

Oxy Operations Summary

Well:	REI 39-9			Spud Date:	5/30/2011 3:15:00 AM
Project:	COLORADO-WELD-NAD83-UTM13			Site:	REI 8-9
Event:	ABANDONMENT			Rig Name:	BRIGADE 94
Start Date:	10/28/22			End Date:	8/3/23
Datum:	XC11 15'KB @ 4831			Well UWI:	0512333490
Report Date	Time From	Time To	Duration (hr)	Operation	
10/25/22	7:00	8:00	1	FORM 17 TEST NO FLUIDS, SC START WHISPER AND SC END 0 PSI.	
10/27/22	14:30	18:30	4	SWABPRO SITP 1200 SICP 1200 FL NOT DETECTED RIHW/ 2" JUC FISH TOOLS @ 7926' NO FISH RIHW/ 1.75" BB TAG FILL @ 8026' RDMO	
10/27/22					
10/28/22	11:00	11:30	0.50	JSA REVIEW W/ ALL TEAM MEMBERS (SEE SAFETY)	
10/28/22	11:30	11:45	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 1 PSI. PRODUCTION CASING: 1200 (PSI). TUBING: 1200 (PSI). INTERMEDIATE CASING 0 (NA).	
10/28/22	11:45	12:30	0.75	*BLEW DOWN WH TREE *SPOT IN BASE BEAM *SLIDE OVER CONTAINMENT *MIRU, HOOK UP PUMP LINES AND TEST LINES TO 2K	
10/28/22	12:30	13:15	0.75	*LOAD BOPS ONTO ENSIGN TEST STUMP *CHARGE ACC TO 3000 PSI, FUNCTION AND DRAW DOWN TEST (SHUT BLINDS AND PIPE RAMS 2X EACH AND ACC HAD 2000 PSI) *TEST BLINDS 250 PSI FOR 10 MINUTES *TEST BLINDS 5K FOR 10 MINUTES *TEST PIPE RAMS 250 PSI FOR 10 MINUTES *TEST PIPE RAMS 5K FOR 10 MINUTES	
10/28/22	13:15	13:45	0.50	*LINE VALVES AND BULLHEAD 4.5" CASING W/ 100 BBLS 8.3# FRESH W/ BIO *LINE VALVES OUT AND BULLHEAD 2 3/8" TBG W/ 40 BBLS 8.3# FRESH W/ BIO *MONITOR WELL AND MAINTAINED STATIC CONDITIONS	
10/28/22	13:45	14:30	0.75	*ND WH TREE *NU 7 1/16" 5K BOP W/ NEW RX46 RING GASKET *TORQUE DOWN TO SPEC *RU FLOOR *RU TONGS *INSTALL SUB AND TIW ONTO TBG HANGER	
10/28/22	14:30	14:31	0.02	*TEST PIPE RAMS/ WH CONNECTION TO 250 PSI FOR 10 MINUTES *TEST PIPE RAMS/ WH CONNECTION TO 5K FOR 10 MINUTES	
10/28/22	14:31	14:45	0.23	LINE VALVES OUT AND PUMP 30 BBLS DOWN TBG BEFORE PULLING TBG	

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10/28/22	14:45	18:00	3.25	LAY DOWN 2 JTS 2 3/8" 4.7# J-55 EUE TBG ON FLOAT AND MAKE UP SAFETY JNT, TOO H W/ 144 JTS 2 3/8" 4.7# J-55 EUE TBG TO DERRICK AND LD 107 JTS 2 3/8" 4.7# J-55 EUE TBG ON FLOAT AND LD XN *FULL RECOVERY OF 253 JTS *PUMPED 40 BBLS WHILE TRIPPING PIPE *TALLY TBG OUT OF HOLE	
10/28/22	18:00	19:00	1	SWI/SDFN, TIW W/ NIGHT CAP ON TBG, PIPE RAMS LOCKED AND SHUT, NIGHT CAP ON SURFACE AND CSG VALVES DRAINED PUMP AND LINES	
10/28/22	19:00	19:30	0.50	CREW TRAVEL TO YARD	
10/28/22	19:30	19:30	0	TO BE COMPLETED BY JUSTIN LEE	
10/28/22	19:30	19:30	0	FORM 42: APPROVED START DATE: 10/27/2022; 08:00AM FORM 6: EXPIRES 04/10/2023 FORM 4: NOT REQUIRED FAA: PERMIT SUBMITTED; OKAY TO PROCEED BLM: NO FORM 17: COMPLETED SAMPLE: NOT REQUIRED Thank you,	
10/31/22	5:30	6:00	0.50	CREW TRAVEL TO LOCATION	
10/31/22	6:00	6:30	0.50	JSA REVIEW W/ ALL TEAM MEMBERS (SEE SAFETY SECTION)	
10/31/22	6:30	6:31	0.02	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 1 PSI. PRODUCTION CASING: 1000 (PSI). TUBING: 0 (NA). INTERMEDIATE CASING 0 (NA).	
