

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/24/2023

Submitted Date:

10/30/2023

Document Number:

708902078

FIELD INSPECTION FORM

Loc ID 324238	Inspector Name: Smelser, Wayne	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 17 Number of Comments 1 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
Operator Information: OGCC Operator Number: 10456 Name of Operator: CAERUS PICEANCE LLC Address: 1001 17TH STREET #1600 City: DENVER State: CO Zip: 80202				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
269294	WELL	PR	09/01/2020	GW	045-09341	BENTLY 11-44	PR

General Comment:**CECMC Inspection Report Summary**

On 10/24/2023 at approximately 11:21 hours, I, Compliance Specialist, Wayne Smelser
 Conducted an on-site inspection at CAERUS PICEANCE LLC BENTLY 11-44 (PP11) Pad.
 Location # 324238 in Garfield County Colorado.
 Location is within High Priority/Density/Black Bear Habitat areas.
 While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Stormwater - Erosion & transport of sediment off location with a CA date of 11/14/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Location				
Lease Road:				
	Type Access			
	comment:			
	Corrective ActionL		Date:	
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
	Type BATTERY			
	Comment:			
	Corrective Action:		Date:	
	Type WELLHEAD			
	Comment:			
	Corrective Action:		Date:	
	Type OTHER			
	Comment: Separator unit includes attached storage tank. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.			
	Corrective Action:		Date:	
	Type TANK LABELS/PLACARDS			
	Comment:			
	Corrective Action:		Date:	
Emergency Contact Number:				
	Comment: 911/970-285-2615			
	Corrective Action:		Date: _____	
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No _____				
	Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
	Type WELLHEAD			
	Comment: Pipe rail fence			
	Corrective Action:		Date:	
Equipment:				
				corrective date
Type: Gas Meter Run	# 1			
	Comment:			
	Corrective Action:		Date:	
Type: Bradenhead	# 1			
	Comment: Pressure transducer located on bradenhead, bradenhead valve is accessible.			

Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Summit Midstream		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 2		
Comment:	Marked		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:	Well on plunger lift		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	300 BBLs	STEEL AST		,	
Comment:	Centralized containment					
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent			
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	269294	Type:	WELL	API Number:	045-09341	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:				Date:					

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
		Compaction				Light compaction in some sections
		Gravel				Sparse to none in some sections
Other	Fail					Erosion & transport of sediment off location
		Berms				
		Ditches				
		Sediment Traps				
Compaction						Light compaction
Gravel						Sparse in areas
		Rip Rap				
		Check Dams				
		Culverts				
Ditches						

Comment: 1. Erosion & transport of sediment off location (N/NW are of pad near tank battery containment)

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved.

Date: 11/14/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Stormwater for observed compliance issue.	smelserw	10/30/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403577245	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6302686
708902080	Inspection 708902078 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6302684
708902081	Inspection 708902078 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6302685