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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED

SUBMIT IN DUPLICATE\*

MAR 12 1981

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____						
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____				
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.					
Coseka Resources (U.S.A.) Limited						C-8165					
3. ADDRESS OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
718 17th St. #630, Denver, CO 80202						-					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						7. UNIT AGREEMENT NAME					
At surface 1624' FNL, 2399' FWL, Sec. 23-T1N-R103W						-					
At top prod. interval reported below						8. FARM OR LEASE NAME					
Same						Federal					
At total depth						9. WELL NO.					
Same						11-23-1N-103W					
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT					
801683						Wildcat					
DATE ISSUED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA					
11/18/80						Sec. 23-T1N-R103W					
12. COUNTY OR PARISH						13. STATE					
Rio Blanco						Colorado					
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
12/31/80		1/15/81		2/26/81		5473' Ungr.		-			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS			
7895'		7877'		-		→		X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE			
Dakota Top Bottom								No			
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED			
DIL, FDC-CNL-GR, FIL, CBL-VDL-GR								No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		36#		204'		12 1/4"		200 sacks			
7"		23#		3601'		8 3/4"		150 sacks			
4 1/2"		11.6#		7895'		6 1/4"		325 sacks			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2 3/8"	
										7679'	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perforate 10 - .38" holes @ 7603, 06, 61, 65, 82, 7706, 10, 17, 30, 33'										DEPTH INTERVAL (MD)	
										7603-7733'	
										AMOUNT AND KIND OF MATERIAL USED	
										Frac w/97,700 gals w/30,000#	
										100 mesh + 170,000# 20/40	
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
SI		Flowing						SI			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
2/26/81		24		18/64		→		11		1972	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
1920		1918		→		11		1972		-	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY			
Sold								Boyd Snow			
35. LIST OF ATTACHMENTS											
Logs Under Separate Cover											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		Dean Rogers				TITLE		Senior Operations Engineer		DATE 3/10/81	

\* (See Instructions and Spaces for Additional Data on Reverse Side)





# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mancos "B"	4022	4230	
Dakota	7530	7781	

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Sequo	2687	
Buck Tongue	2772	
Castlegate	2963	
Mancos "B"	4022	
Dakota	7530	
Cedar Mtn.	7781	
Morrison	7814	

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