10/31/22	6:31	6:45	0.23	HOOK UP LINES TO WH, INSURE GROUNDS AND SAFETY STRAPS IN PLACE, INSPECT EQUIPMENT AND LET WARM UP PRIME PUMP TO WORK TANK	
10/31/22	6:45	7:15	0.50	*LINE VALVES OUT AND BULLHEAD CASING W/ 120 BBLS 8.3# FRESH W/ BIO *MONITOR WELL AND MAINTAINED STATIC CONDITIONS	

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Report Date	Time From	Time To	Duration (hr)	Operation	
10/31/22	7:15	11:30	4.25	<p>*JSA REVIEW W/ AXIS WIRELINE *NU 7 1/16" WL FLANGE AND TORQUE DOWN *RIH W/ 3.625" GR @ 7940', POOH *RIH W/ 4.5" 10K CIBP AND SET @ 7930', PUH, RIH AND TAG CIBP, POOH *RIH W/ DUMP BAILER AND 2 SX CMT @ 7930', POOH *RIH W/ 4.5" 10K CIBP AND SET @ 7178', PUH, RIH AND TAG CIBP, POOH *RIH W/ DUMP BAILER AND 2 SX CMT @ 7178', POOH</p> <p>*LOADED WELL W/ 70 BBLs 8.3# FRESH WHILE WIRELINE WAS MAKING RUNS</p>	
10/31/22	11:30	11:45	0.25	<p>PRESSURE TEST DOWN: (PRODUCTION CASING) TEST INTERVAL BOTTOM: (CIBP) AT 7178 FT TEST INTERVAL TOP: (SURFACE) AT 0 FT PRESSURE TEST TO: 500 PSI FOR 15 MINUTES. TEST RESULTS: (PASS)</p>	
10/31/22	11:45	12:30	0.75	<p>*RIH W/ 3 1/18" 4', 4 SPF, 120* PHASING, .42" DIAM, 46" PEN, 22.7 GRAM, PERF @ 4558'-4562', POOH, GEO CHARGE *RD WL</p>	
10/31/22	12:30	14:00	1.50	<p>TIH W/ 144 JTS 2 3/8" 4.7# J-55 EUE TBG AND 6' SUB, NU WASHINGTON HEAD RUBBER AND SET CICR @ 4528</p>	
10/31/22	14:00	14:30	0.50	<p>MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (SLB).</p>	
10/31/22	14:30	14:31	0.02	<p>PERFORM INJECTION TEST (WITH CICR).</p>	
10/31/22	14:31	15:15	0.73	<p>PUMP 100 SX, 15.8 PPG, 1.18 CF/SX CLASS G CEMENT, (SUSX BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 4528 FT, BOTTOM (PERF): 4558 FT, TOP (NA): ##### FT, TOC IN CSG: 4463 FT</p>	
10/31/22	15:15	17:00	1.75	<p>LAY DOWN 6' SUB AND 23 JTS 2 3/8" 4.7# J-55 EUE TBG ON FLOAT (END OF TBG @ 3808')</p> <p>LINE VALVES OUT TO REVERSE OUT DOWN 4.5" CASING AND RETURNS UP TBG, 3 BBLs A MINUTE @ 600 PSI W/ 8.3# FRESH W/ BIO, W/ NO LEL OR CMT SEEN</p> <p>TOOH W/ 88 JTS 2 3/8" 4.7# J-55 EUE TBG TO DERRICK AND LAY DOWN 33 JTS 2 3/8" 4.7# J-55 EUE TBG ON FLOAT AND LD SETTING TOOL</p>	
