

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy



00046965

FOR OFFICE USE				
ET	FE	UC	SE	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR Sharon Resources Inc.	PHONE (303)694-4920
ADDRESS 5340 S. Quebec #220, Englewood, CO 80111	
2. DRILLING CONTRACTOR Chandler & Assoc.	PHONE (303)863-9100

5. TYPE OF WELL	COALBED		
<input type="checkbox"/> OIL	<input type="checkbox"/> GAS	<input type="checkbox"/> METHANE	<input checked="" type="checkbox"/> DRY
<input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER			

6. TYPE OF COMPLETION	<input type="checkbox"/> COMMINGLED
<input type="checkbox"/> NEW WELL	<input type="checkbox"/> MULTIPLE COMPLETION
<input type="checkbox"/> RECOMPLETION (DATE STARTED _____)	

7. FEDERAL/INDIAN OR STATE LEASE NO. C-47481

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

3. LOCATION OF WELL (Footages from section lines)

At surface 1820' FNL 1820' FEL
At top prod. interval reported below
At total depth

4. ELEVATIONS

KB 5468
GR 5456

9. WELL NAME AND NUMBER

Federal 28-1

10. FIELD OR WILDCAT

Wildcat

11. QTR. QTR. SEC. T. R. AND MERIDIAN

SW-NE/4 T1N-R103W6M

WAS DIRECTIONAL SURVEY RUN? NO ☒ YES ☐ IF YES, ATTACH COPY

12. PERMIT NO. 890770	13. API NO. 05 103 9399	14. SPUD DATE 10/11/89	15. DATE TD REACHED 10/17/89	16. DATE COMPL. <input checked="" type="checkbox"/> D&A <input type="checkbox"/> READY TO PROD	17. COUNTY Rio Blanco	18. STATE CO.
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19. TOTAL DEPTH MD 3364 TVD 3364	20. PLUG BACK TOTAL DEPTH MD TVD	21. DEPTH BRIDGE PLUG SET MD TVD
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22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

DIFL/GR, ZDL, CN, GR, CAL

23. WAS WELL CORED? NO ☒ YES ☐ (Submit Analysis)WAS DST RUN? NO ☐ YES ☒ (Submit Report)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify calc. or CBL)
8 5/8"	24"	12 1/4"		316				

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

26. PRODUCING INTERVALS

27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A)						
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

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DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

COLO. OIL & GAS CONS. COMM.

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

4-2-90

COMPLETE AND SIGN BACK PAGE

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8½" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
Castlegate Sandstone	3266	3306	DST#1 (3266-3364) Times: 15-30-60-60 Recovered: 2000' SI.GCSW Sample Chamber: 0.8ft ³ Gas @700 psi 2080 cc SW; CL 700 ppm IFP 91-144 FFP 444-920 SIP 1283-1292	Mesa Verde Sego Anchor Mine Shale Rimrock Sandstone Buck Tongue Shale Castlegate Sandstone	125 2754 2897 2936 3040 3266

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

TIH 3364' circ lhr. Set cement plugs as follows:

3364'-3076' (107 5x5)

1550'-1450' (35 5x5)

366'-255' (50 5x5)

25 5x5@ Surface

Tagged Plug @ 255' w/ 4000k lbs. held ok

34. CIRCLE ENCLOSED ATTACHMENTS:

① MECHANICAL LOGS (1 full set req'd)

2. GEOLOGIC REPORT

3. WELLBORE SKETCH
(See #27)

④ DST REPORT

5. DIRECTIONAL SURVEY

6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

7. CORE ANALYSIS

8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

PRINT

Mark A. Steinhilber

MARK A. STEINHILBER

TITLE

MANAGER OF INFO. SYSTEMS

DATE

3/13/90