

FORM  
6Rev  
11/20

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

403421073

Date Received:

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10633

Contact Name: Adam Conry

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Phone: (303) 883-3351

Address: 1801 CALIFORNIA STREET #2500

Fax:

City: DENVER

State: CO

Zip: 80202

Email: aconry@civiresources.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-123-12762-00

Well Name: ARISTOCRAT ANGUS

Well Number: 44-3C

Location: QtrQtr: SESE

Section: 3

Township: 3N

Range: 65W

Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: ARISTOCRAT

Field Number: 2925

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.249098

Longitude: -104.641975

GPS Data: GPS Quality Value: 1.9 Type of GPS Quality Value: PDOP Date of Measurement: 04/10/2009

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

## Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
SUSSEX	4377	4445	09/21/2001	SQUEEZED	4377
CODELL	7081	7096	05/04/2023	B PLUG CEMENT TOP	6725
NIOBRARA	6804	6984	05/04/2023	B PLUG CEMENT TOP	6725

Total: 3 zone(s)

## Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	422	310	422	0	CALC
1ST	7+7/8	4+1/2	J-55	11.6	0	7223	1405	7223	3062	CBL

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6725 with 2 sacks cmt on top. CIBP #2: Depth 4300 with 2 sacks cmt on top.

CIBP #3: Depth          with          sacks cmt on top. CIBP #4: Depth          with          sacks cmt on top.

CIBP #5: Depth          with          sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 23 sks cmt from 2200 ft. to 1900 ft.

Plug Type: CASING

Plug Tagged: ☐

Set 40 sks cmt from 535 ft. to 0 ft.

Plug Type: CASING

Plug Tagged: ☐

Set          sks cmt from          ft. to          ft.

Plug Type:         

Plug Tagged: ☐

Set          sks cmt from          ft. to          ft.

Plug Type:         

Plug Tagged: ☐

Set          sks cmt from          ft. to          ft.

Plug Type:         

Plug Tagged: ☐

Perforate and squeeze at 2200 ft. with 62 sacks. Leave at least 100 ft. in casing 2150 CICR Depth

Perforate and squeeze at          ft. with          sacks. Leave at least 100 ft. in casing          CICR Depth

Perforate and squeeze at          ft. with          sacks. Leave at least 100 ft. in casing          CICR Depth

(Cast Iron Cement Retainer Depth)

Set          sacks half in. half out surface casing from          ft. to          ft.

Plug Tagged: ☐

Set 10 sacks at surface

Cut four feet below ground level, weld on plate

Above Ground Dry-Hole Marker: ☐ Yes

☐ No

Set          sacks in rat hole

Set          sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered:          ft. of          inch casing

Number of Days from Setting Surface Plug to Capping or Sealing the Well: 21

Surface Plug Setting Date: 05/05/2023 Cut and Cap Date: 05/26/2023

\*Wireline Contractor: AXIS

\*Cementing Contractor: AXIS

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes

☒ No

Technical Detail/Comments:

The Form 27 Doc# 403333292 (WH cut/cap), Form 27 Doc# 403399311 (FAC, ON-LOC FL). Form 42 (FL Pre- AB) Doc#s 403333297, 403399725. This wells flowline(s) have not yet been abandoned per Rule 1105 at the time of this Form 6 subsequent report. They will be abandoned within 90 days of the last surface plug set date and reported on a Form 42 or 44 as per Rule 1105.f

See attached correspondence with COGCC engineer staff for approval of change in procedure.

- 1.) Form 42 was submitted prior to plugging operations, Form 42 Doc #403382774. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #403382801.
- 2.) Prior to placing plug at 2200', operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.
- 3.) No fluids or gas migration was present prior to cement plug to surface being set. The plug was cemented to surface with 40 sacks of cement from 535'. Plug was cemented to surface and topped off w/ 10 sx at surface (Total sx 50).
- 4.) At least 100' of cement was left in the wellbore for each plug.
- 5.) This form 6-SRA addresses all COA's from the Form 6-NOIA.

A Bradenhead test was performed before plugging this well. No pressure was present. Form 17 submitted with results, Doc #403346330.

The stormwater program and management of control measures are in place on this location to prevent run-off from entering surface water.

CPW Consult was completed on March 3, 2023. P&A activities occurred on subject well 05/03/2023 - 05/26/2023, (outside of the November 15 - March 15 window that plugging activities could not take place.)

Gyro was submitted via Form 4 Doc# 403357148. (Gyro Doc# 403357152)

Attached to this form:

1. Wireline and cement tickets are attached to this form.
2. Operations summary is attached to this form for reference.
3. Final P&A WBD is attached to this form.
4. CBL
6. COGCC/Operator Correspondence

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Noonan  
Title: Sr. Regulatory Analyst Date: \_\_\_\_\_ Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

COA Type	Description
0 COA	

**Attachment List**

Att Doc Num	Name
403421335	CEMENT BOND LOG
403421336	CEMENT JOB SUMMARY
403421341	WIRELINE JOB SUMMARY
403424581	OPERATIONS SUMMARY
403424582	WELLBORE DIAGRAM
403444568	OTHER

Total Attach: 6 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)