10/31/22	17:00	18:00	1	<p>SWI/SDFN, BLINDS LOCKED AND SHUT, NIGHT CAP ON SURFACE AND CSG VALVES, DRAINED PUMP AND LINES</p>	

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10/31/22	18:00	18:30	0.50	CREW TRAVEL TO YARD	
11/1/22	5:30	6:00	0.50	CREW TRAVEL TO LOCATION	
11/1/22	6:00	6:30	0.50	JSA REVIEW W/ ALL TEAM MEMBERS (SEE SAFETY SECTION)	
11/1/22	6:30	6:31	0.02	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (NA). INTERMEDIATE CASING 0 (NA).	
11/1/22	6:31	6:45	0.23	HOOK UP LINE TO WH, INSURE GROUNDS AND SAFETY STRAPS IN PLACE, INPECT EQUIPMENT AND LET WARM UP PRIME PUMP TO WORK TANK	
11/1/22	6:45	8:00	1.25	*RIH W/ 3 1/18" 4', 4 SPF, 120* PHASING, .46" DIAM, 41" PEN, 22.7 GRAM, PERF @ 2800'-2804', POOH, GEO CHARGE *RD WL	
11/1/22	8:00	8:45	0.75	MAKE UP 4.5" CICR, TIH W/ 88 JTS 2 3/8" 4.7# J-55 EUE TBG, NU WASHINGTON HEAD RUBBER AND SET CICR @ 2770'	
11/1/22	8:45	9:15	0.50	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (SLB).	
11/1/22	9:15	9:30	0.25	PERFORM INJECTION TEST (WITH CICR).	
11/1/22	9:30	10:00	0.50	PUMP 100 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 2770 FT, BOTTOM (PERF): 2800 FT, TOP (NA): ##### FT, TOC IN CSG: 2705 FT	
11/1/22	10:00	11:30	1.50	STING OUT, LAY DOWN 5 JTS 2 3/8" 4.7# J-55 EUE TBG ON FLOAT (END OF TBG @ 2610') LINE VALVES OUT ON PUMP TO REVERSE OUT DOWN 4.5" CASING AND RETURNS UP TBG, 3 BBLs A MINUTE @ 500 PSI W/ 8.3# FRESH W/ BIO, NO LEL OR CMT SEEN TOOH W/ 54 JTS 2 3/8" 4.7# J-55 EUE TBG TO DERRICK AND LAY DOWN 29 JTS 2 3/8" 4.7# J-55 EUE TBG ON FLOAT AND LD SETTING TOOL	
11/1/22	11:30	12:45	1.25	*RIH W/ 3 1/18" 4', 4 SPF, 120* PHASING, .42" DIAM, 46" PEN, 22.7 GRAM, PERF @ 1750'-1754', POOH, GEO CHARGE *RD WL	
11/1/22	12:45	13:15	0.50	MAKE UP 4.5" CICR AND TIH W/ 54 JTS 2 3/8" 4.7# J-55 EUE TBG, 2 10' SUBS, NU WASHINGTON HEAD RUBBER AND SET CICR @ 1720'	
11/1/22	13:15	13:30	0.25	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (SLB).	

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11/1/22	13:30	13:45	0.25	PERFORM INJECTION TEST (WITH CICR).	
