

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES



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JAN 9 1985

COLO. OIL & GAS CONS. COM.

File in duplicate for Patented and Federal lands.  
File in triplicate for State lands.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION & SERIAL NO. Fee - Paul V. Wray, et ux	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201		7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL/985' FWL At proposed prod. zone SW SW same		8. FARM OR LEASE NAME Flank	
14. PERMIT NO. 841138		9. WELL NO. 67	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3796 ft ungrd GR		10. FIELD AND POOL, OR WILDCAT Flank	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5-34S-42W	
		12. COUNTY Baca	13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL, (Other) <input type="checkbox"/>	CHANGE PLANS. <input type="checkbox"/>

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Monthly Report of Operations</u> <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work \_\_\_\_\_

\* Must be accompanied by a cement verification report.

Please refer to attached chronological report for month of October 1984.

19. I hereby certify that the foregoing is true and correct

SIGNED

*H. E. Aab*  
H. E. Aab

District Drilling Manager

TITLE Denver District

DATE January 8, 1985

(This space for Federal or State office use)

APPROVED BY

*William P. Smith*  
W. P. Smith

TITLE

DIRECTOR  
O & G Cons. Comm.

DATE

JAN 15 1985

CONDITIONS OF APPROVAL, IF ANY:

B

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Flank #67  
Flank Field  
Baca County, Colorado  
ATD: 4850' SD 9-11-84  
Contr: Murfin #22  
Csg: 16" @ 37', 8 5/8" @  
1515'; 5 1/2" @ 4747'

LOCATION: 660' FSL/985' FWL, SW SW, Section 5-34S-42W.  
Ungrd GR: 3796'

9-12-84 37', WORT. Spud 20" hole @ 1:30 PM 9-11-84. Drl to 37'.  
Ran 16" casing, set at 37'. Cement with 4 yards Redimix.

9/13/84-9/20/84 WORT.

9-21-84 MIRT. Should spud 3:00 PM 9-21-84.

9-22-84 491' (433'/10 hr), working stuck pipe @ 491'. Spud 12 1/4"  
hole at 8:00 PM 9-21-84. Svy: 1/4" @ 150'. MW 8.9, Vis 34.

9-23-84 1420' (929'-10 1/4 hr), drlg. Svy: 1° @ 1308'. MW 9.4, Vis 38.

9-24-84 1515' (97'-1 1/4 hr), TIH to drill cement. Ran 36 jts 8 5/8"  
casing, set at 1515'. Cement w/475 sacks Lite +375 sacks Class H.  
Circulate 35 bbl cmt to surface. PD 3:00 PM 9-23-84. Svy: 1° @  
1517'. MW 8.7, Vis 37.

9-25-84 2532' (1015'-19 hr), Drlg. Drl cement, plug and shoe joint.  
Tag cement at 1463'. Svy: 3/4° @ 2045'. MW 8.4, Vis 31.

9-26-84 3144' (612'-21 1/4 hr), drlg. MW 9.2, Vis 33

9-27-84 3570' (426'-19 1/2 hr), Drlg. MW 9.1, Vis 35, WL 15.8.

9-28-84 3930' (360'-18 3/4 hr), drlg. Mud up at 3800'. MW 9.1,  
Vis 40, WL 10.0, LCM 10#.

9-29-84 4255' (325'-21 hr), drlg. In Cherokee. Drlg Brk: 4109-22',  
MPF 5-2-5. MW 9.1, Vis 41, WL 7.2

9-30-84 4562' (307'-21 1/2 hr). Show in Cherokee - poor to some good  
porosity, fair to good oil show, bleeding gas with milky to yellow  
fluorescence with good oil odor. MW 9.2, Vis 43, WL 8.0.

10-1-84 4750' (188'-9 hr), logging w/Gearhart, LTD 4743'. Ran  
DIL w/GR & SP, CNL/FDC w/GR & Caliper. Drlg Brk: Morrow: 4676-  
4687', MPF 3-4, 1-2, 4-5. Poor porosity, fair oil show, mild oil  
odor, weak bleeding gas. Svy: 1° @ 4750'. MW 9.2, Vis 55, WL 8.4

10-2-84 4750', PBTD 4708', RDRT. Fin running EL. Ran 5 1/2" casing,  
set at 4747', FC @ 4708'. Cement w/840 sacks cement w/additives.  
PD 5:45 A.M. 10-2-84. Circ 109 barrels cement to surf. RR 7:00 AM  
10-2-84. MW 9.2, Vis 55, WL 8.4. WOCR. FINAL REPORT. TURNED  
OPERATIONS TO PRODUCTION.

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