

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/14/2023

Submitted Date:

09/18/2023

Document Number:

701103822

**FIELD INSPECTION FORM**

Loc ID 312658 Inspector Name: LONGWORTH, MIKE On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Operator Information:**

OGCC Operator Number: 10770  
Name of Operator: VISION ENERGY LLC  
Address: P O BOX 370  
City: IGNACIO State: CO Zip: 81137

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

- 3 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
ENERGY, VISION		mco@visionenergy.biz	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222099	WELL	PR	09/09/1997	CBM	077-08701	SULFUR GULCH 9-98-1 1	PR

**General Comment:**

Flowline integrity inspection

**Location**

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	UNUSED EQUIPMENT		
Comment:	1" unused flowline riser at the separator is not isolated.		
Corrective Action:	Ensure flowline is isolated and depressurized; isolation valves are SI/ OOSLAT to prevent unintentional release per 1102.j.7 within 24 hours. Comply with Rule 606	Date:	10/20/2023

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 222099 Type: WELL API Number: 077-08701 Status: PR Insp. Status: PR

**Flowline**

#1	Type:	of Lines
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Flowline Description

Flowline Type: \_\_\_\_\_ Size: \_\_\_\_\_ Material: Carbon Steel  
 Variance: \_\_\_\_\_ Age: \_\_\_\_\_ Contents: \_\_\_\_\_

Integrity Summary

Failures: \_\_\_\_\_ Spills: \_\_\_\_\_ Repairs Made: \_\_\_\_\_  
 Coatings: \_\_\_\_\_ H2S: \_\_\_\_\_ Cathodic Protection: \_\_\_\_\_

Pressure Testing

Witnessed: \_\_\_\_\_ Test Result: \_\_\_\_\_ Charted: \_\_\_\_\_

COGCC Rules(check all that apply)

1101. Installation and Reclamation  1102. Operations, Maintenance, and Repair  1103. Abandonment

Comment: 1" unused flowline riser at the separator is not isolated.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
701103823	Flowline integrity inspection 701103822 photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6254209">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6254209</a>