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DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

NOV 17 1980



LEASE DESIGNATION AND SERIAL NO.

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

C-8165
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WORK
DRILL DEEPEN REENTER

7. UNIT AGREEMENT NAME
Taiga Mountain *Approved 11-7-78*

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

8. FARM OR LEASE NAME
Federal

2. NAME OF OPERATOR
Coseka Resources (U.S.A.) Limited

9. WELL NO.
11-23-1N-103W

3. ADDRESS OF OPERATOR
718 17th St. #630, Denver, Colorado 80202

10. FIELD AND POOL, OR WILDCAT
Wildcat

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
1624' FNL & 2399' FWL Sec. 23-T1N-R103W, Rio Blanco Co., Colorado
At proposed prod. zone
Same *SE NW*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE NW
Sec. 23-T1N-R103W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
10.8 miles from Rangely, Colorado

12. COUNTY
Rio Blanco

13. STATE
Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any) 1624'

16. NO. OF ACRES IN LEASE*
320

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL
160

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1624'

19. PROPOSED DEPTH
8370'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5473' Ungr. *Date - morris*

22. APPROX. DATE WORK WILL START
12/1/80

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	300'	Cmt to surface
12 1/4"	8 5/8"	32#	3850'	To 500' above Pay Zone
7 7/8"	5 1/2"	17# or 20#	T.D.	To 500' above Pay Zone

*DESCRIBE LEASE T1N-R103W, Rio Blanco County, Colorado

Sec. 22: N/2 SW
Sec. 23: NW
Sec. 17: N/2 NW
Taiga Mt Unit Tract #6
Containing 320 acres, more or less

BOP equipment will consist of Dual Rams and a Hydril. All equipment will be series 900. Good oilfield practices will be used in the drilling of this well.
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED *S. L. Wilkinson* TITLE Operations Manager DATE 11/14/80

(This space for Federal or State Office use)

PERMIT NO. 801683 APPROVAL DATE
APPROVED BY *W. Rogers* TITLE DIRECTOR O & G CON. COMM. DATE NOV 18 1980
CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER
05 103 8637

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