

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/14/2023

Submitted Date:

09/18/2023

Document Number:

701103822

FIELD INSPECTION FORMLoc ID 312658 Inspector Name: LONGWORTH, MIKE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10770

Name of Operator: VISION ENERGY LLC

Address: P O BOX 370

City: IGNACIO State: CO Zip: 81137

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

3 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
ENERGY, VISION		mco@visionenergy.biz	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222099	WELL	PR	09/09/1997	CBM	077-08701	SULFUR GULCH 9-98-1 1	PR

General Comment:

Flowline integrity inspection

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: **Good Housekeeping:**

Type	UNUSED EQUIPMENT		
Comment:	1" unused flowline riser at the separator is not isolated.		
Corrective Action:	Ensure flowline is isolated and depressurized; isolation valves are SI/ OOSLAT to prevent unintentional release per 1102.j.7 within 24 hours. Comply with Rule 606	Date:	10/20/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 222099 Type: WELL API Number: 077-08701 Status: PR Insp. Status: PR**Flowline**

#1	Type:	of Lines	
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Flowline Description

Flowline Type: Size: Material: Carbon Steel
Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:
Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: 1" unused flowline riser at the separator is not isolated.

Corrective Action: Date:

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
701103823	Flowline integrity inspection 701103822 photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6254209