

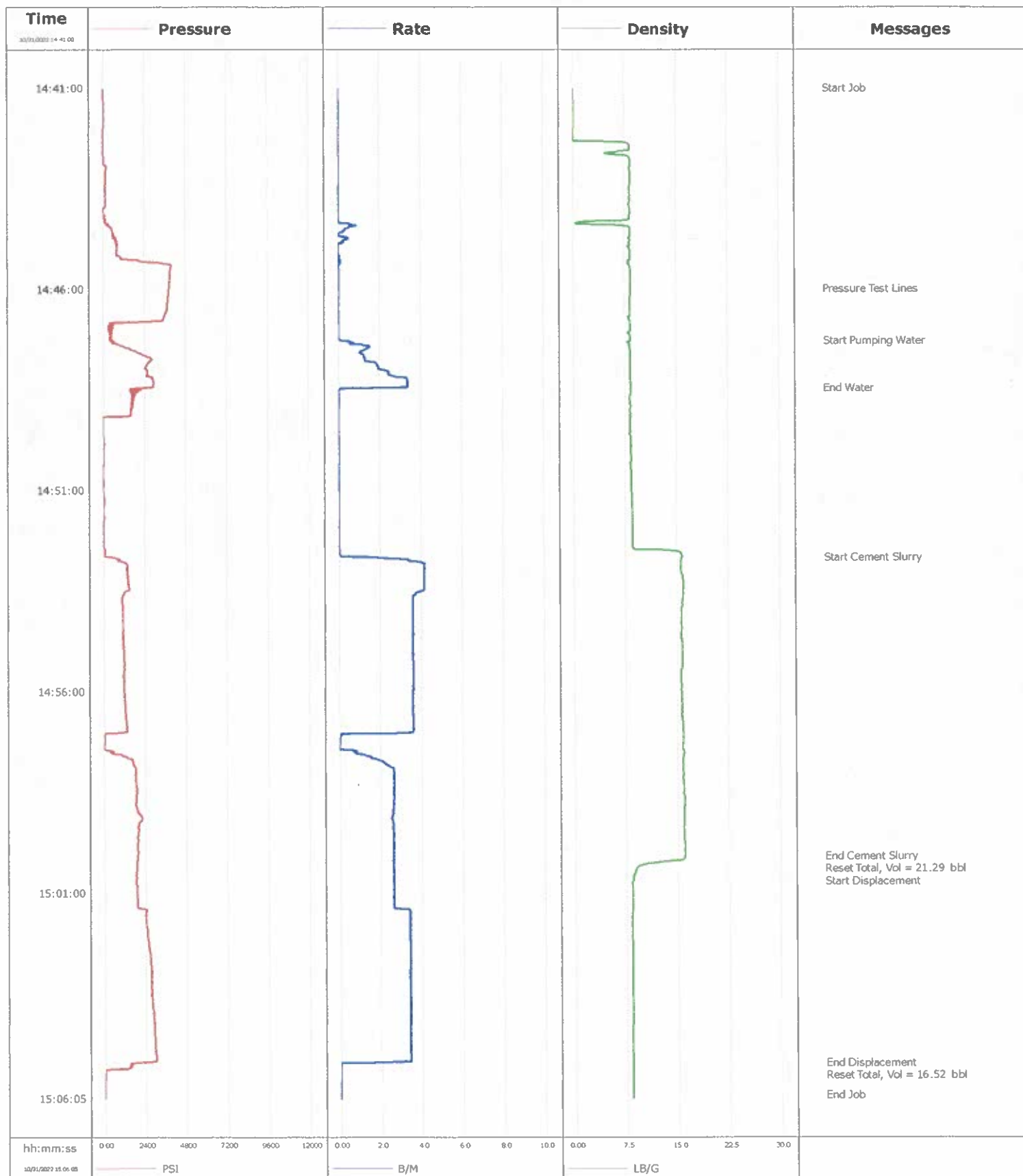
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Well REI 39-9	Field Wattenburg	Job Start Oct/31/2022	Customer OXY	Job Number EOIC-00691
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2	
2.9			4.2	21.2	0.0	3.0		
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum	Final	Average	Sump Plug to	Breakdown	Type	Volume	Density	
3983	0	1763				bbl	lb/gal	
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	Volume			
%	21.2 bbl	16.5 bbl	70 degF	<input type="checkbox"/>	bbl			
				Washed Thru Perfs	To			
				<input type="checkbox"/>	ft			
Customer or Authorized Representative	Schlumberger Supervisor			Circulation Lost	Job Completed			
Raul	R Pippin			<input type="checkbox"/>	<input checked="" type="checkbox"/>			
				-	-			

