

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCESFile in duplicate for Patented and Federal lands.  
File in triplicate for State lands.

FOR OFFICE USE

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5. LEASE DESIGNATION &amp; SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 34, T2N, R54W, 6th PM

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry Hole

2. NAME OF OPERATOR

Patrick A. Doheny

Operator 24500

3. ADDRESS OF OPERATOR

136 El Camino, Suite 401, Beverly Hills, CA 90212-2781

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface 1980' FSL &amp; 1980' FWL (NE/4 SW/4) Section 34

At proposed prod. zone

Approximately the same.

14. PERMIT NO.

87-530

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4624.4' GR

4634' KB

12. COUNTY

Washington

13. STATE

Colorado

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work August 7, 1987

\* Must be accompanied by a cement verification report.

Spudded: August 4, 1987.

Surface Casing: 8-5/8", 24#, cemented at 96' KB with 60 sacks.

Plugged: August 7, 1987.

Procedure: A surface pipe plug was used with 10 sacks at the top and 20 sacks on the bottom of the surface casing. Permission to plug was granted by Mr. William Smith, Colorado Oil and Gas Commission.

19. I hereby certify that the foregoing is true and correct

PRINT Richard E. Ebener

SIGNED Richard E. Ebener TITLE Agent

DATE September 4, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

SUPR. PETROLEUM ENGINEER  
Oil & Gas Cons. Comm.

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 09 1987