L. Ashburn  
Title Secretary, Sundance Oil Company

The summary on this page is for the condition of the well as above date.  
Commenced drilling April 26, 19 61 Finished drilling May 1, 19 61

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24#	J-15	275'	115		1 hour	
		(STAC)					

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 5018 ft/ PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From -0- To -0- Gas Productive Zone: From -0- To -0-  
Electric or other Logs run Schlumberger Induction-Electrical Date May 1, 19 61  
Was well cored? yes Has well sign been properly posted? \_\_\_\_\_

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced A.M. or P.M. 19 61 Test Completed A.M. or P.M. 19 61  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used \_\_\_\_\_ inches  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel \_\_\_\_\_ inches  
Size Choke \_\_\_\_\_ in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ FILE  
Shut-in Pressure \_\_\_\_\_ Depth of Pump \_\_\_\_\_ feet  
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre	Surface	3802	3802 - Shale with considerable bentonite
Niobrara	3802	4043	241' - Speckled shale
Fort Hays	4043	4152	109' - Limestone, white w/considerable dark limey shale.
Carlile	4152	4328	176' - Shale - dark gray
Greenhorn	4328	4476	148' - Limestone, dark brown and Shale - dark gray
Bentonite	4476	4573	97' - Shale - dark gray w/much bentonite
"D" Sand	4573	4616	43' - Light gray sand - fine grained; porous and permeable w/thin shale breaks.
Huntsman Shale	4616	4687	71' - Shale - dark gray w/much siltstone
"J" Sand	4687	4824	137' Sand - light gray, fine grained, porous and permeable w/ numerous shale stringers
Skull Creek	4824	4928	104 - Shale - dark gray w/considerable pyrite
"M" Sand	4928	4940	12' - Sand - dark gray, tight, silty
"O" Sand	4978	5018	40' - Sand - stained dark brown, bleeding oil throughout, porous and permeable - water bearing

ALL	
DVS	
WVS	
HMM	
JAM	
INCH	
NO	
FEET	

TEST RESULTS	Oil per day	API Gravity
Gas Vol	Gas-Oil Ratio	Water
SG	SG	SG