Well	REI 39-9	Client	OXY
Field	Wattenburg	SIR No.	EOIC 00691
Engineer	R Pippin	Job Type	Sussex Sqz
Country	United States	Job Date	10-31-2022



Cementing Service Report

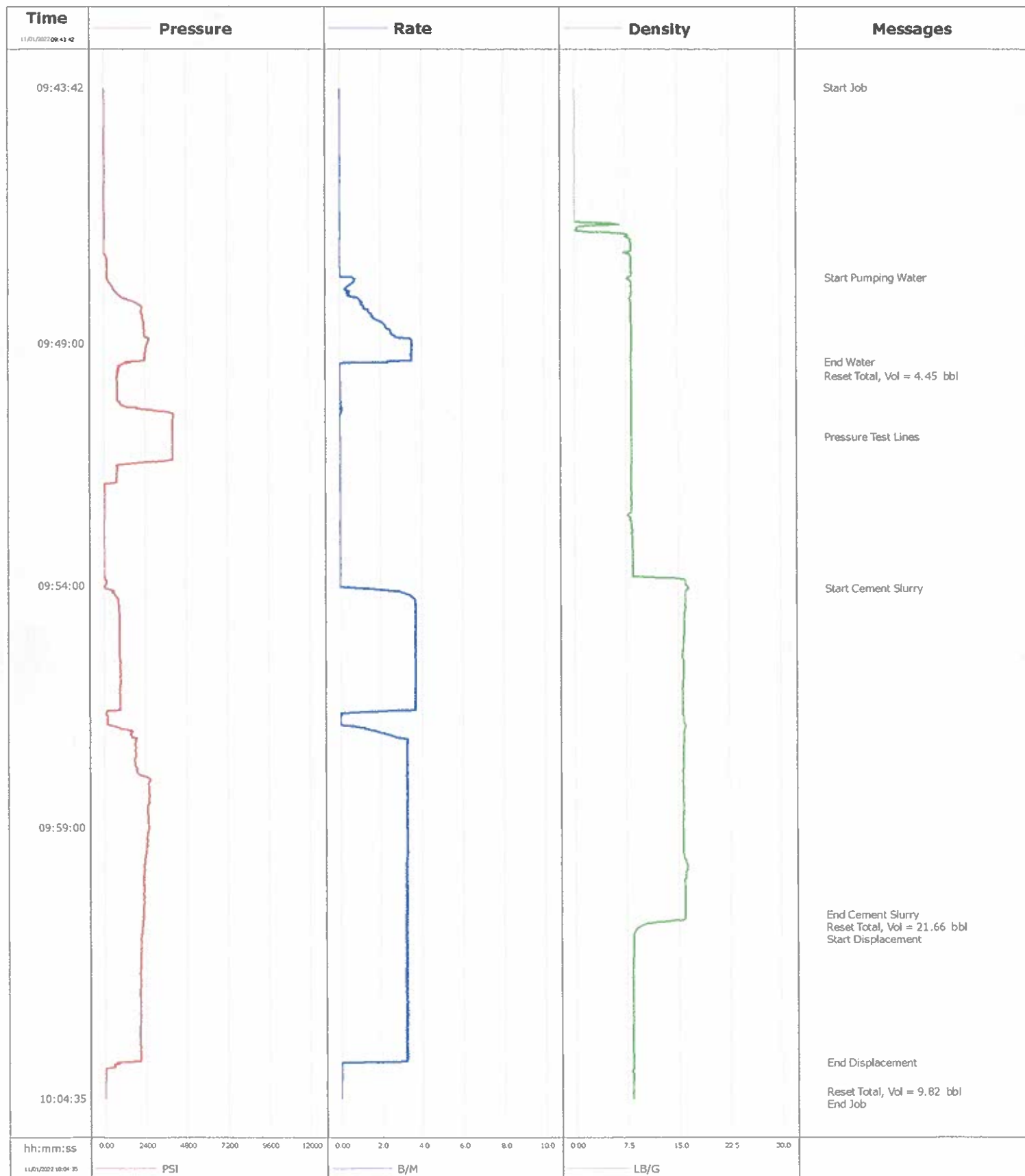
				Customer Oxy		Job Number EOIC-00700	
Well REI 39-9		Location (legal)		Schlumberger Location Windsor		Job Start Nov/01/2022	
Field Wattenburg		Formation Name/Type		Deviation deg	Bit Size in	Well MD 2800.0 ft	Well TVD 2800.0 ft
County Weld		State/Province Colorado		BHP psi	BHST degF	BHCT degF	Pore Press. Gradient lb/gal
Well Master		API/UWI					
Rig Name	Drilled For Oil & Gas	Service Via Land	Casing/Liner				
			Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Offshore Zone	Well Class Old	Well Type Workover	2800.0	4.5	11.6		
			0.0	0.0	0.0		
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP	Tubing/Drill Pipe			
				T/D	Depth, ft	Size, in	Weight, lb/ft
					2770.0	2.4	4.7
					0.0	0.0	0.0
Service Line Cementing		Job Type Plug		Perforations/Open Hole			
				Top, ft	Bottom, ft	shot/ft	No. of Shots
							Total Interval ft
							Diameter in
				Treat Down Tubing	Displacement 9.8 bbl	Packer Type	Packer Depth ft
				Tubing Vol. 10.8 bbl	Casing Vol. bbl	Annular Vol. bbl	Openhole Vol. bbl
