

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/28/2023

Submitted Date:

12/06/2023

Document Number:

710100103

FIELD INSPECTION FORM

 Loc ID _____ Inspector Name: _____ On-Site Inspection
 317655 _____ Anderson, Laurel _____ 2A Doc Num: _____
Operator Information:
 OGCC Operator Number: _____ 46290 _____
 Name of Operator: KP KAUFFMAN COMPANY INC _____
 Address: 1700 LINCOLN ST STE 4550 _____
 City: _____ DENVER _____ State: _____ CO _____ Zip: _____ 80203 _____
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 17 _____ Number of Comments
- 6 _____ Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Watzman, Ross	(303) 825-4822	rwatzman@kpk.com	all inspections.
Kraich, Adam		adam.kraich@state.co.us	
Wold, Reed		reed.wold@state.co.us	
Graber, Nikki		nikki.graber@state.co.us	
Kauffman, KP		cogcc@kpk.com	All Inspections
Motisi, Dan		dmotisi@kpk.com	KP Kauffman - Environmental Geologist
Gomez, Jason		jason.gomez@state.co.us	
Peterson, John	303-550-8872	jpeteron@kpk.com	Director EHS & Compliance
Silver, Randy		randy.silver@state.co.us	
Revas, Robbie		robbie.revas@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
317655	LOCATION	AC			-	DWIGHT G. HANKS B-62N67W 34SWSW	EI
443044	TANK BATTERY	AC	08/27/2015		-	Dwight G Hanks Tank Battery	EI

General Comment:

ECMC Environmental Protection Specialist, Laurel Anderson, performed and Environmental Field Inspection on November 28, 2023, for the following:
 Facility ID #443044 - Dwight G Hanks Tank Battery
 Location ID #317655 DWIGHT G. HANKS B-62N67W34SWSW

Location

Overall Good:

Emergency Contact Number:

Comment: Adequate

Corrective Action: _____

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Weeds observed throughout location.		
Corrective Action:	Per Rule 606.c. - Oil and Gas Locations will be kept free of all Undesirable Plant Species. Per Rule 1003.f. - During drilling, production, and reclamation operations, all disturbed areas shall be kept as free of all undesirable plant species designated to be noxious weeds as practicable.	Date:	12/20/2023
Type	OTHER		
Comment:	Leaky equipment and stained soil throughout location. Strong odor noted at near produced water tanks/along vapor recovery lines for produced water and crude oil tanks.		
Corrective Action:	Operator shall comply with 609.d., 902 Series Rules and Rule 1002.f.(2)D.	Date:	12/13/2023

Overall Good:

Spills:			
Type	Area	Volume	
PW/CO			
Comment:	Ongoing leaks observed from flowline manifold east of produced water tanks. Stained soil, towels, and buckets around/beneath piping.		
Corrective Action:	Operator shall immediately control and contain spills/releases and clean up per Rule 912.a.	Date:	12/20/2023
	<p>Note: for any spills that do not meet the reporting requirements of Rule 912.b.; Operator shall provide documentation of the cleanup efforts (photo documentation and waste disposal manifests) to the Director per Rule 912.a.(5) - Operator may submit documentation via FIRR.</p> <p>Additionally, Operator shall properly handle, transport and dispose of E&P waste in accordance with 905 Series Rules.</p>		
Crude Oil	Truck Loadout		
Comment:	Stained soil below crude oil loadout piping. Routine AVO inspections must be conducted and oily waste removed and properly disposed of.		
Corrective Action:	Operator shall immediately control and contain spills/releases and clean up per Rule 912.a.	Date:	12/20/2023
	<p>Note: for any spills that do not meet the reporting requirements of Rule 912.b.; Operator shall provide documentation of the cleanup efforts (photo documentation and waste disposal manifests) to the Director per Rule 912.a.(5) - Operator may submit documentation via FIRR.</p> <p>Additionally, Operator shall properly handle, transport and dispose of E&P waste in accordance with 905 Series Rules.</p>		

In Containment: Yes

Comment: _____

Multiple Spills and Releases?

Equipment:			corrective date
Type: VRT	#		
Comment:	Earthen secondary containment berm around ECDs, small vapor recovery towers and piping has started to erode and is in need of repair/maintenance.		

Corrective Action:		Date:	
Type: Bird Protectors	#		
Comment:	Wildlife protection equipment on ECDs are missing and/or in need of repair.		
Corrective Action:	Comply with Rule 608.b.(7) - All stacks, vents, or other openings will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.	Date:	12/13/2023
Type: Emission Control Device	#		
Comment:	An ECD on location was observed swaying in the wind. Operator shall ensure all equipment is properly bolted/secured.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	STEEL AST		
Comment:	One (1) 160 BBL steel produced water AST				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	FIBERGLASS AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	4	400 BBLs	STEEL AST		

Comment:	Crude oil tank piping valves/fittings have leaked/are actively leaking. Stained soils present within earthen secondary containment berm (See Spills section for additional corrective actions). Water is unable to drain away from crude oil tank(s) allowing water to pool beneath/around tank base(s).	
Corrective Action:		Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:	Pieces of plastic liner observed within earthen secondary containment berm.			
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 317655 Type: LOCATION API Number: - Status: AC Insp. Status: EI

Facility ID: 443044 Type: TANK API Number: - Status: AC Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Significant erosion throughout location. Rills and gulleys have formed between ECDs and crude oil ASTs.

Corrective Action: Operator shall comply with 1002.f. Rules.

Date: 12/20/2023

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403616296	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6347333
710100109	Photo Documentation	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6347288