



**OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO**

# WELL COMPLETION REPORT

OCT 20 1959  
OIL & GAS  
CONSERVATION COMMISSION

## INSTRUCTIONS

(3) Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Caswell Silver & Four Corners Exploration  
County Logan Address 1430 Denver Club Building  
City Denver 2, State Colorado  
Lease Name Hoxie Well No. 1 Derrick Floor Elevation 4212  
Location NW NE Section 6 Township 7N Range 53W Meridian  
(quarter quarter)  
660 feet from N Section line and 1980 feet from E Section Line  
N or S

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐ Nor W  
 Number of producing wells on this lease including this well: Oil 0; Gas -0-  
 Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 15, 1959

Signed Coswell Silver (M. Wright)  
Title Operator

The summary on this page is for the condition of the well as above date.  
Commenced drilling September 27, 19 59 Finished drilling October 5, 19 59

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	32 #	H	160	50	8		

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
none				

TOTAL DEPTH ; 5086 PLUG BACK DEPTH -0-

Oil Productive Zone: From -0- To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run Ind-ES and Microlog Date October 5, 19 59  
Was well cored? \_\_\_\_\_ Has well sign been properly posted? \_\_\_\_\_

### RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	none					

Results of shooting and/or chemical treatment:

### DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ none \_\_\_\_\_ 19 \_\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19 \_\_\_\_\_

For Flowing Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Size Choke \_\_\_\_\_ in.

Shut-in Pressure \_\_\_\_\_

For Pumping Well:

Length of stroke used \_\_\_\_\_ inches.

Number of strokes per minute \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

\_\_\_\_\_

**SEE REVERSE SIDE**

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
 Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
 B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



# FORMATION RECORD

6-7N-53W

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre	862	4030	Shale
Niobrara	4030	4412	Chalk
Carlile	4412	4608	Shale
Greenhorn	4608	4632	Lime and Shale
Graneros	4632	4886	Dark Gray Shale
D Sand	4886	4916	Sand and Shale
Huntsman	4916	4989	Dk, Gy, Shale
Dakota J	4989	T.D.	Sand and Shale