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure psi				Shoe Type		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft		Tool Type	
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth ft	
Cement Head Type				Stage Tool Depth ft		Tail Pipe Size in	
Job Scheduled For Nov/01/2022		Arrived on Location Nov/01/2022		Leave Location Nov/01/2022		Collar Type	
						Tail Pipe Depth ft	
				Collar Depth ft		Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
11/01/2022	09:43:42	0	0.0	-0.01	0.0	Start Job	
11/01/2022	09:47:38	179	0.7	7.68	0.0	Start Pumping Water	
11/01/2022	09:48:42	2362	2.5	8.22	1.3		
11/01/2022	09:49:23	1538	0.2	8.23	3.4	End Water	
11/01/2022	09:49:40	801	0.0	8.23	3.4	Reset Total, Vol = 4.45 bbl	
11/01/2022	09:50:56	3996	0.0	8.24	3.4	Pressure Test Lines	
11/01/2022	09:53:42	-5	0.0	8.37	3.4		
11/01/2022	09:54:04	197	1.5	16.36	3.5	Start Cement Slurry	
11/01/2022	09:58:42	2495	3.3	15.65	18.2		
11/01/2022	10:00:48	2270	3.2	15.81	25.0	End Cement Slurry	
11/01/2022	10:00:51	2243	3.2	15.81	25.1	Reset Total, Vol = 21.66 bbl	
11/01/2022	10:00:55	2248	3.2	14.35	25.2	Start Displacement	
11/01/2022	10:03:42	2060	3.2	8.23	34.2		
11/01/2022	10:03:51	696	0.0	8.23	34.6	End Displacement	
11/01/2022	10:04:27	14	0.0	8.22	34.6	Reset Total, Vol = 9.82 bbl	

