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STATE OF COLORADO
CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

ORIGINAL AND 1 COPY

FOR OFFICE USE ONLY

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		5. FEDERAL/INDIAN OR STATE LEASE NO. C47481
2. NAME OF OPERATOR Sharon Resources, Inc.		6. PERMIT NO. 890770
3. ADDRESS OF OPERATOR 5340 S. Quebec, Suite 220 CITY STATE ZIP CODE Englewood, CO 80111		7. API NO. 103093990
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1820' FNL 1820 FEL At proposed prod. zone		8. WELL NAME Federal 28-1
12. COUNTY Rio Blanco		9. WELL NUMBER 28-1
10. FIELD OR WILDCAT Wildcat		11. QTR. QTR. SEC., T.R. AND MERIDIAN Sec. 28, T1N-R103W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☒ PLUG AND ABANDON
☐ MULTIPLE COMPLETION
☐ COMMINGLE ZONES
☐ FRACTURE TREAT
☐ REPAIR WELL
☐ OTHER

13B. SUBSEQUENT REPORT OF:

- ☒ FINAL PLUG AND ABANDONMENT
 (SUBMIT 3RD PARTY CEMENT VERIFICATION
 AND JOB LOG)
☐ ABANDONED LOCATION (WELL NEVER DRILLED -
 SITE MUST BE RESTORED WITHIN 6 MONTHS)
☐ REPAIRED WELL
☐ OTHER

*Use Form 5 - Well Completion or Recompletion Report and Log
 for subsequent report of Multiple/Commingle Completions
 and Recompletions

13C. NOTIFICATION OF:

- ☐ SHUT-IN/TEMPORARILY ABANDONED
 (DATE _____)
 (REQUIRED EVERY 6 MONTHS)
☐ PRODUCTION RESUMED
 (DATE _____)
☐ LOCATION CHANGE (SUBMIT NEW PLAT)
☐ WELL NAME CHANGE
☐ OTHER

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK Spud 10/11/89 Abandoned 10/17/89

Spud well @ 8 p.m. 10/11/89, 12 $\frac{1}{4}$ " hole.

Drilled to 330', set @ 304.07' 8 5/8" 24# K55 casing, bottom set at 316'. Drilled 7 7/8" hole to 3203', logged w/ N-D GR and DISFL. Continued drilling to TD @ 3364'.

DST #1: Castlegate Sand, 3266' - 3364', Times 15-30-60-60, recovered 2000' SI. GCSW, Sample Chamber: 0.8 ft³ gas @ 700 psi, 2080 cc SW; Cl 700 ppm

IFP 91-144, FFP 444 - 920, SIP 1283 - 1292

Plugging info: 3364' - 3076' = 107 sxs, 1550' - 1450' = 35 sxs, 366' - 255' = 50 sxs, 25 sxs @ surface. Tagged plug @ 255' w/4,000 lbs (held o.k.).

Verbal approval to P & A received from Roy Clanton w/BLM in Meeker @ 11 a.m.
10/17/89

16. I hereby certify that the foregoing is true and correct

SIGNED

Mark A. Steinhilber

TELEPHONE NO.

(303) 694-4920

NAME (PRINT)

MARK A. STEINHILBER

TITLE

MANAGER OF INFO. SYS.

DATE

3/19/90

(This space for Federal or State office use)

APPROVED

Stephen Pott

TITLE

Sr. Engr.

00046964

DATE

4/2/90

CONDITIONS OF APPROVAL, IF ANY: