

For
(Jul



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other INJECTOR

2. Name of Operator

Chevron U.S.A. Production Company

3. Address and Telephone No.

100 Chevron Road, Rangely, Colorado 81648 (303) 675-3700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2916' FSL & 495' FEL (SE NE) SEC. 1, T1N, R102W, 6th P.M.

5. Lease Designation and Serial No.
D-052264

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rangely Weber
Sand Unit

8. Well Name and No.
HAGOOD L.N. B-3

9. API Well No.
05-103-06074

10. Field and Pool, or Exploratory Area
Rangely Colorado

11. County or Parish, State
Rio Blanco,
Colorado

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

IT IS PROPOSED TO RE- ENTER TO PLUG AND ABANDON ABOVE WELL.
INSTALL CSG HEAD. MIRU COILED TBG UNIT. NU & TEST BOPE.
DRILL OUT SURFACE CMT PLUG AND CLEAN OUT 7" CSG TO TOP OF CMT PLUG @ 5995'.
SET BALANCED 50 SX CMT PLUG +/- 5995'-5755'.
DISPLACE 7" CASING WITH 9.2 PPG BRINE 5755'-3700'.
SET BALANCED 50 SX CMT PLUG 3700'-3220'.
DISPLACE 7" CSG WITH 9.2 PPG BRINE 3220'- 600'.
SET +/- 125 SX CMT PLUG 600'-SURFACE.
CEMENT SQUEEZE OR PRESSURE TEST 9 5/8" X 7" ANNULUS TO 500 PSI.
ND CSG HEAD. CUT CSG @ CELLAR FLOOR.
WELD 1/4" PLATE ON CSG TOP WITH WELL DATA AND WEEP HOLE.
RIG DOWN AND CLEAN LOCATION.
NOTIFY FACILITIES GROUP TO RECLAIM LOCATION.

RECEIVED

JUN 24 1992

COLO. OIL & GAS CONS. COMM.

14. I hereby certify that the foregoing is true and correct.

Signed J.D. Howard

Title Drilling Technologist

Date 04-27-92

(This space for Federal or State office use)

Approved by:

Title

SR. PETROLEUM ENGINEER
O & G Cons. Comm

Date

JUN 25 1992

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CHEVRON U.S.A. PRODUCTION CO.

HAGOOD L.N. B-3

RE-ENTER AND PLUG & ABANDON WELL

PROCEDURE:

1. MIRU, NU & TEST BOPE.
2. DRILL OUT SURFACE CEMENT PLUG AND CLEAN OUT 7" CASING TO TOP OF CEMENT PLUG @ +/- 5995'.
3. SET 50 SACK CEMENT PLUG 5995'-5755'.
4. DISPLACE 7" CSG WITH +/- 9.2 PPG BRINE WATER +/- 5755'-3700'.
5. SET 100 SACK CEMENT PLUG 3700'-3220'.
6. DISPLACE 7" CASING WITH +/- 9.2 PPG BRINE 3220'-600'.
7. CEMENT SQUEEZE CASING LEAKS 1880'-2117' AS REQUIRED.
8. SET 125 SACK CEMENT PLUG +/- 600'-SURFACE.
9. CEMENT SQUEEZE OR PRESS TEST 13 3/8" X 7" ANNULUS TO 500 PSI.
10. NIPPLE DOWN CASING HEAD, CUT CASING @ CELLAR FLOOR.
11. WELD 1/4" PLATE OVER CASING TOP WITH WEEP HOLE AND WELL DATA.
12. RDMOL.
13. NOTIFY FACILITIES GROUP TO RECLAIM LOCATION.