11/1/22	13:45	14:15	0.50	PUMP 100 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 1720 FT, BOTTOM (PERF): 1750 FT, TOP (NA): ##### FT, TOC IN CSG: 1655 FT	
11/1/22	14:15	14:45	0.50	LAY DOWN 2 10' SUB, LAY DOWN 4 JTS 2 3/8" 4.7# J-55 EUE TBG ON FLOAT (END OF TBG @ 1570') LINE VALVES OUT ON PUMP TO REVERSE OUT DOWN 4.5" CASING AND RETURNS UP TBG, 3 BBLS A MINUTE @ 400 PSI W/ 8.3# FRESH W/ BIO, NO LEL OR CMT SEEN TOOH W/ 28 JTS 2 3/8" 4.7# J-55 EUE TBG TO DERRICK AND LAY DOWN 22 JTS 2 3/8" 4.7# J-55 EUE TBG ON FLOAT AND LD SETTING TOOL	
11/1/22	14:45	15:30	0.75	*JSA REVIEW W/ AXIS WIRELINE *NU 7 1/16" WL FLANGE *RU LUBE AND WL BOP RIH W/ 1 11/16" PERF CASING PUNCH, 4' 4 SPF, 3.2 GRAM, .41" EH, .0375-.50 PEN, OWN PAC 1562-453 DET CORD 40G RDX RIB @ 690' (CORRELATE TO CASING COLLARS FROM CBL)	
11/1/22	15:30	16:00	0.50	LINE VALVES OUT PUMP TO CIRCULATED DOWN 4.5" CASING AND RETURNS UP SURFACE W/ 8.3# FRESH W/ BIO, TOOK PUMP PRESSURE TO 2800 PSI AND PRESSURE DROPPED TO 1800 PSI @ 1 BBLS A MINUTE, PRESSURE INCREASED TO 2600 PSI AND DROPPED ONCE AGAIN TO 500 PSI @ 3 BBLS A MINUTE, GOT BACK HEAVY SAND/MUD W/ FLAKE AND CLEARED UP, GOT BACK NO LEL CIRCULATED AN ESTIMATED 80 BBLS GOT BACK ABOUT 15 BBLS OF MAG POLY FLAKE AND SEAL BOND PLUS (ACCORDING TO OLD CEMENT REPORT)	
11/1/22	16:00	16:30	0.50	HOOK UP BRIGADE TRUCK TO PUMP W/ 80 BBLS 160* WATER MIXED W/ NTX-880 SURFACTANT FROM NEXTIER, PUMPED AWAY @ 3 BBLS A MINUTE @ 500 PSI, DOWN 4.5" CASING AND RETURNS UP SURFACE NO LEL SEEN	
11/1/22	16:30	17:30	1	LET HSF SOAK AND WELL MAINTAINED STATIC CONDITIONS W/ NO FLOW OR LEL	

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11/1/22	17:30	17:45	0.25	LINE VALVES OUT ON PUMP TO CIRCULATE DOWN 4.5" CASING AND RETURNS UP SURFACE, 3.5 BBLS A MINUTE @ 300 PSI W/ 8.3# FRESH W/ BIO, NO LEL SEEN CIRCULATED AN ESTIMATED 60 BBLS	
11/1/22	17:45	18:30	0.75	SWI/SDFN, BLINDS LOCKED AND SHUT, NIGHT CAP ON SURFACE AND CSG VALVES DRAIN PUMP AND LINES	
11/1/22	18:30	19:00	0.50	CREW TRAVEL TO YARD	
11/2/22	5:30	6:00	0.50	CREW TRAVEL TO LOCATION	
11/2/22	6:00	6:15	0.25	JSA REVIEW W/ TEAM MEMBERS (SEE SAFETY)	
11/2/22	6:15	6:30	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (NA). INTERMEDIATE CASING 0 (NA).	