Well REI 39-9	Field Wattenburg	Job Start Nov/01/2022	Customer Oxy	Job Number EOIC-00700
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Post Job Summary

Average Pump Rates, bbl/ min					Volume of Fluid Injected, bbl			
Slurry 3.0	N2	Mud	Maximum Rate 3.7		Total Slurry 21.6	Mud 0.0	Spacer 4.0	N2
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 4028	Final 18	Average 1614	Bump Plug to	Breakdown	Type	Volume bbl		Density lb/gal
Avg. N2 Percent %	Designed Slurry Volume 21.6 bbl		Displacement 9.8 bbl	Mix Water Temp 64 degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl		
					Washed Thru Perfs <input type="checkbox"/>	To ft		
Customer or Authorized Representative Raul Reyes			Schlumberger Supervisor R Pippin			Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>	

Well	REI 39-9	Client	Oxy
Field	Wattenburg	SIR No.	EOIC-00700
Engineer	R Pippin	Job Type	Plug
Country	United States	Job Date	11-01-2022



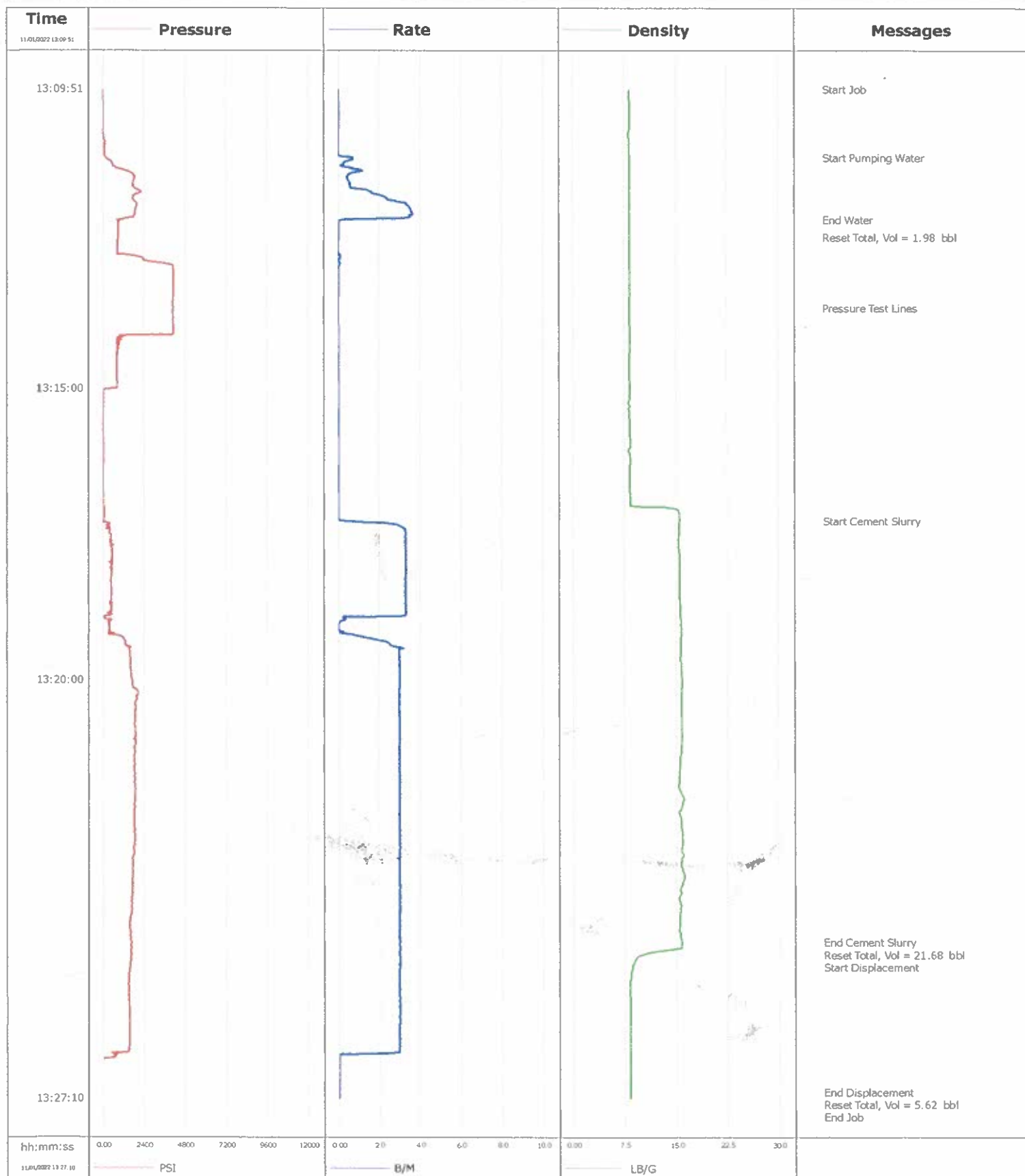
				Customer Oxy		Job Number EOIC-00701			
Well REI 39-9		Location (legal)		Schlumberger Location Windsor		Job Start Nov/01/2022			
Field Wattenburg		Formation Name/Type		Deviation deg		Well MD 1750.0 ft			
County WELD		State/Province Colorado		Bit Size in		Well TVD 1750.0 ft			
Well Master		API/UWI		BHP psi		BHT degF			
Rig Name		Drilled For Oil & Gas		Service Via Land		BHCT degF			
Offshore Zone		Well Class Old		Well Type Workover		Pore Press. Gradient lb/gal			
Drilling Fluid Type		Max. Density lb/gal		Plastic Viscosity cP					
Service Line Cementing		Job Type Plug							
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection 2 3/8" 4.7# T/S					
Service Instructions Pressure Test: 4000 psi Estimated BOC = 1655 , Estimated TOC = 1750 Cement Type Density = "15.8 ppg AGM" Volume = 21.6 ; Sacks = 100 Yield = 1.21 GPS = 5.26 Water: Temp 70, CI < 300, pH 8				Casing/Liner					
				Depth, ft		Size, in		Weight, lb/ft	
				1750.0		2.4		11.6	
				0.0		0.0		0.0	
				Grade		Thread			
