

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/24/2023

Submitted Date:

09/05/2023

Document Number:

708300822

FIELD INSPECTION FORM

 Loc ID 334832 Inspector Name: Morris, Matthew On-Site Inspection 2A Doc Num:
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 10 Number of Comments
 2 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**

Operator Information:
 OGCC Operator Number: 96850
 Name of Operator: TEP ROCKY MOUNTAIN LLC
 Address: 1058 COUNTY ROAD 215
 City: PARACHUTE State: CO Zip: 81635
Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211094	WELL	PR	07/11/1994	GW	045-06853	FEDERAL GR 21-4	PR
278196	WELL	PR	01/18/2013	GW	045-10859	FEDERAL GM 421-4	PR
278197	WELL	PR	11/04/2005	GW	045-10860	FEDERAL GM 521-4	PR
278198	WELL	PR	12/23/2005	GW	045-10861	FEDERAL GM 321-4	PR

General Comment:[COGCC Inspection Report Summary](#)

On 8/24/2023 at approximately 10:20, Compliance Inspector Matthew Morris conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC, FEDERAL-67S96W/4NENW at Location ID #334832 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

- 1) Unsecured hatch on separators
- 2) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

Delay in report submission due to technical issues. Any corrective action dates will be in effect from date of submission, not date of inspection.

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	SEPARATOR		
Comment:	Livestock fencing		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Livestock fencing		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Livestock fencing		
Corrective Action:		Date:	

Equipment:

Type: Horizontal Heated Separator	# 4		corrective date
Comment:	Hatches on separators are unsecured posing a wildlife entry hazard.		
Corrective Action:	Secure hatches on separators to comply with Rule 608.	Date:	09/12/2023

Type: Bradenhead	# 4	
Comment:	All Bradenhead valves are accessible.	
Corrective Action:		Date:
Type: Bird Protectors	# 4	
Comment:		
Corrective Action:		Date:
Type: Plunger Lift	# 4	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 4	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 211094 Type: WELL API Number: 045-06853 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

Facility ID: 278196 Type: WELL API Number: 045-10859 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

Facility ID: 278197 Type: WELL API Number: 045-10860 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

Facility ID: 278198 Type: WELL API Number: 045-10861 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Retention Ponds				
Gravel						
		Ditches				
		Sediment Traps				
		Culverts				
Rip Rap						
Sediment Traps						
Check Dams						
Waddles						
		Waddles				
Retention Ponds						
Compaction						
		Gravel				
		Check Dams				
		Rip Rap				
		Other	Fail			Insufficient erosion control/road degradation
		Berms				
		Compaction				
Ditches						
Berms						

Comment: Insufficient erosion control on access road; degradation of access road caused by heavy equipment.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to comply with Rule 1002.

Date: 09/20/2023

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403520400	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6241505
708300845	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6241447