

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/18/2023

Submitted Date:

09/18/2023

Document Number:

708901690

FIELD INSPECTION FORMLoc ID 324217 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

17 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
265414	WELL	PR	11/22/2002	GW	045-09010	PUCKETT/TOSCO PA 343-34	PR

General Comment:**CECMC Inspection Report Summary**

On 09/18/2023 at approximately 09:44 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC PUCKETT/TOSCO PA 343-34 Pad

Location # 324217 in Garfield County Colorado.

Location is within High Priority/Density Habitat areas & Bald Eagle Nest/Roost Sites.

Location is within Rule 411a Surface Water External Buffer.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Stormwater - Erosion & transport of sediment off location & into a vegetated area/insufficient BMP's with a CA date of 10/03/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Location

<u>Lease Road:</u>			
Type Access			
comment:			
Corrective ActionL		Date:	

Overall Good: ☐

<u>Signs/Marker:</u>			
Type CONTAINERS			
Comment: Chemical tank			
Corrective Action:		Date:	
Type WELLHEAD			
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:		Date:	

Overall Good: ☐

<u>Spills:</u>					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<u>Fencing/:</u>			
Type WELLHEAD			
Comment: Pipe rail fence & hog panels			
Corrective Action:		Date:	
Type OTHER			
Comment: Chemical tank - Pipe rail fence & hog panels			
Corrective Action:		Date:	

<u>Equipment:</u>			corrective date
Type: Ancillary equipment	# 1		
Comment: Chemical tank			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment: Taylor plug located on bradenhead, bradenhead valve is accessible.			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment: Well on plunger lift			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	265414	Type:	WELL	API Number:	045-09010	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:				Date:					

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
Compaction						Small areas of light compaction
Rip Rap						
		Culverts				
		Gravel				Sparse to none in some sections
		Ditches				
Gravel						Sparse in some areas
				Material Handling And Spill Prevention		Chemical tank containment
Other	Fail					Erosion & transport of sediment off location
Sediment Traps						
		Compaction				Light compaction in some sections
Berms						

Comment: 1. Erosion & transport of sediment off location into a vegetated area/insufficient BMP's (near SE corner of location)

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved.

Date: 10/03/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Stormwater for observed compliance issue.	smelserw	09/18/2023
Remote location/split pad - Wellhead & chemical tank only. Production separator & tank battery located on the PA 43-34 pad, location # 428684		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403533847	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6254891
708901691	Inspection 708901690 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6254889
708901692	Inspection 708901690 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6254890