

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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and Indian lands
COLO. OIL & GAS CONS. COMM.

FOR OFFICE USE

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00048041

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR **Patrick A. Doheny** PHONE **(213) 276-3154**

ADDRESS **136 El Camino, Suite 401, Beverly Hills, CA 90212-2781**

2. DRILLING CONTRACTOR **Gear Drilling Company** PHONE **(303) 623-2282**

3. LOCATION OF WELL (Footages from section lines)
At surface **1980' FSL & 1980' FWL (NE/4 SW/4)**
At top prod. interval reported below
At total depth **Approximately the same.**

WAS DIRECTIONAL SURVEY RUN? NO YES IF YES, ATTACH COPY

4. ELEVATIONS
KB **4634'**
GR **4624.4'**

9. WELL NAME AND NUMBER **Fisher-Horn #1**

10. FIELD OR WILDCAT **Wildcat**

11. QTR. QTR. SEC. T. R. AND MERIDIAN **Section 34, T2N, R54W, 6th PM**

12. PERMIT NO. **87-530** 13. API NO. **05-121-10333** 14. SPUD DATE **8-4-87** 15. DATE TD REACHED **8-6-87** 16. DATE COMPLETION D&A **8-7-87** READY TO PROD
17. COUNTY **Washington** 18. STATE **CO.**

19. TOTAL DEPTH **MD5019' (Log) TVD 5030' (Driller MD)** 20. PLUG BACK TOTAL DEPTH **TVD Surface** 21. DEPTH BRIDGE PLUG SET **MD TVD**

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH) **Induction Electrolog** 23. WAS WELL CORED? NO YES (SUBMIT ANALYSIS)
WAS DST RUN? NO YES (SUBMIT REPORT)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT
8-5/8"	24#	12 1/2"	Surface	96'KB		60 sacks		Surface

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS
A)						
B)						
C)						
D)						

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

COMPLETE AND SIGN BACK PAGE

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
			SEE ATTACHED SHEET		

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

A surface pipe plug was used with 10 sacks at the top and 20 sacks on the bottom of the surface casing. Permission to plug was granted by Mr. William Smith, Colorado Oil and Gas Commission.

34. **CIRCLE ENCLOSED ATTACHMENTS:**

- | | | |
|---------------------------------------|-----------------------|---|
| 1. MECHANICAL LOGS (1 full set req'd) | 3. DST REPORT | 5. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION |
| 2. GEOLOGIC REPORT | 4. DIRECTIONAL SURVEY | 6. CORE ANALYSIS |
| | 7. OTHER: | |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT Richard E. Ebener

SIGNED Richard E. Ebener TITLE Agent DATE September 4, 1987