Tubing/Drill Pipe									
T/D		Depth, ft		Size, in		Weight, lb/ft			
T		1720.0		2.4		4.7			
		0.0		0.0		0.0			
Grade		Thread							
Perforations/Open Hole									
Top, ft		Bottom, ft		Shot/ft		No. of Shots			
ft		ft							
ft		ft							
ft		ft							
Total Interval ft		Diameter in							
Treat Down Tubing		Displacement 5.6 bbl		Packer Type		Packer Depth ft			
Tubing Vol. 6.6 bbl		Casing Vol. bbl		Annular Vol. bbl		Openhole Vol. bbl			
Casing/Tubing Secured <input checked="" type="checkbox"/> 1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>				Casing Tools		Squeeze Job			
Lift Pressure psi				Shoe Type		Squeeze Type			
Pipe Rotated <input type="checkbox"/> Pipe Reciprocated <input type="checkbox"/>				Shoe Depth ft		Tool Type			
No. Centralizers				Top Plugs		Bottom Plugs			
Cement Head Type				Stage Tool Type		Tool Depth ft			
Job Scheduled For Nov/01/2022				Arrived on Location Nov/01/2022		Leave Location Nov/01/2022			
Collar Type				Stage Tool Depth ft		Tail Pipe Size in			
Collar Depth ft				Squeeze Job ft		Tail Pipe Depth ft			
Squeeze Job bbl									
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
11/01/2022	13:09:51	-23	0.0	8.22	0.0				
11/01/2022	13:09:52	-27	0.0	8.22	0.0	Start Job			
11/01/2022	13:11:02	188	0.7	8.23	0.0	Start Pumping Water			
11/01/2022	13:12:06	797	0.0	8.23	1.8	End Water			
11/01/2022	13:12:24	856	0.0	8.24	1.8	Reset Total, Vol = 1.98 bbl			
11/01/2022	13:13:37	4111	0.0	8.23	1.8	Pressure Test Lines			
11/01/2022	13:14:51	815	0.0	8.24	1.8				
11/01/2022	13:17:16	14	0.5	15.54	1.8	Start Cement Slurry			
11/01/2022	13:19:51	1607	3.0	15.74	8.8				
11/01/2022	13:24:30	1643	3.0	15.68	22.7	End Cement Slurry			
11/01/2022	13:24:34	1611	3.0	15.70	22.9	Reset Total, Vol = 21.68 bbl			
11/01/2022	13:24:37	1620	3.0	14.65	23.0	Start Displacement			
11/01/2022	13:24:51	1588	3.0	8.76	23.7				
11/01/2022	13:27:04	-32	0.0	8.23	28.3	End Displacement			
11/01/2022	13:27:05	-32	0.0	8.23	28.3	Reset Total, Vol = 5.62 bbl			

