



00046938

ND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

NOV 17 1980

COLO. OIL & GAS CONS. COM. LEASE DESIGNATION AND SERIAL NO.

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐REENTER ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Coseka Resources (U.S.A.) Limited

3. ADDRESS OF OPERATOR

718 17th St. #630, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1624' FNL & 2399' FWL Sec. 23-T1N-R103W, Rio Blanco Co.,
ColoradoAt proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

10.8 miles from Rangely, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

1624'

16. NO. OF ACRES IN LEASE*

320

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1624'

19. PROPOSED DEPTH

8370'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5473' Ungr.

22. APPROX. DATE WORK WILL START

12/1/80

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	300'	Cmt to surface
12 1/4"	8 5/8"	32#	3850'	To 500' above Pay Zone
7 7/8"	5 1/2"	17# or 20#	T.D.	To 500' above Pay Zone

* DESCRIBE LEASE T1N-R103W, Rio Blanco County, Colorado

Sec. 22: N/2 SW

Sec. 23: NW

Sec. 17: N/2 NW

Taiga Mt Unit Tract #6

Containing 320 acres, more or less

BOP equipment will consist of Dual Rams and a Hydril. All equipment will be series 900.

Good oilfield practices will be used in the drilling of this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

S. L. Wilkinson

TITLE Operations Manager

DATE 11/14/80

(This space for Federal or State Office use)

PERMIT NO.

801683

APPROVAL DATE

APPROVED BY

TITLE

DIRECTOR
O & G CONS. COMM.

DATE

NOV 18 1980

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER

05 103 8637