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OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

OIL & GAS
CONSERVATION COMMISSION



PLUGGING RECORD

INSTRUCTIONS

Within thirty (30) days after the plugging of any well, the owner or operator thereof shall file this form in duplicate for wells on Patented or Federal lands, and in triplicate for wells on State lands, give a detailed account of the manner in which the abandonment or plugging work was carried out, including the nature and quantities of materials used in plugging and the location and extent (by depths) of the plugs of different materials; records of the amount, size and location (by depths) of casings and junk left in the well; and a detailed statement of the volume and weight of mud fluid used.

Operator Excelsior Oil Corporation Field Atwood East Wildcat
Lease Name Atwood East Waterflood Unit Well No. 3-I County Logan
Location SE SE Section 23 Township 7N Range 53W Meridian 6th
(Quarter Quarter)
330 feet from S Section line and 330 feet from E Section Line
N or S E or W

TOTAL DEPTH 4480' DATE OF PLUGGING September 24, 1964

DETAILS OF WORK

Removed injection wellhead equipment. Ran Halliburton DC casing bridge plug assembly and junk catcher on tubing and set plug at 4409' KB (casing perforations 4435-4439' KB). Tubing was then released from the plug, raised slightly, and the tubing and annulus filled with fresh water. A slurry of 25 sks. 50-50 Pozmix, 2% gel. salt saturated cement was pumped down the tubing and displaced with 17.25 barrels of water at which point the cement in the tubing and annulus was calculated to be equalized at 4159' KB. Five double stands of tubing were quickly pulled leaving a 250' cement plug in the 5 1/2" casing above the bridge plug. The remainder of the tubing was then pulled. The 5 1/2" casing was shot loose on the first attempt at 3580' KB. The pipe was pulled and the hole filled to the base of the surface casing with 80 barrels of 10 lb. per foot mud. A 10 sk. cement plug was placed in the bottom of the surface casing (8-5/8" surface casing set at 248'), the surface pipe filled with 10 lb. per foot mud, and a 5 sk. cement plug was set near the top of the surface casing. The surface casing was then cut off approximately 4' below ground level and a flat plate welded over the pipe, thus completing plugging and abandonment of this well on September 24, 1964.

QYR	
WRS	
HMM	
JAM	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
FILE	

I/we hereby swear (or affirm) that the statements herein made are a full and correct report:

Approved: OCT 9 1964
Date
Dr. Rogers
Director

Company Excelsior Oil Corporation Date 10/6/64
300 N. St. Joseph Avenue
Address Hastings, Nebraska Phone No. 2-2141
By [Signature] Title Vice President
(Signature)