



02358122

FORM FO-214 SHEET 2 (8-56) 30M

15-2N-55W

GEOLOGICAL DATA AND DRILLING AND COMPLETION PROCEDURE

FORMATION OR DATE	TOP-DEPTH INTERVAL	REMARKS OR DESCRIPTION AND RESULTS OF WORK																																																
		<u>DRILL STEM TESTS</u> None																																																
		<u>PERFORATIONS</u> 7-2-58 Perforated 4-1/2" OD casing 4960-4970'KB (Electric Log measurements) with 4 1/2" shots per foot with Lane Wells L-2 Bear Cat Kone Shots. 7-31-58 Reperforated 4-1/2"OD casing 4960-4970'KB (Electric Log measurements) with 4 McCullough 1/2" M-3 bullets per foot.																																																
		<u>CASING COUPLING MEASUREMENTS</u> <table><thead><tr><th></th><th>Driller</th><th>Lane-Wells</th></tr></thead><tbody><tr><td>Top of Float Collar</td><td>5058.10</td><td>5064' PBTD</td></tr><tr><td>First Coupling</td><td>5028.83</td><td>5030'</td></tr><tr><td>Second Coupling</td><td>5000.85</td><td>5001'</td></tr><tr><td>Third Coupling</td><td>4968.60</td><td>4973'</td></tr><tr><td>Fourth Coupling</td><td>4935.67</td><td>4940'</td></tr><tr><td>Fifth Coupling</td><td>4902.47</td><td>4907'</td></tr><tr><td>Sixth Coupling</td><td>4869.87</td><td>4875'</td></tr></tbody></table>		Driller	Lane-Wells	Top of Float Collar	5058.10	5064' PBTD	First Coupling	5028.83	5030'	Second Coupling	5000.85	5001'	Third Coupling	4968.60	4973'	Fourth Coupling	4935.67	4940'	Fifth Coupling	4902.47	4907'	Sixth Coupling	4869.87	4875'																								
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WELL Forbes-Marick No. 5

FIELD Zorichak

AREA

Sterling

NOV 21 1958

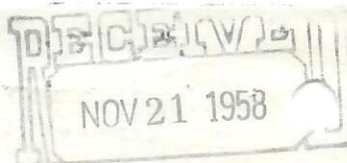
15-2N-55W

FORM PO-214 SHEET 2 (8-56) 30M

GEOLOGICAL DATA AND DRILLING AND COMPLETION PROCEDURE

FORMATION OR DATE	TOP-DEPTH INTERVAL	REMARKS OR DESCRIPTION AND RESULTS OF WORK
<u>FORMATION RECORD</u>		
<u>Bottom</u>	<u>Amount</u>	
8'	8'	Derrick Elevation - Rotary bushing to ground
150'	142'	Surface sand and conglomerate
4163'	4013'	Shale
4537'	374'	Calcium, shale
4635'	98'	Shale, black
4705'	70'	Limestone
4950'	245'	Shale
4962'	12'	Sandstone
4970'	8'	Shale with sandstone streaks
4974'	4'	Siltstone
4988'	14'	Sandstone and shale
5026'	38'	Shale
5100'	74'	Sandstone and shale
<u>FORMATION TOPS</u>		
Tertiary	Surface	
Pierre	295'	
Niobrara	4164'	
Carlisle	4537'	
Greenhorn	4635'	
Graneros	4716'	
Bentonite Marker	4862'	
Dakota "D"	4951'	
Dakota "J"	5026'	
Total Depth	5100'	
<u>STRAIGHT HOLE SURVEYS</u>		
80'	00	Sure-Shot
200'	3/40	Sure-Shot
700'	3/40	Sure-Shot
1200'	10	Sure-Shot
1700'	1-1/40	Sure-Shot
2215'	3/40	Sure-Shot
2750'	3/40	Sure-Shot
3250'	20	Sure-Shot
3750'	1-1/20	Sure-Shot
4750'	1-1/20	Sure-Shot
4950'	1-3/40	Sure-Shot
<u>CORE DESCRIPTION</u>		
Core No.1	4952-4988'	Cut 36' Recovered 36'
	4952-4956-1/2	Sandstone, hard, tite with shale Laminations
	2956-1/2-4961-1/2	Sandstone, good stain, odor, fluor
	4961-1/2-4966'	Shale with sandstone stringers, fluor in sandstone
	4966-4970'	Shale with sandstone stringers, with spotted fluor
	4970-4971'	Shale, dark
	4971-4972'	Siltstone, no show
	4972-4974'	Siltstone, with shale partings
	4974-4976'	Shale with thin sandstone stringers, no show
	4976-4979'	Sandstone with shale, tite, no show
	4979-4988'	Sandstone and shale, reworked, mostly shale at bottom, no show

AJJ	
DVR	
WRS	
HHM	
JAM	
FJP	
JJD	
FILE	



OIL & GAS

REGISTRATION COMMISSION

GEOLOGICAL DATA AND DRILLING AND COMPLETION PROCEDURE

FORMATION OR DATE	TOP-DEPTH INTERVAL	REMARKS OR DESCRIPTION AND RESULTS OF WORK
		<u>TUBING SETTING</u>
	28.74	2-3/8" EUE 4.7# 8R J-55 R-2 Tubing (Anchor) 1 jt
	.80	2-3/8" Seating nipple
	4942.77	2-3/8" EUE 4.7# 8R J-55 R-2 Tubing 170 jts
	4972.31	Total
	8.00	Derrick elevation
	4980.31	Total
	- 3.00	Set above surface
	4977.31	Setting depth
		<u>SAND-OIL TREATMENT</u>
		Broke down formation with 2800# at 8.5 bbls per minute. Mixed 10 gallon of Hy-flo in breakdown fluid. Mixed 4400# sand, 4400 gallon of lease crude oil and 250# FL-2. Dropped eight perf-pac ball sealers after first 2200# of sand. The job sanded out after 2200# sand had been pumped into formation, leaving a balance of 2200# sand in the casing. Pumping pressure before sand-out was 2300#. Pumping pressure after sand-out was 3500#. Injection rate before ball sealers hit was 8.3 bbls per minute. Injection rate after ball sealers hit was 4.0 bbls per minute.