

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/18/2023

Submitted Date:

10/27/2023

Document Number:

709100126

FIELD INSPECTION FORM

 Loc ID 312324 Inspector Name: Heibel, Krystal On-Site Inspection 2A Doc Num: _____
Operator Information:
 OGCC Operator Number: 10032
 Name of Operator: H & M PETROLEUM CORPORATION
 Address: PO BOX 467
 City: SIDNEY State: NE Zip: 69162
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 10 Number of Comments
- 7 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		susanatksa@aol.com	
Dylan Edwardson		dylan.edwardson@state.co.us	
Krystal Heibel		krystal.heibel@state.co.us	
Kyle Waggoner		kyle.waggoner@state.co.us	
SHANOR, DICK		dick.shanor@gmail.com	Principal Agent

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
277880	WELL	PR	05/01/2020	OW	075-09345	HIGHBALL 1	EI
312324	LOCATION	AC			-	HIGHBALL-612N55W 25SWSE	EI

General Comment:

On October 18, 2023, ECMC Environmental Unit Staff Krystal Heibel and Kyle Waggoner inspected the HIGHBALL-612N55W 25SWSE location (Location ID: 312324).

An on-site field screening of the soil next to the wellhead indicated a PID reading of 130 ppm.

This is an environmental inspection. Any corrective actions from previous inspections that have not been addressed are still applicable.

Refer to the recent Interim Reclamation and Stormwater Inspection, conducted on October 5, 2023, via Doc# 708200602.

Location

Overall Good:

Emergency Contact Number:

Comment: Emergency contact number not legible at tank battery signage.

Corrective Action: Comply with Rule 605.g and update emergency contact number. The location will remain out of compliance until the corrective action has been resolved.

Date: 10/05/2023

Good Housekeeping:

Type TRASH

Comment: Trash was observed throughout the location. Refer to attached inspection photos.

Corrective Action: Comply with Rule 606. The location will remain out of compliance until the corrective action has been resolved.

Date: 10/05/2023

Overall Good:

Spills:

Type Area Volume

Crude Oil <= 1 bbl

Comment: Stained soil observed on the northern portion of the location near topsoil stockpile, unknown fluid sheen on northwest corner of pump jack shed, and under pump jack unit itself. Refer to attached inspection photos for examples.

Corrective Action: Properly dispose of oily waste in accordance with 905.e. Location will remain out of compliance until the corrective action has been resolved.

Date: 10/05/2023

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

corrective date

Type: Other #

Comment: No wildlife protection equipment (e.g. netting) observed around secondary containment with drums. Refer to attached inspection photos.

Corrective Action: Install or repair protection equipment in accordance with Rule 902.b. Location will remain out of compliance until the corrective action has been resolved.

Date: 10/05/2023

Type: Other #

Comment: Drums do not have adequate labels/placards. Refer to attached inspection photos.

Corrective Action: Install sign to comply with Rule 605.h. Location will remain out of compliance until the corrective action has been resolved.

Date: 10/05/2023

Type: Other #

Comment: Secondary containment is inadequate to contain 150% of the volume of the largest tank. Additionally, drum is not upright within secondary containment.

Corrective Action: Repair or install berms or other secondary containment devices per Rule 603.o. Location will remain out of compliance until the corrective action has been resolved.

Date: 10/05/2023

Venting:

Yes/No

Comment:

Corrective Action:

Date:

Flaring:

Type

Comment:

Corrective Action:

Date:

Inspected Facilities

Facility ID: 277880 Type: WELL API Number: 075-09345 Status: PR Insp. Status: EI

Facility ID: 312324 Type: LOCATION API Number: - Status: AC Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment: During this inspection, Staff observed an apparent E&P waste soaked fence post near the pump jack unit, with additional staining around the wellhead. Staff discovered impacted material/E&P waste with a chemical odor, buried underneath recent roadbase material (approximately 2" bsg). The full extent of impacted material could not be determined in the field during this inspection. Refer to attached inspection photos for documentation.

Corrective Action: Report spill or release of E&P waste or produced fluids. Remove free fluids and contactECMC EPS staff (Krystal Heibel) per Rule 912.b. 24 hours to remove free fluids. 24 hours for notification to NE EPS staff and 72 hours for Initial Form 19 Report.

Date: 10/15/2023

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

COGCC Comments

Comment	User	Date
Refer to the recent Interim Reclamation and Stormwater Inspection, conducted on October 5, 2023, via Doc# 708200602.	heibelk	10/19/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403575481	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6300799
709100132	photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6300772