Well REI 39-9	Field Wattenburg	Job Start Nov/01/2022	Customer Oxy	Job Number EOIC-00701
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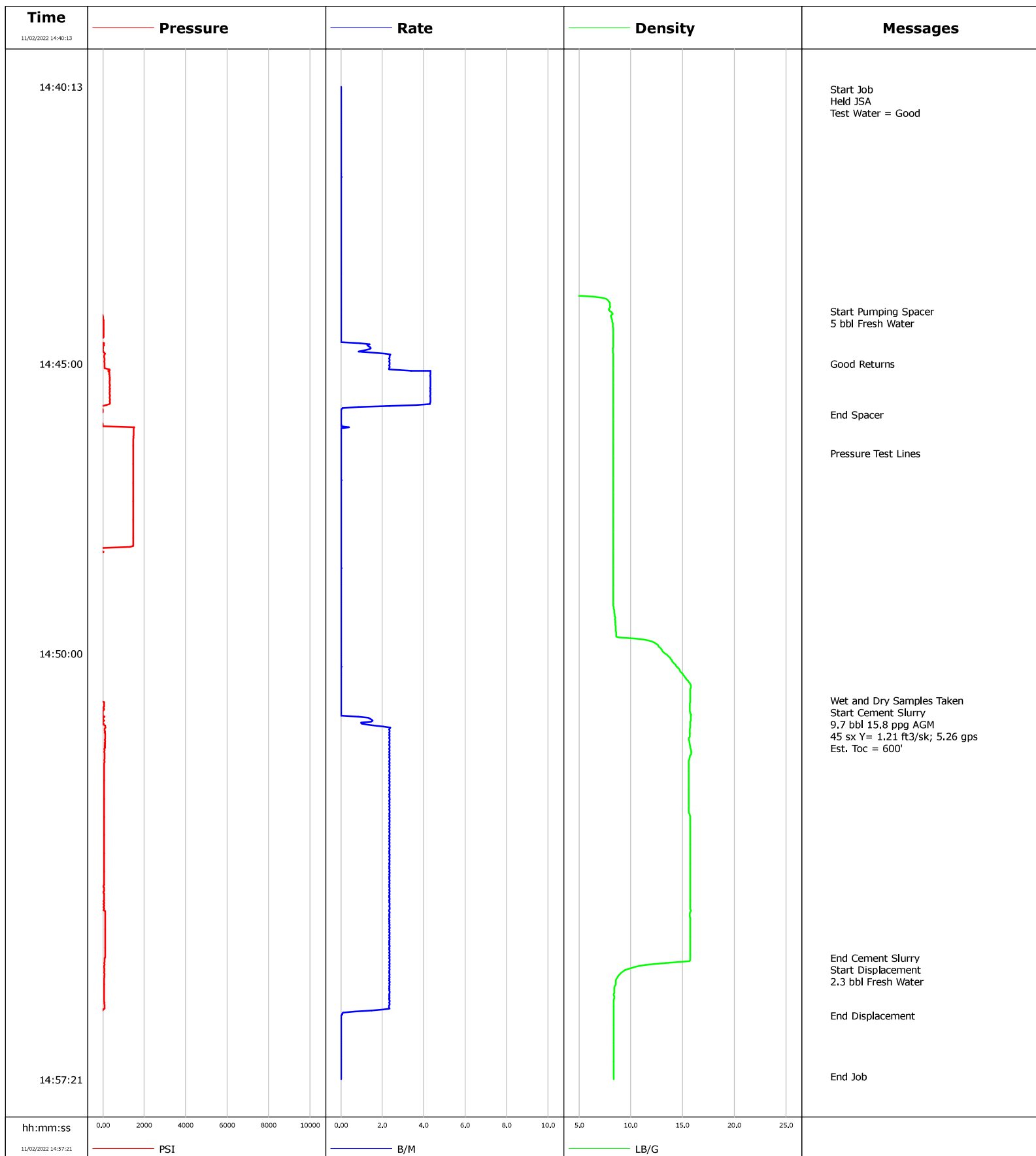
Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry 2.8	N2	Mud	Maximum Rate 3.6	Total Slurry 21.6	Mud 0.0	Spacer 2.0	N2
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum 4124	Final -32	Average 1544	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal
Avg. N2 Percent %	Designed Slurry Volume 21.6 bbl		Displacement 5.6 bbl	Mix Water Temp 65 degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl	
					Washed Thru Perfs <input type="checkbox"/>	To ft	
Customer or Authorized Representative Raul Reyes			Schlumberger Supervisor R Pippin		Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>	