11/2/22	6:30	7:00	0.50	HOOK UP LINE TO WH, INSURE SAFETY STRAPS AND GROUND CABLES HOOKED UP, INSPECT EQUIPMENT AND LET WARM UP	
11/2/22	7:00	7:30	0.50	TIH W/ 4.5" MECHANICAL CUTTER AND 22 JTS 2 3/8" 4.7# J-55 EUE TBG, AND 10' SUBS @ 700'	
11/2/22	7:30	8:00	0.50	*SWAP ELEVATORS TO 2 7/8" *RU DOUBLE DEAD LINE *RU POWER SWIVEL AND INSURE ALL SAFETY CABLES AND PINS IN PLACE	
11/2/22	8:00	8:05	0.08	NOT SURE IF CASING CUT DUE TO NOT HEARING A POP OR ANY SIGN OF CUTTER CUTTING (COULD NOT COME OUT OF HOLE AND TRY TO CIRCULATE DUE TO CASING PUNCHES @ 690')	
11/2/22	8:05	8:30	0.42	*RD POWER SWIVEL AND RACK UP ON TRAILER *RD DOUBLE DEAD LINES AND SWAP ELEVATORS TO 2 3/8"	
11/2/22	8:30	8:45	0.25	LAY DOWN 10' SUB AND TOOH W/ 22 JTS 2 3/8" 4.7# J-55 EUE TBG TO DERRICK AND LD 4.5" MECHANICAL CUTTER	
11/2/22	8:45	9:00	0.25	TIH W/ 4.5" MECHANICAL CUTTER AND 22 JTS 2 3/8" 4.7# J-55 EUE TBG AND 10' SUB @ 700'	
11/2/22	9:00	9:15	0.25	*SWAP ELEVATORS TO 2 7/8" *RU DOUBLE DEAD LINE *RU POWER SWIVEL AND INSURE ALL SAFETY CABLES AND PINS IN PLACE	
11/2/22	9:15	9:30	0.25	STARTED ROTATING POWER SWIVEL AND CUT 4.5" PRODUCTION CASING @ 700'. RAN CUTTER TO SAME SPOT AND NEVER TORQUED UP, WHEN WE WENT DOWN 1' MORE IT STARTED TO TORQUE AND TOOL HAND CONFIDENT CASING CUT 1ST TIME WHICH WAS AND I WAS NOT SURE IT DID	
11/2/22	9:30	9:45	0.25	*RD POWER SWIVEL AND RACK UP ON TRAILER *RD DOUBLE DEAD LINES AND SWAP ELEVATORS TO 2 3/8"	
11/2/22	9:45	10:00	0.25	LAY DOWN 10' SUB AND TOOH W/ 22 JTS 2 3/8" 4.7# J-55 EUE TBG TO DERRICK AND LD MECHANICAL CUTTER	

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11/2/22	10:00	10:15	0.25	LINE VALVES OUT ON PUMP TO CIRCULATE DOWN 4.5" CASING AND RETURNS UP 8 5/8" SURFACE CASING, 3.5 BBLS A MINUTE @ 500 PSI W/ 8.3# FRESH W/ BIO, NO LEL AND NO MUD SEEN, CIRCULATED AN ESTIMATED 45 BBLS GOT BACK ABOUT 5 BBLS OF MAG POLY FLAKE AND SEAL BOND PLUS	
11/2/22	10:15	10:45	0.50	*RD TONGS *RD FLOOR *ND BOPS *ND 5K WH *SWAP EQUIPMENT OVER TO 4.5"	
11/2/22	10:45	11:30	0.75	*PICK UP 4.5" CASING SPEAR *UN-LAND 4.5" 11.6# CASING (TOOK 60K) *NU Q-92 AND NU 9" BOP, FUNCTION TEST AND TORQUE DOWN TO SPEC *RU FLOOR AND TONGS	
11/2/22	11:30	12:00	0.50	LINE VALVES OUT TO CIRCULATE DOWN 4.5" CASING AND RETURNS UP SURFACE CASING W/ 8.3# FRESH W/ BIO, 3 BBLS A MINUTE @ 300 PSI GOT BACK ABOUT 15 BBLS OF MAG POLY FLAKE AND SEAL BOND PLUS	
