



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-verse side)

Form approved
Budget Bureau No. 1004-()
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		APR 21 1986	
2. NAME OF OPERATOR COSEKA RESOURCES (U.S.A.) LIMITED		COLO. OIL & GAS CONS. COMM.	
3. ADDRESS OF OPERATOR 1512 Larimer Street, Suite 200, Denver, Colorado 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1624' FNL & 2399' FWL		8. FARM OR LEASE NAME Federal	
14. PERMIT NO. 80-1683		9. WELL NO. 11-23-1N-103	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5473' GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Section 23-T1N-R103W	
		12. COUNTY OR PARISH Rio Blanco	13. STATE Colorado

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

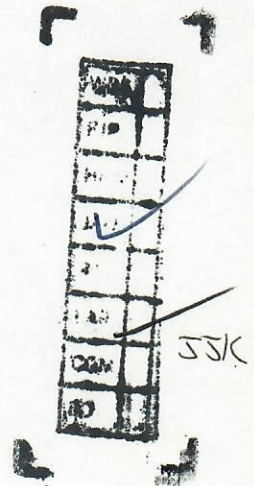
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Wellbore Diagram Attached

- 1) Set 200' cement plug over Dakota perms 7750' to 7550'.
- 2) Load hole with 9 ppg mud.
- 3) Cut and pull 4000' of 4 1/2" casing.
- 4) Set 100' plug across 4 1/2" stub, tag plug.
- 5) Cut and pull 2400' of 7" casing.
- 6) Set 100' plug across 7" stub.
- 7) Set 150' plug across 9 5/8" casing shoe, 275' to 125'.
- 8) Set 50' plug at surface.
- 9) Erect dry hole marker, rehab location.

Cumulative Production - 128 MMCF



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE V. P. Production DATE April 17, 1986

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE SUPR. PETROLEUM ENGINEER DATE APR 23 1986

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

APR 21 1986

CONO. OIL & GAS CONS. COMM.

COSEKA RESOURCES (USA) LTD

WELL No. Federal 11-23-IN-103

LOCATION 1624' FNL, 2399' FWL, Sec 23-T1N-R10S4

COUNTY Rio Blanco STATE COLO.

LEASE No. C-8165

G.L. 5473'

9 5/8" 36#
204'

Hole Size 8 3/4"

7" 23#
3601'

Hole Size 6 1/4"

EST T.O.C.
2400'

EST T.O.C.
4000'

Dakota Form Perfs

7603'

7733'

P.B.D. 7877'

T.D. 7895'

4 1/2" 11.6#
7895'