

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/28/2023

Submitted Date:

12/06/2023

Document Number:

710100103

**FIELD INSPECTION FORM**Loc ID 317655 Inspector Name: Anderson, Laurel On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1700 LINCOLN ST STE 4550

City: DENVER State: CO Zip: 80203

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

17 Number of Comments

6 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Watzman, Ross	(303) 825-4822	rwatzman@kpk.com	<a href="#">all inspections.</a>
Kraich, Adam		adam.kraich@state.co.us	
Wold, Reed		reed.wold@state.co.us	
Graber, Nikki		nikki.graber@state.co.us	
Kauffman, KP		cogcc@kpk.com	<a href="#">All Inspections</a>
Motisi, Dan		dmotisi@kpk.com	<a href="#">KP Kauffman - Environmental Geologist</a>
Gomez, Jason		jason.gomez@state.co.us	
Peterson, John	303-550-8872	jpetereson@kpk.com	<a href="#">Director EHS &amp; Compliance</a>
Silver, Randy		randy.silver@state.co.us	
Revas, Robbie		robbie.revas@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
317655	LOCATION	AC			-	DWIGHT G. HANKS B-62N67W 34SWSW	EI
443044	TANK BATTERY	AC	08/27/2015		-	Dwight G Hanks Tank Battery	EI

**General Comment:**

ECMC Environmental Protection Specialist, Laurel Anderson, performed and Environmental Field Inspection on November 28, 2023, for the following:  
 Facility ID #443044 - Dwight G Hanks Tank Battery  
 Location ID #317655 DWIGHT G. HANKS B-62N67W34SWSW

**Location**Overall Good: ☐

Emergency Contact Number:

Comment: Adequate

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	WEEDS		
Comment:	Weeds observed throughout location.		
Corrective Action:	Per Rule 606.c. - Oil and Gas Locations will be kept free of all Undesirable Plant Species. Per Rule 1003.f. - During drilling, production, and reclamation operations, all disturbed areas shall be kept as free of all undesirable plant species designated to be noxious weeds as practicable.		Date: 12/20/2023
Type	OTHER		
Comment:	Leaky equipment and stained soil throughout location. Strong odor noted at near produced water tanks/along vapor recovery lines for produced water and crude oil tanks.		
Corrective Action:	Operator shall comply with 609.d., 902 Series Rules and Rule 1002.f.(2)D.		Date: 12/13/2023

Overall Good: ☐

<b>Spills:</b>				
Type	Area	Volume		
PW/CO				
Comment:	Ongoing leaks observed from flowline manifold east of produced water tanks. Stained soil, towels, and buckets around/beneath piping.			
Corrective Action:	Operator shall immediately control and contain spills/releases and clean up per Rule 912.a.  Note: for any spills that do not meet the reporting requirements of Rule 912.b.; Operator shall provide documentation of the cleanup efforts (photo documentation and waste disposal manifests) to the Director per Rule 912.a.(5) - Operator may submit documentation via FIRR.  Additionally, Operator shall properly handle, transport and dispose of E&P waste in accordance with 905 Series Rules.			Date: 12/20/2023
Crude Oil	Truck Loadout			
Comment:	Stained soil below crude oil loadout piping. Routine AVO inspections must be conducted and oily waste removed and properly disposed of.			
Corrective Action:	Operator shall immediately control and contain spills/releases and clean up per Rule 912.a.  Note: for any spills that do not meet the reporting requirements of Rule 912.b.; Operator shall provide documentation of the cleanup efforts (photo documentation and waste disposal manifests) to the Director per Rule 912.a.(5) - Operator may submit documentation via FIRR.  Additionally, Operator shall properly handle, transport and dispose of E&P waste in accordance with 905 Series Rules.			Date: 12/20/2023

In Containment: Yes

Comment:

☒ Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: VRT	#		
Comment:	Earthen secondary containment berm around ECDs, small vapor recovery towers and piping has started to erode and is in need of repair/maintenance.		

Corrective Action:		Date:	
Type: Bird Protectors	#		
Comment:	Wildlife protection equipment on ECDs are missing and/or in need of repair.		
Corrective Action:	Comply with Rule 608.b.(7) - All stacks, vents, or other openings will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.	Date:	12/13/2023
Type: Emission Control Device	#		
Comment:	An ECD on location was observed swaying in the wind. Operator shall ensure all equipment is properly bolted/secured.		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	STEEL AST		,
Comment:	One (1) 160 BBL steel produced water AST				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	4	400 BBLS	STEEL AST		,

Comment:	Crude oil tank piping valves/fittings have leaked/are actively leaking. Stained soils present within earthen secondary containment berm (See Spills section for additional corrective actions).		
	Water is unable to drain away from crude oil tank(s) allowing water to pool beneath/around tank base(s).		
Corrective Action:		Date:	

**Paint**

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:	Pieces of plastic liner observed within earthen secondary containment berm.			
Corrective Action:		Date:		

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities								
Facility ID:	317655	Type:	LOCATION	API Number: -	Status:	AC	Insp. Status:	EI
Facility ID:	443044	Type:	TANK	API Number: -	Status:	AC	Insp. Status:	EI

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Significant erosion throughout location. Rills and gulleys have formed between ECDs and crude oil ASTs.

Corrective Action: Operator shall comply with 1002.f. Rules.

Date: 12/20/2023

**Pits:** ☐ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403616296	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6347333">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6347333</a>
710100109	Photo Documentation	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6347288">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6347288</a>