

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
THE STATE OF COLORADO

RECEIVED

JUN 7 1974



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Champlin Petroleum Company

771-8090

3. ADDRESS OF OPERATOR

P. O. Box 1257, Englewood, Colorado 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1900' FNL & 2100' FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

5 miles southwest Gardner, Colorado

15. DISTANCE FROM PROPOSED
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

1900'

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED
OR APPLIED FOR, ON THIS LEASE, FT.

Initial well

16. NO. OF ACRES IN LEASE *

160

19. PROPOSED DEPTH

4250 Morrison

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

From Plats

22. APPROX. DATE WORK WILL START

June 12, 1974

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.0#	200'	150 sacks regular
7-7/8"	4-1/2"	9.50#	4500'	125 sacks Pozmix

* DESCRIBE LEASE S 1/2 NE 1/4, W 1/2 SE 1/4 Section 5

run All Sec. 5 (different leases)

1. Drill 12-1/4" hole to approximately 200'. Set 8-5/8", 24# casing @ 200' and cement back to surface.
2. Drill 7-7/8" hole below surface casing to total depth. Core and/ or test all shows of oil and/ or gas.
3. In the event commercial production is found, 4-1/2" casing will be set through and cemented.

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
LOD	<input checked="" type="checkbox"/>

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Core blowout preventer program, if any.

24.

SIGNED

R. A. Scott

TITLE

Dist. Drlg. & Prod. Supt.

DATE

6-5-74

(This space for Federal or State office use)

PERMIT NO.

74-404 404

APPROVAL DATE

DIRECTOR

APPROVED BY

R. Rogers

TITLE

DATE

JUN 7 1974

CONDITIONS OF APPROVAL, IF ANY

See Instructions On Reverse Side

A.P.I. NUMBER

05-055-6022