

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/31/2023

Submitted Date:

11/13/2023

Document Number:

710100076

FIELD INSPECTION FORM

 Loc ID _____ Inspector Name: _____ On-Site Inspection
 _____ Anderson, Laurel _____ 2A Doc Num: _____
Operator Information:

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1700 LINCOLN ST STE 4550

City: DENVER State: CO Zip: 80203

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

8 Number of Comments

3 Number of Corrective Actions

 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Graber, Nikki		nikki.graber@state.co.us	
Kauffman, KPK		cogcc@kpk.com	All Inspections
Peterson, John	303-550-8872	jpeter@kpk.com	Director EHS & Compliance
Watzman, Ross	303-825-4822	rwatzman@kpk.com	
Motisi, Dan		dmotisi@kpk.com	KP Kauffman - Environmental Geologist

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241394	WELL	SI		OW	123-09183	JUST UNIT 2	EI
480994	SPILL OR RELEASE	CL	04/01/2022		-	UPRR 43 PAN AM I5	EI

General Comment:

This is an environmental inspection to document site conditions and remediation progress for:

Spill ID No: 480994

Remediation Project No: 22006

Any corrective actions from previous inspections and conditions of approval from previously approved forms that have not been addressed are still applicable. There were no Operator personnel on location at the time of this field inspection. Photos attached to document site conditions.

Incident information: Spill Discovery Date: 9/18/2021

Days open: 786 days (as of November 13, 2023)

Last report approvable Form 27 received: 5/11/2022, Operator is out of compliance with approved quarterly reporting schedule and rule Rule 913.e.(3), the next quarterly report was due 8/9/2022 and as of November 13, 2023, is 461 days past due.

Current site status: Excavation has been backfilled without an approved workplan and with impacts remaining in-situ.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type WEEDS

Comment: Weeds have been cleared around the wellhead.

Corrective Action:

Date:

Overall Good:

Spills:

Type Area

Volume

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No

Comment:

Corrective Action:

Date:

Flaring:

Type

Comment:

Corrective Action:

Date:

Inspected Facilities

Facility ID: 241394 Type: WELL API Number: 123-09183 Status: SI Insp. Status: EI

Facility ID: 480994 Type: SPILL OR API Number: - Status: CL Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment: Quarterly reporting is required for this remediation project. The date of discovery for this spill was 9/18/2021 (734 days since the date of discovery as of 9/22/2023). The last Form 27 was received on 5/11/2022, Operator is out of compliance with approved quarterly reporting schedule and rule Rule 913.e.(3), the next quarterly report was due 8/9/2022 and as of November 13, 2023, is 461 days past due.

Corrective Action: In accordance with Rule 913.e.(3), Operator will adopt a quarterly reporting schedule until the site investigation is complete and the implementation schedule can be updated. In accordance with 913.d.(1) Operator will investigate impacts to soil, Groundwater, and surface water as soon as the impacts are discovered. Date: 08/09/2022

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Spill/Remediation:

Comment: Operator has conducted work (backfilled the remedial excavation) without an approved Form 27 workplan.

Corrective Action: Per CA on FIR Doc #710100058: "Per Rule 911.a.(1) "Operators will obtain the Director's approval of the Form 27 prior to conducting any investigation or closure operations." Operator shall submit a Supplemental Form 27 within 48-hours to address previously applied conditions of approval and documentation of additional soil sampling, delineation of impacts and include the source of the material being used for backfill." Date: 09/25/2023

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Tracking Pad	Fail	Tracking Pad	Fail			

Comment: Ongoing issue: Maintain vehicle tracking BMPs on the oil and gas location to comply with rule 1002.f.(2)F. Soil has been tracked onto neighborhood road from the access road. Tracking pad not installed to prevent track of material offsite.

Corrective Action: Per CA on FIR Doc #710100058: "Maintain vehicle tracking BMPs on the oil and gas location to comply with rule 1002.f.(2)F."

Date: 10/06/2023

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403592809	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6319517
710100077	Photo Documentation	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6319511