Well	REI 39-9	Client	Oxy
Field	Wattenburg	SIR No.	EOIC-00701
Engineer	R Pippin	Job Type	Plug
Country	United States	Job Date	11-01-2022



Well	REI	Client	Occidental
Field	Wattenberg	SIR No.	EOIC-00711
Engineer	Ken Sovereign	Job Type	Plug and Abandon
Country	United States	Job Date	11-02-2022



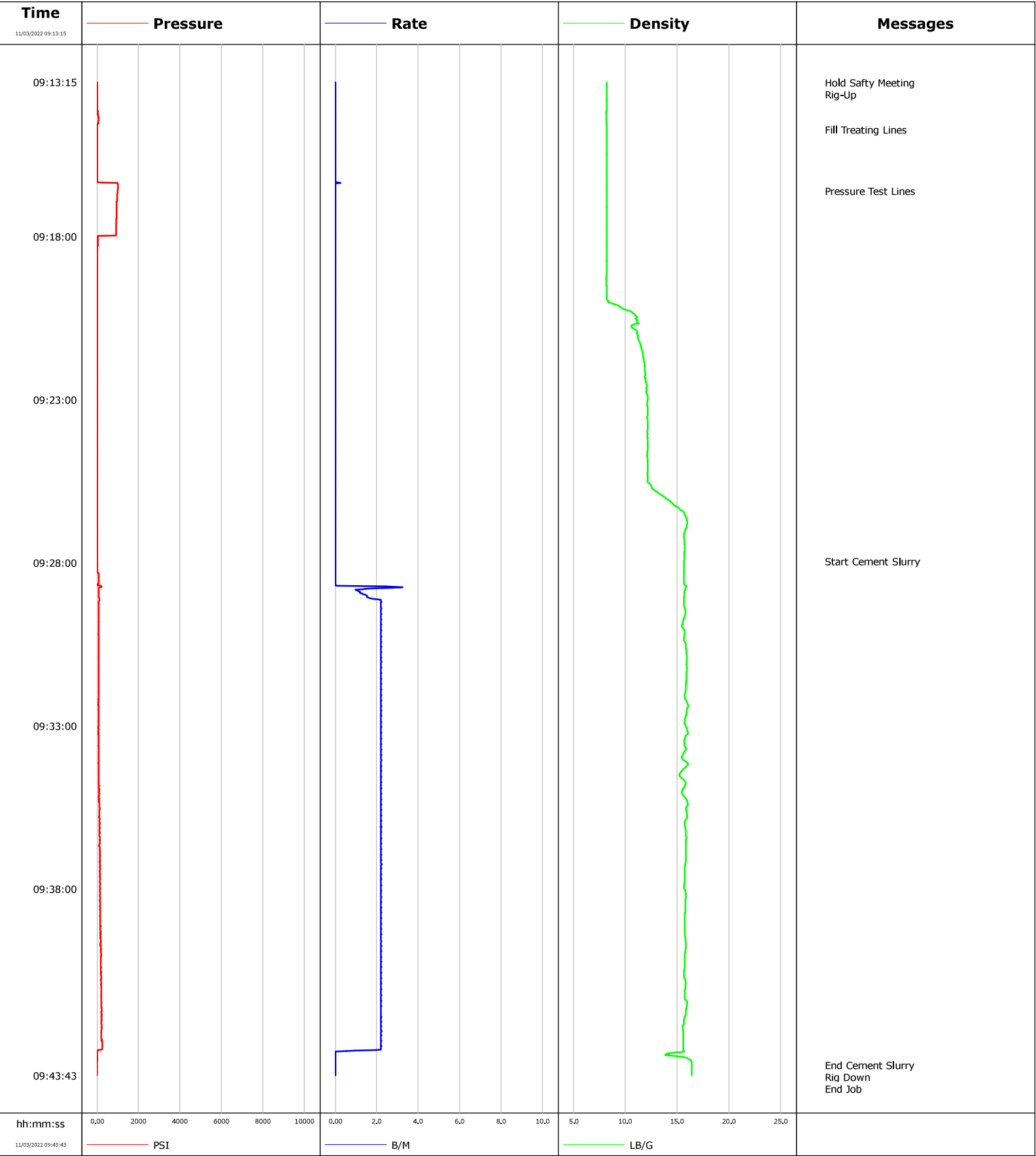
				Customer Occidental		Job Number EOIC-00711	
Well REI 39-9		Location (legal)		Schlumberger Location Cheyenne Remedial		Job Start Nov/02/2022	
Field Wattenberg		Formation Name/Type		Deviation deg	Bit Size in	Well MD 885.0 ft	Well TVD 885.0 ft
County Weld		State/Province CO		BHP psi	BHST 90 degF	BHCT 80 degF	Pore Press. Gradient lb/gal
Well Master 64520518		API/UWI 05-123-33490					
Rig Name Brigade 94	Drilled For Oil	Service Via Land	Casing/ Liner				
			Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Offshore Zone	Well Class Old	Well Type Workover	885.0	4.5	11.6		
			700.0	8.6	24.0		
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP	Tubing/ Drill Pipe			
				T/D	Depth, ft	Size, in	Weight, lb/ft
Service Line Cementing	Job Type Plug and Abandon			T	885.0	2.4	4.7
					0.0	0.0	0.0
Max. Allowed Tub. Press psi	Max. Allowed Ann. Press psi	WH Connection 2 3/8" 4.7# T/S	Perforations/Open Hole				
			Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval ft
			ft	ft			
			ft	ft			Diameter in
			ft	ft			
			Treat Down Tubing	Displacement 2.3 bbl	Packer Type	Packer Depth ft	
			Tubing Vol. 3.4 bbl	Casing Vol. 47.5 bbl	Annular Vol. bbl	Openhole Vol. bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure psi				Shoe Type		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft		Tool Type	
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth ft	
Cement Head Type			Stage Tool Depth ft		Tail Pipe Size in		
Job Scheduled For Nov/02/2022		Arrived on Location Nov/02/2022	Leave Location Nov/02/2022	Collar Type		Tail Pipe Depth ft	
				Collar Depth ft		Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
11/02/2022	14:40:13	-38	0.0	0.01	0.0	Started Acquisition	
11/02/2022	14:40:16	-38	0.0	0.01	0.0	Start Job	
11/02/2022	14:40:19	-38	0.0	-0.00	0.0	Held JSA	
11/02/2022	14:44:06	-38	0.0	7.99	0.0	Start Pumping Spacer	
11/02/2022	14:45:13	315	4.3	8.30	1.3		
11/02/2022	14:45:53	-19	0.0	8.30	3.6	End Spacer	
11/02/2022	14:46:33	1473	0.0	8.30	3.6	Pressure Test Lines	
11/02/2022	14:50:49	-33	0.0	15.72	3.6	Wet and Dry Samples Taken	
11/02/2022	14:55:13	114	2.3	15.73	13.1		
11/02/2022	14:55:15	118	2.4	15.73	13.1	End Cement Slurry	
11/02/2022	14:56:15	-56	0.0	8.36	15.3	End Displacement	

