

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/17/2023

Submitted Date:

08/17/2023

Document Number:

699107224

FIELD INSPECTION FORM

Loc ID: 459011 Inspector Name: Burns, Adam On-Site Inspection: 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 2001 16TH STREET SUITE 900
City: DENVER State: CO Zip: 80202

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

4 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@chevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
459025	WELL	DG	08/13/2023	LO	123-48663	Guttersen Federal State YY05-715	DG

General Comment:

Inspection due to notice

Location

Overall Good:

Signs/Marker:

Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 459025 Type: WELL API Number: 123-48663 Status: DG Insp. Status: DG**Well Drilling**Rig: Rig Name: H&P 517 Pusher/Rig Manager: Charles Collver
Permit Posted: SATISFACTORY Access Sign: SATISFACTORY**Well Control Equipment:**Pipe Ram: YES Blind Ram: YES Hydril Type: YES
Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES**Drill Fluids****Management:**Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
Multi-Well: YES Disposal Location: Waste ManagementComment: At the time of inspection they were currently at 9675' on the current well.

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: _____ Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: _____ Fluid Type: _____
End Surf Csg Pressure: _____

Comment: _____

Corrective Action: _____ Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699107225	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6223638