

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy



FOR OFFICE USE			
ET	FE	LC	SE

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR MURFIN DRILLING COMPANY, INC. & JAYARE EXPLORATION, INC.		PHONE 316-267-3241	
ADDRESS 250 North Water, Suite 300, Wichita, Ks. 67202			
2. DRILLING CONTRACTOR Murfin Drilling Company, Inc.		PHONE 316-267-3241	

5. TYPE OF WELL		COALBED
<input type="checkbox"/> OIL	<input type="checkbox"/> GAS	<input type="checkbox"/> METHANE
<input type="checkbox"/> INJECTION		<input checked="" type="checkbox"/> DRY
<input type="checkbox"/> OTHER		

6. TYPE OF COMPLETION		<input type="checkbox"/> COMMINGLED
<input type="checkbox"/> NEW WELL	<input type="checkbox"/> MULTIPLE COMPLETION	(DATE)
<input type="checkbox"/> RECOMPLETION		STARTED

7. FEDERAL/INDIAN OR STATE LEASE NO.

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

## 3. LOCATION OF WELL (Footages from section lines)

660' fNL 1980' fWL (NE NW)

At surface

At top prod. interval reported below

At total depth drilled as a straight hole

WAS DIRECTIONAL SURVEY RUN? NO ☐ YES ☐ IF YES, ATTACH COPY

## 4. ELEVATIONS

KB 4184

GR 4173

## 9. WELL NAME AND NUMBER

UPRC 1-22

## 10. FIELD OR WILDCAT

Wildcat

## 11. QTR. QTR. SEC. T. R. AND MERIDIAN

NE NW Sec. 22-T16S-R46W

12. PERMIT NO. 911020	13. API NO. 05 0177270	14. SPUD DATE 11-7-91	15. DATE TD REACHED 11-15-91	16. DATE COMPLETED <input checked="" type="checkbox"/> D&A <input type="checkbox"/> READY TO PROD	17. COUNTY Cheyenne	18. STATE CO.
--------------------------	---------------------------	--------------------------	---------------------------------	---	------------------------	------------------

19. TOTAL DEPTH MD 5230 TVD -----	20. PLUG BACK TOTAL DEPTH MD Surface TVD -----	21. DEPTH BRIDGE PLUG SET MD N/A TVD -----
--------------------------------------	---	---

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) See back side	23. WAS WELL CORED? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit Analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Report)
--	---

## 24. CASING &amp; LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT (Specify calc. or CBL)
8-5/8"	24#	12 1/4	0	512'	-----	275 SX		Surface

## 25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
None					None			

## 26. PRODUCING INTERVALS 27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) Did Not Produce			Did Not Perforate			
B)						
C)						
D)						

## 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

## 29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

## PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

COMPLETE AND SIGN BACK PAGE



# PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

# PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

## 31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

## 32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH
Electric Logs:				LOG TOPS:	
Array Induction Shallow Focused				FT. HAYS	814
Compensated Neutron Compensated Photo-Density Log				CODELL	886
Borehole Compensated Sonic Integrated Transit Time Log				GREENHORN	1097
4 Arm Dipmeter Analysis - Pass One thru Pass Four				X BENTONITE	1230
				DAKOTA	1311
				BLAINE	2248
				STONE CORRAL	2682
				b/STONE CORRAL	2715
				NEVA	3363
				TOPEKA	3806
				HEEBNER	4012
				LANSING	4071
				MARMATON	4444
				CHEROKEE	4603
				ATOKA	4797
				MORROW	4931
				MISS	5111
				RTD	5230
				LTD	5231
NO DRILL STEM TESTS TAKEN					
Directional Surveys:					
1/8° @ 159', 1/2° @ 307', 1/4° @ 515', 1° @ 1200',					
1° @ 1720', 1-1/4° @ 2233', 1/2° @ 3004', 3° @ 5230'					

## 33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

Plugged as follows: 40 sxs @ 1540', 40 sxs @ 1320', 30 sxs @ 512', 15 sxs @ 55', 10 sxs in Rathole, 10 sxs in Mousehole. Job Complete 10:30 am 11-16-91 - Allied.

## 34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)

2. GEOLOGIC REPORT

3. WELLBORE SKETCH  
(See #27)

4. DST REPORT

5. DIRECTIONAL SURVEY

6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

7. CORE ANALYSIS

8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

PRINT SCOTT ROBINSON

TITLE

GEOLOGICAL MGR

DATE 5-1-92