11/2/22	12:00	12:45	0.75	LAY DOWN 16 JTS 4.5" 11.6# CASING W/ PIPE WRANGLER AND SWAP EQUIPMENT OVER TO 2 3/8" FIRST JNT THAT WE LAYED DOWN DRAGGED (60K AND BACK DOWN TO 10K) AND AFTER THAT STARTED PULLING NORMAL	
11/2/22	12:45	13:00	0.25	TIH W/ 22 JTS 2 3/8" 4.7# J-55 EUE TBG AND 8 5/8" BIT AND SCRAPER @ 700' AT ABOUT 600' HAD TO WORK SCRAPER DOWN TO GET IT TO 700' SEEMED LIEK SURFACE HAD SOME MAG POLY FLAKE AND SEAL BOND PLUS INSIDE SURFACE WALLS	
11/2/22	13:00	13:15	0.25	TOOH W/ 22 JTS 2 3/8" 4.7# J-55 EUE TBG TO DERRICK AND LD 8 5/8" BIT AND SCRAPER	
11/2/22	13:15	13:30	0.25	TIH W/ 28 JTS 2 3/8" 4.7# J-55 EUE TBG, 10' SUB AND DIVERTER TOOL @ 885'	
11/2/22	13:30	14:00	0.50	LINE VALVES OUT ON PUMP TO CIRCULATE DOWN TBG AND RETURNS UP SURFACE CASING, 2 BBLS A MINUTE @ 300 PSI W/ 8.3# FRESH W/ BIO, NO LEL SEEN 70 BBLS ESTIMATED CIRCULATED GOT BACK ABOUT 5 BBLS OF MAG POLY FLAKE AND SEAL BOND PLUS	

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11/2/22	14:00	14:30	0.50	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (SLB).	
11/2/22	14:30	15:15	0.75	PUMP 45 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 600 FT, BOC 885 FT SQUEEZE: (NO), EQUIPMENT: (NONE) DEPTH: ##### FT, BOTTOM (PERF/CSG CUT/OH): ##### FT, TOP (NA): ##### FT, TOC IN CSG: 600 FT	
11/2/22	15:15	16:00	0.75	LAY DOWN 6' SUB AND LAY DOWN 12 JTS 2 3/8" 4.7# J-55 EUE TBG ON FLOAT (END OF TBG @ 501')	
				LINE VALVES OUT TO REVERSE OUT DOWN SURFACE AND RETURNS UP TBG, 2 BBLs A MINUTE @ 200 PSI W/ 8.3# FRESH W/ BIO, NO LEL OR CMT SEEN	
				TOOH W/ 16 JTS 2 3/8" 4.7# J-55 EUE TBG TO DERRICK AND LAY DOWN DIVERTER TOOL	
11/2/22	16:00	17:00	1	SWI/SDFN, BLINDS LOCKED AND SHUT, NIGHT CAP ON SURFACE AND CSG VALVES DRAIN UP PUMP AND LINES	
11/2/22	17:00	17:30	0.50	CREW TRAVEL TO YARD	
11/2/22	17:30	17:30	0	AFTER PUMPING SQUEEZE ON 11/1/2022 FROM 1750' SURFACE HAD NO PRESSURE OR LEL OR FLOW ON 11/2/2022 AND PROCEED W/ CASING CUT AND SHOE PLUG	
11/3/22	5:30	6:00	0.50	CREW TRAVEL TO LOCATION	
11/3/22	6:00	6:30	0.50	JSA REVIEW W/ ALL TEAM MEMBERS (SEE SAFETY SECTION)	
11/3/22	6:30	6:45	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (NA). TUBING: 0 (NA). INTERMEDIATE CASING 0 (NA).	