PROPOSED FINAL PLUGGING SCHEMATIC

FED. # D-052264

API # 05-103-06074

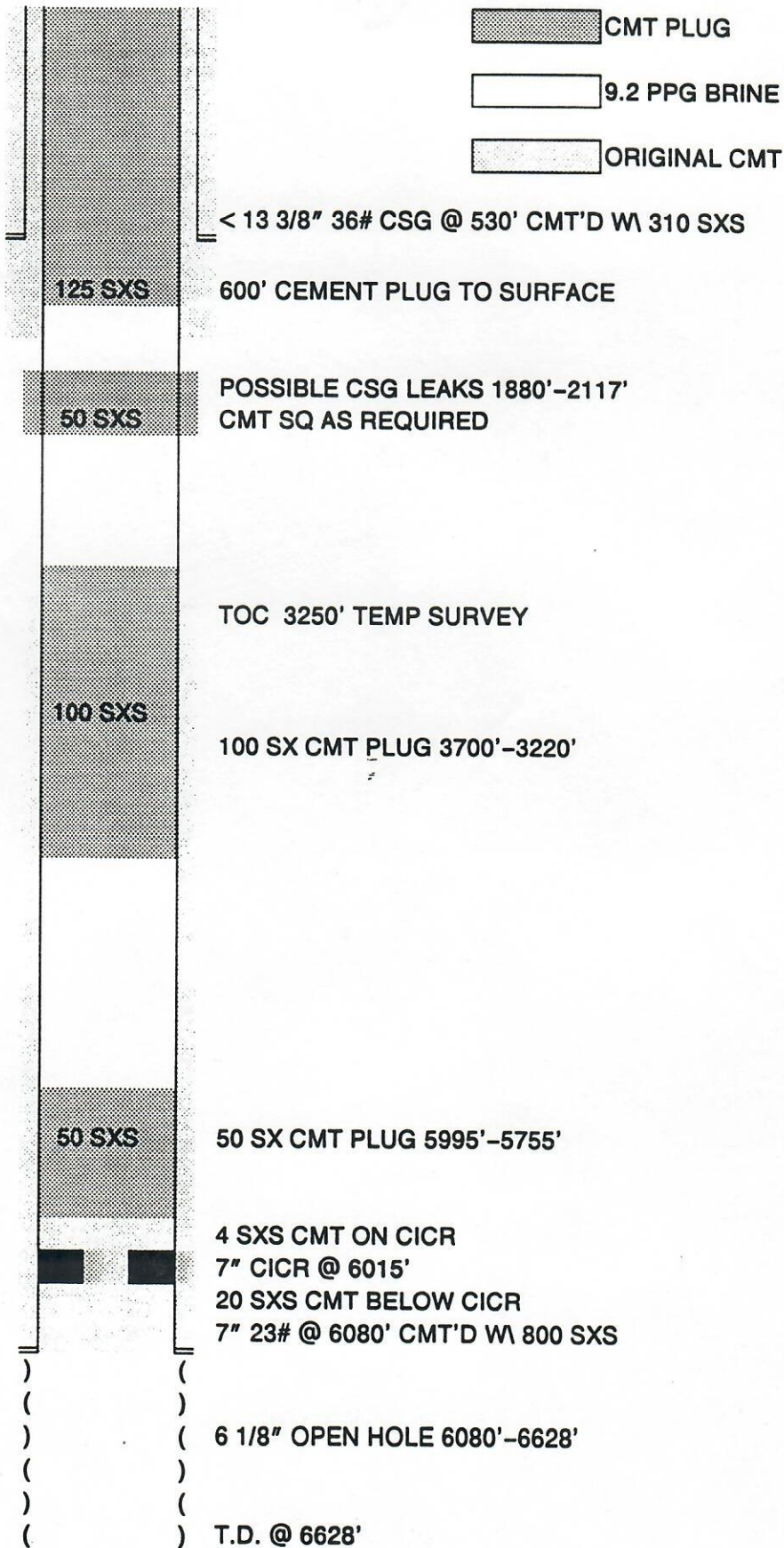
**1974 PUMPED
150 SXS CEMENT DOWN
13 3/8" X 7" ANNULUS**

DAKOTA TOP @ 3643'

MORRISON TOP @ 3706'

WEBER TOP @ 6074'

CHEVRON U.S.A. PRODUCTION CO.
RE-ENTER TO P & A
HAGOOD L.N. B-3
SE NE SEC. 1, T1N, R102W



CURRENT WELL
SCHEMATIC

CHEVRON U.S.A. PRODUCTION CO.
RE-ENTER TO P & A
HAGOOD L.N. B-3
SE NE SEC. 1, T1N, R102W

FED. # D-052264

API # 05-103-06074

1974 PUMPED 150 SXS
CEMENT DOWN
13 3/8" X 7" ANNULUS

6 SXS

 CMT PLUG

 TREATED WATER

 ORIGINAL CMT

< 13 3/8" 36# CSG @ 530' CMT'D W/ 310 SXS

POSSIBLE CSG LEAKS 1880'-2117'

TOC 3250' TEMP SURVEY

DAKOTA TOP @ 3643'

MORRISON TOP @ 3706'

WEBER TOP @ 6074'

4 SXS CMT ON CICR
7" CICR @ 6015'

7" 23# @ 6015' CMT'D W/ 800 SXS

6 1/8" OPEN HOLE 6080'-6628'

T.D. @ 6628'

