

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/28/2023

Submitted Date:

11/29/2023

Document Number:

710100091**FIELD INSPECTION FORM**Loc ID 317973 Inspector Name: Anderson, Laurel On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 31257Name of Operator: FRITZLER RESOURCES INCAddress: P O BOX 114City: FORT MORGAN State: CO Zip: 80701**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Graber, Nikki		nikki.graber@state.co.us	
Silver, Randy		randy.silver@state.co.us	
Fritzler, Gene	(970) 867-9388	gfritzler@bresnan.net	All Inspections
Kester, Michael		michael.kester@state.co.us	

General Comment:

On November 28, 2023 at approximately 8:45 am ECMC Environmental Protection Specialist, Laurel Anderson performed an Environmental Field Inspection at Fritzler Resources' HOPKINS 41C-19-61N67W 19NENE Tank Battery (Location ID 317973). No Operator personnel were on location at the time of the inspection. Photos and field notes attached document site conditions at the time of this inspection.

Any corrective actions from previous inspections that have not been fully addressed remain applicable.

While onsite ECMC collected one discrete sample from stained soil within the shared earthen secondary containment berm for the partially buried steel produced water tank (no volume label) and 300 bbl steel crude oil AST where a spill of unknown volume was observed. The sample (SS01@6") was collected from the west of the crude oil AST at ~6" below grade surface. The soil sample was field screened using a photoionization detector (PID) - the sample had a PID of 773.0 ppm. The sample was packed in laboratory provided jars using standard environmental practices and immediately placed on ice and submitted under standard chain of custody for laboratory analysis of all Table 915-1 contaminants of concern in soil. Results are pending.

For additional information regarding soil sampling activities refer to the Field Notes and COC attached.

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	Partially buried steel produced water tank does not have a volume label.		
Corrective Action:	Install sign to comply with Rule 605.d. Corrective Action past due - CA due date based on ECMC INSP Doc #713300219	Date:	11/20/2023

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Staining observed around tanks and fittings and within earthen secondary containment berm.		
Corrective Action:	Properly dispose of oily waste in accordance with 905.e and attach all waste manifests to subsequent Form 19's per Rule 905.b.(3). Corrective Action past due - CA due date based on ECMC INSP Doc #713300219 Additionally, Operator shall comply with Rule 1002.f.(2)D. Self-inspection, maintenance, and good housekeeping procedures and schedules to facilitate identification of conditions that could cause breakdowns or failures of BMPs. These procedures shall include measures for maintaining clean, orderly operations and facilities and shall address cleaning and maintenance schedules and waste disposal practices.	Date:	11/25/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: A strong odor was noted downwind of the crude oil AST and produced water tank.

☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1		PBV STEEL		,	
Comment:	Tank is rusted, pitted, and has peeling paint.					
Corrective Action:	Inspect, maintain and repair tanks to comply with Rule 609.b.					Date: 12/29/2023

Paint

Condition	Inadequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth		Walls Insufficient	Base Insufficient	

Comment:		Shared crude oil AST/partially buried produced water tank earthen secondary containment berm is comprised of permeable, uncompacted sandy silt with gravel and cobble. Secondary containment is not sufficiently impervious to contain spilled or released materials.					
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CRUDE OIL	1	300 BBLS	STEEL AST		,		
Comment:							
Corrective Action:						Date:	
Paint							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Earth		Walls Insufficient	Base Insufficient				
Comment:		Shared crude oil AST/partially buried produced water tank earthen secondary containment berm is comprised of permeable, uncompacted sandy silt with gravel and cobble. Secondary containment is not sufficiently impervious to contain spilled or released materials.					
Corrective Action:						Date:	
Venting:							
Yes/No							
Comment:							
Corrective Action:						Date:	
Flaring:							
Type							
Comment:							
Corrective Action:						Date:	

Environmental**Spills/Releases:**

Type of Spill: _____

Estimated Spill Volume: _____

Comment: A spill of unknown volume was documented previously on ECMC INSP Doc #713300219.

Corrective Action: Previous Corrective Action: "Report spill or release of E&P waste or produced fluids Remove free fluids and contact COGCC EPS staff per Rule 912.b." Operator is required to submit a Form 19 Initial Report and comply with Rule 912 series rules for Spills and Releases. Operator is out of compliance and the previous Corrective Action due date has passed - CA due date based on ECMC INSP Doc #713300219In accordance with 913.d.(1) Operator will investigate impacts to soil, Groundwater, and surface water as soon as the impacts are discovered. Additionally, Operator shall provide an explanation for late reporting and notify Area EPS 48 hours prior to any excavation activities or sampling performed.

Date: 11/25/2023

Reportable: YES

GPS: Lat _____

Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____ Comment: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
710100092	Field Notes & COC	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6337148
710100093	Photo Documentation	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6337149