

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/10/2023

Submitted Date:

09/18/2023

Document Number:

697602162

**FIELD INSPECTION FORM**

Loc ID \_\_\_\_\_ Inspector Name: \_\_\_\_\_ On-Site Inspection ☐  
 \_\_\_\_\_ Ahmadian, Alexander \_\_\_\_\_ 2A Doc Num: \_\_\_\_\_

**Operator Information:**

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1700 LINCOLN ST STE 4550

City: DENVER State: CO Zip: 80203

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION  
☒ FOLLOW UP INSPECTION REQUIRED  
☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

15 Number of Comments

8 Number of Corrective Actions

☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Watzman, Ross	(303) 825-4822	rwatzman@kpk.com	all inspections.
Heather Young		heather.young@state.co.us	CDPHE WQCD Field Services Manager
MacLaren, Joe		joe.maclaren@state.co.us	
Silver, Randy		randy.silver@state.co.us	
Ahmadian, Alexander		alexander.ahmadian@state.co.us	
Bizyayev, Valeriy		bizyayev.valeriy@epa.gov	Federal On-Scene Coordinator
Robinson, Taylor		taylor.robinson@state.co.us	
Anderson, Laurel		laurel.anderson@state.co.us	
David Romero		romero.david@epa.gov	EPA Emergency Response On-Scene
Graber, Nikki		nikki.graber@state.co.us	
John Peterson		jpeterson@kpk.com	Director EHS & Compliance
, KPK		cogcc@kpk.com	All Inspections

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
484896	SPILL OR RELEASE	AC	08/16/2023		-	Facility 9 Section 1415 Corp Unit C	EI

**General Comment:**

This is an Environmental inspection to document spill response and remediation activities at KP Kauffman's Facility 9 Section 1415 Corp Unit C spill (Spill ID #484896) associated with Flowline Facility ID #478843. Operator personnel were on location during the time of the inspection.

Any corrective actions/conditions of approval from previous inspections/forms that have not been addressed remain applicable. Photos are attached to document site conditions at the time of the inspections.

The spill extent is located:

- In Weld County on a parcel owned by City of Thornton

- Adjacent to cropland

- Within a USFWS National Wetlands Inventory buffer for a Freshwater Emergent wetland.

- <10' east of surface water (Big Dry Creek)

- Within 100-year floodplain

- Within 1/4 mile of a(n): occupied structure, livestock, 1/2 mile buffer for active bald eagle nest, additional surface water, riverine wetland, CR 18, and agricultural land.

**Location**Overall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☐**Spills:**

Type	Area	Volume		
Comment:	Gross free product, hydrocarbon sheen, hydrocarbon mist, and stained soils remain in-situ at the time of inspection.			
Corrective Action:	Pursuant to Rule 912.b.(6) Operator is required to submit a Form 19 Supplemental Report for the associated spill within 90 days of the spill date requesting closure pursuant to Rule 913.h and supported by adequate documentation to demonstrate that the Spill or Release has been fully cleaned up and complies with Table 915-1; or A Form 27 if any of the criteria listed in Rules 912.b.(6).B.i-iii apply. If Remediation will continue under an approved Form 27, the Operator will also submit a Form 19-Supplemental which requests closure of the Spill or Release and includes the Remediation project number assigned by the Director. Form 19 Supplemental is due by November 5, 2023.			Date: 11/05/2023
Comment:	Gross free product and hydrocarbon sheen were observed on surface water within the trench ~8' east of the creek. Water from the creek is continuously seeping into the trench through the western wall. Hydrocarbon mist and stained soils remain in-situ at the time of inspection.			
Corrective Action:	Operator shall control and contain spills/releases and clean up per Rule 912.a.			Date: 08/10/2023

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	OTHER		
Comment:	Operators will fence or cover open trench/excavation to prevent access when sites are not attended Remediation Safety fence Rule 913.b.(5)B.		
Corrective Action:	Remediation Safety fence Rule 913.b.(5)B.		Date: 08/17/2023

**Equipment:**

Type: Flow Line	#		corrective date
Comment:	A 3" steel off-location multiphase flowline was struck by a third party contractor. The flowline has reportedly been isolated at the time of this inspection; however, the flowline cannot be accessed due to water infiltrating the trench where the flowline was struck.		
Corrective Action:	Operator will ensure the flowline is isolated and depressurized; wells and isolation valves are SI/OOSLAT to prevent an unintentional release. Operator shall provide information/documentation of any utility locate requests/markings of the flowline prior to the date of the spill. Operator shall provide a copy of the latest flowline pressure testing, data and chart, as well as, provide a map (and GPS coordinates) depicting location of the valves used to isolate the flowline by means of a Form 19 Supplemental Report, or if the spill report has been closed, by means of a Supplemental Form 27.		Date: 08/10/2023

**Venting:**

Yes/No			
Comment:			
Corrective Action:			Date:

<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

--	--	--	--



**Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: An off-location multiphase flowline was struck by a third party contractor during excavation of a perimeter trench resulting in the release of an unknown volume of gas, oil and produced water along within the trench. The trench is located within a freshwater emergent wetland and <10' from surface water. Impacts to water and soil have been observed ~575' north of the spill point.

Corrective Action: Remediation shall be in compliance with all applicable federal and state regulations including but not limited Sections 401 and 404 of the Clean Water Act. Operator shall notify the U.S. Army Corps of Engineers Denver Regulatory Office of the initial emergency response actions including any excavation or dredging in the wetland associated with the creek. Operator will request the U.S. Army Corps of Engineers Denver Regulatory Office to determine if a Section 404 permit will be required both for further initial emergency response and subsequent remediation activities and provide all correspondence on the subsequent Supplemental Form 19.

Date: 08/10/2023

Reportable: YES GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well Complaint:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_ Comment: \_\_\_\_\_

**Waste Management:**

Type	Management	Condition	GPS (Lat)	(Long)
Oily Soil	Other			
Comment	Stained soil from spill remains in-situ.			
Corrective Action	Properly dispose of oily waste in accordance with Rule 905.e and attach all waste manifests, gate tickets/receipts to the next Supplemental Form 19 per Rule 905.b.(3).			Date: 08/15/2023
Comment	Oil absorbent booms were being installed at the time of inspection.			
Corrective Action	Operator shall install booms properly to completely cover the surface of the stream, booms should be replaced when saturated to prevent desorption.			Date: 08/17/2023

**Spill/Remediation:**

Comment: Northern portion of the trench was backfilled prior to collection of samples and prior to Operator submitting a Form 27 Site Investigation and Remediation Workplan for review and approval.

Corrective Action: Per Rule 913.c.(3): Operators will prepare and obtain the Director's approval of a Form 27 prior to conducting Remediation of Spills and Releases pursuant to Rule 912.

Date: 08/10/2023

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
403533766	INSPECTION SUBMITTED	<a href="http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6254773">http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6254773</a>
697602163	Photo log	<a href="http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6254764">http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6254764</a>