Well REI 39-9	Field Wattenberg	Job Start Nov/02/2022	Customer Occidental	Job Number EOIC-00711
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl				
Slurry 2.4	N2	Mud	Maximum Rate 4.3		Total Slurry 15.3	Mud 0.0	Spacer 3.6	N2	
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum 1501	Final -47	Average 422	Bump Plug to	Breakdown	Type		Volume bbl	Density lb/gal	
Avg. N2 Percent %		Designed Slurry Volume 9.7 bbl		Displacement 0.0 bbl		Mix Water Temp 72 degF		Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl
								Washed Thru Perfs <input type="checkbox"/>	To ft
Customer or Authorized Representative Raul Reyes				Schlumberger Supervisor Ken Sovereign				Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>
								-	-

Well	REI 39-9	Client	Oxy
Field	DJ	SIR No.	EOIC-00714
Engineer	Matt Leiker	Job Type	Plug
Country	United States	Job Date	11-03-2022



				Customer Oxy			Job Number EOIC-00714							
Well REI 39-9			Location (legal)			Schlumberger Location			Job Start Nov/03/2022					
Field DJ		Formation Name/Type			Deviation deg		Bit Size in		Well MD ft		Well TVD ft			
County Weld		State/Province Colorado			BHP psi		BHST degF		BHCT degF		Pore Press. Gradient lb/gal			
Well Master 645520518		API/UWI 05-123-33490												
Rig Name Brigade 94		Drilled For Oil		Service Via Land		Casing/Liner								
						Depth, ft		Size, in		Weight, lb/ft		Grade		
Offshore Zone		Well Class Old		Well Type Workover										
Drilling Fluid Type		Max. Density lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe								
						T/D		Depth, ft		Size, in		Weight, lb/ft		
Service Line Cementing		Job Type Plug												
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection 2 3/8" 4.7# T/S		Perforations/Open Hole								
						Top, ft		Bottom, ft		shot/ft		No. of Shots		
						Treat Down Tubing		Displacement 0.0 bbl		Packer Type		Packer Depth ft		
						Tubing Vol. bbl		Casing Vol. bbl		Annular Vol. bbl		Openhole Vol. bbl		
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>				Casing Tools				Squeeze Job				
Lift Pressure psi						Shoe Type				Squeeze Type				
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>				Shoe Depth ft				Tool Type				
No. Centralizers		Top Plugs		Bottom Plugs		Stage Tool Type				Tool Depth ft				
Cement Head Type						Stage Tool Depth ft				Tail Pipe Size in				
Job Scheduled For Nov/03/2022 08:30		Arrived on Location Nov/03/2022 08:30		Leave Location Nov/03/2022 10:30		Collar Type				Tail Pipe Depth ft				
						Collar Depth ft				Sqz. Total Vol. bbl				
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message								
11/03/2022	09:13:15	8	0.0	8.23	0.0	Started Acquisition								
11/03/2022	09:13:16	8	0.0	8.23	0.0	Hold Safty Meeting								
11/03/2022	09:13:17	8	0.0	8.23	0.0	Rig-Up								
11/03/2022	09:14:43	17	0.0	8.22	0.0	Fill Treating Lines								
11/03/2022	09:16:36	988	0.0	8.21	0.0	Pressure Test Lines								
11/03/2022	09:27:57	17	0.0	15.65	0.0	Start Cement Slurry								
11/03/2022	09:43:24	-1	0.0	16.40	31.1	End Cement Slurry								
11/03/2022	09:43:26	-1	0.0	16.41	31.1	Rig Down								

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 2.2	N2	Mud	Maximum Rate 3.3	Total Slurry 32.4	Mud 0.0	Spacer 1.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 1015	Final 0	Average 121	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %		Designed Slurry Volume 32.3 bbl	Displacement 0.0 bbl	Mix Water Temp 71 degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl		
					Washed Thru Perfs <input type="checkbox"/>	To ft		
Customer or Authorized Representative Raul Reyes			Schlumberger Supervisor Matt Leiker			Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>	
						-	-	