

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/26/2023

Submitted Date:

12/29/2023

Document Number:

708902636**FIELD INSPECTION FORM**Loc ID 311634 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10456Name of Operator: CAERUS PICEANCE LLCAddress: 1001 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**16 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
280758	WELL	PR	11/01/2022	GW	045-11343	LONG RIDGE 15B M16 595	PR
280765	WELL	PR	09/01/2022	GW	045-11350	LONG RIDGE 14B M16 595	PR

**General Comment:****CECMC Inspection Report Summary**

On 12/26/2023 at approximately 12:20 hours, I, Compliance Specialist, Wayne Smelser  
Conducted an on-site inspection at CAERUS PICEANCE LLC LONG RIDGE M16 595 Pad.  
Location # 311634 in Garfield County Colorado.  
Location is within High Priority/Density/Black Bear Habitat areas/Greater Sage Grouse General Habitat Management Area & in close  
proximity to NSO Habitat area.  
While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Signs/Marker - Wellhead sign not visible/not conspicuously located with a CA date of 01/28/2024
2. Signs/Marker - Tank battery lacks signage with a CA date of 01/28/2024
3. Signs/Marker - Production tank labeling contains inaccurate/incorrect information with a CA date of 01/28/2024

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Location			
<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective ActionL		Date:	
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Wellhead sign not conspicuously located/appears to be buried in snow		
Corrective Action:	A permanent sign will be conspicuously located at the wellhead.	Date:	01/28/2024
Type	BATTERY		
Comment:	Tank battery lacks signage		
Corrective Action:	Tank Battery Signage.  The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide:  A. Name of the Operator; B. Telephone number at which the Operator can be reached at all times; C. Telephone number for local emergency services (911 where available); D. The public road used to access the Tank battery site; E. Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and F. Location, including the quarter/quarter section, of the Tank battery.	Date:	01/28/2024
Type	TANK LABELS/PLACARDS		
Comment:	Production tank labeling contains inaccurate/incorrect information		
Corrective Action:	Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.	Date:	01/28/2024
Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	TANK BATTERY		
Comment:	Hog panels		

Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Plunger Lift	# 2		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 0		
Comment:	Unable to verify bradenhead status due to snow		
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	<50 BBLS	STEEL AST		,
Comment:	Separate containment				
Corrective Action:				Date:	

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)	500 gal	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent			
Comment:					
Corrective Action:			Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	<100 BBLS	STEEL AST		,

Comment:	Partially buried tank		
	Through email correspondence with operator I was informed that all partially buried tanks are hydrostatically tested for 24 hours on an annual basis and results are retained in operators internal forms database.		
	Tank doesn't appear to be equipped with telemetry.		
Corrective Action:		Date:	

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 bbls	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	280758	Type:	WELL	API Number:	045-11343	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	280765	Type:	WELL	API Number:	045-11350	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
		Retention Ponds				
		Ditches				

Comment: Limited Stormwater inspection due to snow

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Signs/Marker for observed compliance issues.	smelserw	12/29/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403640138	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6376316">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6376316</a>
708902637	Inspection 708902636 photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6376293">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6376293</a>
708902638	Inspection 708902636 Stormwater photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6376294">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6376294</a>