11/3/22	6:45	7:00	0.25	HOOK UP HARLINE TO WH, INSURE SAFETY STRAP AND GROUND CABLES HOOKED UP, INPECT EQUIPMENT AND LET WARM UP, NO ISSUES TO REPORT, PRIME PUMP TO WORK TANK	
11/3/22	7:00	7:15	0.25	PRESSURE TEST DOWN: (SURFACE CASING/) TEST INTERVAL BOTTOM: (CEMENT TOP) AT 560 FT TEST INTERVAL TOP: (SURFACE) AT 0 FT PRESSURE TEST TO: 500 PSI FOR 15 MINUTES. TEST RESULTS: (PASS)	

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11/3/22	7:15	8:00	0.75	*JSA REVIEW W/ AXIS *RU WIRELINE AND RIH W/ 8 5/8" CIBP AND TAG CMT TOP @ 560', PUH AND SET 8 5/8" CIBP @ 500' W/ 9' OFFSET, PUH, RIH AND TAG CIBP, POOH *RD WL *ZERO OUT AT GROUND LEVEL	
11/3/22	8:00	8:15	0.25	MAKE UP DIVERTER TOOL W/ BULL PLUG ON BOTTOM, TIH W/ 16 JTS 2 3/8" 4.7# J-55 EUE TBG @ 500'	
11/3/22	8:15	8:45	0.50	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (SLB).	
11/3/22	8:45	9:15	0.50	PUMP 150 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 5 FT, BOC 500 FT SQUEEZE: (NO), EQUIPMENT: (NONE) DEPTH: ##### FT, BOTTOM (PERF/CSG CUT/OH): ##### FT, TOP (NA): ##### FT, TOC IN CSG: 5 FT	
11/3/22	9:15	9:30	0.25	LAY DOWN 16 JTS 2 3/8" 4.7# J-55 EUE TBG ON FLOAT AND LD DIVERTER TOOL RIH W/ 10' PUP JNT W/ COLLAR ON BOTTOM AND SHUT PIPE RAMS	
11/3/22	9:30	9:45	0.25	HOOK UP SCHLUMBERGER AND HAD THEM REVERSE US OUT @ 10'	
11/3/22	9:45	10:30	0.75	*RD TONGS *RD FLOOR *ND 9" 3K BOPS W/ BIRD BATH AND WASHINGTON HEAD *ND ADAPTER SPOOL AND Q-92 *INSTALL YELLOW CAP ON SURFACE HEAD	
11/3/22	10:30	13:00	2.50	RDMO BRIGADE 94, CLEAN LOCATION AND INSTALL FENCE GUARDS FOR 4 WELLS AND MOVE TO MCDONALD 1-4 (SAFETY PREP) DRAINED PUMP	
11/3/22	13:00	13:00	0	ALL PLUGS MEET 100' REQUIREMENT	
11/3/22	13:00	13:00	0	BULLHEAD WELL AND PERFS COVERED VIA CIBP'S	
11/3/22	13:00	13:00	0	OXY STAKEHOLDER SIGN, RIG COMPANY SIGN, WELL INFORMATION, P&A SIGNAGE IN PLACE, MIRU 10/28/2022 AND RDMO 11/3/2022	
11/3/22	13:00	13:00	0	PUMPED SHOE PLUG ON 11/2/2022 @ 2:30 PM AND TAGGED SHOE PLUG ON 11/3/2022 @ 560' INSIDE 8 5/8" SURFACE CASING	
8/3/23	8:00	9:00	1	DUG UP SURFACE CASING	
8/3/23	9:00	10:00	1	CUT CASING 6' BELOW GL, 8 5/8 CEMENT AT 10 FEET, FILLED CASING STUB WITH 2 BAGS OF 5000 PSI CEMENT	
8/3/23	10:00	11:00	1	CAPPED CASING WITH A METAL PLATE CONTAINING WELL INFO	
8/3/23	11:00	12:00	1	BACKFILLED	

Well:	REI 39-9			Spud Date:	5/30/2011 3:15:00 AM
Project:	COLORADO-WELD-NAD83-UTM13			Site:	REI 8-9
Event:	ABANDONMENT			Rig Name:	BRIGADE 94
Start Date:	10/28/22			End Date:	8/3/23
Datum:	XC11 15'KB @ 4831			Well UWI:	0512333490
Report Date	Time From	Time To	Duration (hr)	Operation	
8/3/23	12:00	12:00	0	PLACED MARKER BALL	